

As the operator of record of wells in New Mexico, DUGAN PRODUCTION CORP agrees to the following statements:

1. Initials JD I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials JD I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials JD I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials JD I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials JD I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials JD I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials JD I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials JD For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials JD I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials JD If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials JD No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials JD NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature: Dana L. Delventhal

Printed Name: Dana L. Delventhal

Title: Vice President

Date: 03/13/2026 Phone: (505) 326-4125

New Operator

Signature: 

Printed Name: Bryce Holiday

Title: Vice President

Date: 03/13/2026 Phone: 505-325-1821

Permit 411302

NMOCD Approval
Electronic Signature(s): Rob Jackson, District 5
Date: March 13, 2026

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.	NM11773
6 If Indian, Allottee or Tribe Name	
7 If Unit of CA/Agreement, Name and/or No.	
8 Well Name and No.	Windfall #10
9 API Well No.	30-045-21359
10 Field and Pool or Exploratory Area	Basin Dakota
11 Country or Parish, State	San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Redwolf Production Inc.	
3a. Address PO Box 5382 Farmington, NM 87499	3b. Phone No. (include area code) (505) 325-1821
4. Location of Well (Footage, Sec. T R M, or Survey Description) 1600' FNL & 1600' FWL, Section 31, T26N, R11W	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

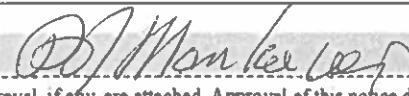
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Designation of Successor Operator:
From Redwolf Production, Inc. to Dugan Production Corp. Effective 10/1/24, Dugan Production Corp. assumed operations of this well. Dugan Production certifies that it is authorized to conduct lease operations and is responsible for the terms and conditions of the lease. Operations will be conducted under bond NMB002047 (LOC20003514), BIA LOC 20003734.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dana Delventhal	Title Vice-President
Signature Dana L. Delventhal	Date 02/19/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title AFM	Date 2/24/26
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM11773**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **T.W. #1**

9. API Well No. **30-045-29431**

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Redwolf Production Inc.

3a. Address **PO Box 5382
Farmington, NM 87499**

3b. Phone No. (include area code)
(505) 326-4125

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
950' FSL & 1040' FWL, Section 31, T26N, R11W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Designation of Successor Operator:

From Redwolf Production, Inc. to Dugan Production Corp. Effective 10/1/24, Dugan Production Corp. assumed operations of this well. Dugan Production certifies that it is authorized to conduct lease operations and is responsible for the terms and conditions of the lease. Operations will be conducted under bond NMB002047 (LOC20003514), BIA LOC 20003734.


14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dana Delventhal

Title **Vice-President**

Signature **Dana L. Delventhal** Digitally signed by Dana L. Delventhal
Date: 2026.02.20 13:04:15 -07'00'

Date **02/19/2026**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title **AFM** Date **2/24/26**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FEO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.	SF077383
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Redwolf Production Inc.	
3a. Address PO Box 5382 Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-4125
4. Location of Well (Facing, Sec., T, R, M, or Survey Description) 857' FNL & 1187' FEL, Section 27, T28N, R10W	

7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	J.C. Davidson F #1R
9. API Well No.	30-045-29371
10. Field and Pool or Exploratory Area	Fulcher Kutz Pictured Cliffs
11. Country or Parish, State	San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

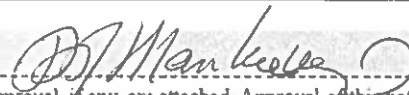
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Designation of Successor Operator:
 From Redwolf Production, Inc. to Dugan Production Corp. Effective 10/1/24, Dugan Production Corp. assumed operations of this well. Dugan Production certifies that it is authorized to conduct lease operations and is responsible for the terms and conditions of the lease. Operations will be conducted under bond NMB002047 (LOC20003514), BIA LOC 20003734.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dana Delventhal	Title Vice-President
Signature Dana L. Delventhal <small>Digitally signed by Dana L. Delventhal Date: 2026.02.20 13:06:46 -0700'</small>	Date 02/19/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title AFM	Date 2/24/26
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

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(Instructions on page 2)

UNITED STATES
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FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No. **NM0560223**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Redwolf Production Inc.**

3a. Address **PO Box 5382
Farmington, NM 87499**

3b. Phone No. (include area code)
(505) 326-4125

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
1687' FSL & 1850' FEL, Section 29, T26N, R12W

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No. **Frew Federal #14**

9. API Well No. **30-045-22652**

10. Field and Pool or Exploratory Area
Bisli Farmington

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Designation of Successor Operator:
From Redwolf Production, Inc. to Dugan Production Corp. Effective 10/1/24, Dugan Production Corp. assumed operations of this well. Dugan Production certifies that it is authorized to conduct lease operations and is responsible for the terms and conditions of the lease. Operations will be conducted under bond NMB002047 (LOC20003514), BIA LOC 20003734.

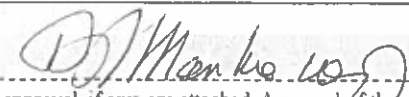
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dana Delventhal

Title **Vice-President**

Signature **Dana L. Delventhal** Digitally signed by Dana L. Delventhal
Date: 2026.02.20 13:10:38 -0700

Date **02/19/2026**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title **AFM** Date **2/24/26**

Office **FPO**

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SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No. **NM36252**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Redwolf Production Inc.**

3a. Address **PO Box 5382
Farmington, NM 87499**

3b. Phone No. (include area code)
(505) 326-4125

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
2222' FSL & 1562' FWL, Section 26, T25N, R11W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Delo #12**

9. API Well No. **30-045-22634**

10. Field and Pool or Exploratory Area
Bisti Lower Gallup

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Designation of Successor Operator:
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dana Delventhal

Title **Vice-President**

Signature **Dana L. Delventhal** Digitally signed by Dana L. Delventhal
Date: 2026.02.20 13:15:13 -0700

Date **02/19/2026**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: 

Title **AFM** Date **2/24/26**

Office **FFO**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No. **NM94069**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Redwolf Production Inc.**

3a. Address **PO Box 5382
Farmington, NM 87499**

3b. Phone No. (include area code)
(505) 326-4125

4. Location of Well (Footage, Sec. T, R, M, or Survey Description)
990' FSL & 1650' FWL, Section 25, T26N, R12W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Crockett #1**

9. API Well No. **30-045-29604**

10. Field and Pool or Exploratory Area
Waw Fruiland PC/Basin Fruiland Coal

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

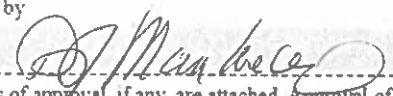
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Designation of Successor Operator:
From Redwolf Production, Inc. to Dugan Production Corp. Effective 10/1/24, Dugan Production Corp. assumed operations of this well. Dugan Production certifies that it is authorized to conduct lease operations and is responsible for the terms and conditions of the lease. Operations will be conducted under bond NMB002047 (LOC20003514), BIA LOC 20003734.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) **Dana Delventhal** Title **Vice-President**

Signature **Dana L. Delventhal** Digitally signed by Dana L. Delventhal Date: 2026.02.20 13:13:21 -07'00' Date **02/19/2026**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  Title **FFM** Date **2/24/26**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FFO**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	N0-G-9412-1280
6. If Indian, Allottee or Tribe Name	Navajo Allotted

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Redwolf Production Inc.	
3a. Address PO Box 5382 Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-4125
4. Location of Well (Footage, Sec., T, R., M. or Survey Description) 1835' FSL & 1638' FWL, Section 6, T25N, R11W	

7. If Unit of CA/Agreement Name and/or No. NMNM97718
8. Well Name and No. C.E #1
9. API Well No. 30-045-29471
10. Field and Pool or Exploratory Area Basin Fruitland Coal
11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

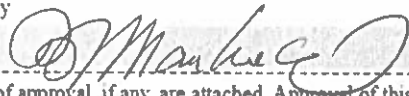
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Designation of Successor Operator:
From Redwolf Production, Inc. to Dugan Production Corp. Effective 10/1/24, Dugan Production Corp. assumed operations of this well. Dugan Production certifies that it is authorized to conduct lease operations and is responsible for the terms and conditions of the lease. Operations will be conducted under bond NMB002047 (LOC20003514), BIA LOC 20003734.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dana Delventhal		Title Vice-President	
Signature Dana L. Delventhal	Digitally signed by Dana L. Delventhal Date: 2026.02.20 13:12:38 -0700'	Date 02/19/2026	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title AFEM	Date 2/24/26
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NO-G-0101-1435
6. If Indian, Allottee or Tribe Name	Navajo Allotted
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	Buckskin A #1
9. API Well No.	30-045-30951
10. Field and Pool or Exploratory Area	Basin Fruitland Coal
11. Country or Parish, State	San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well	<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator	Redwolf Production Inc.
3a. Address	PO Box 5382 Farmington, NM 87499
3b. Phone No. (include area code)	(505) 326-4125
4. Location of Well (Footage Sec. T, R, M. or Survey Description)	1070' FNL & 840' FEL, Section 13, T26N, R12W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

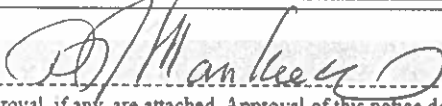
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Designation of Successor Operator:
From Redwolf Production, Inc. to Dugan Production Corp. Effective 10/1/24, Dugan Production Corp. assumed operations of this well. Dugan Production certifies that it is authorized to conduct lease operations and is responsible for the terms and conditions of the lease. Operations will be conducted under bond NMB002047 (LOC20003514), BIA LOC 20003734.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Dana Delventhal	Vice-President
Signature	Date
Dana L. Delventhal <small>Digitally signed by Dana L. Delventhal Date: 2026.02.20 13:15:52 -07'00'</small>	02/19/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	AFM	2/24/26
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
	FFO	

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(Instructions on page 2)

Page 12 of 16

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NM04075
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Redwolf Production Inc.	
3a. Address PO Box 5382 Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-4125
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) 890' FNL & 795' FEL, Section 22, T25N, R3W	

7. If Unit of CA Agreement, Name and/or No.	
8. Well Name and No.	Hill #10
9. API Well No.	30-039-05940
10. Field and Pool or Exploratory Area	Blanco Pictured Cliffs, South
11. Country or Parish, State	Rio Arriba NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Designation of Successor Operator:
From Redwolf Production, Inc. to Dugan Production Corp. Effective 10/1/24, Dugan Production Corp. assumed operations of this well. Dugan Production certifies that it is authorized to conduct lease operations and is responsible for the terms and conditions of the lease. Operations will be conducted under bond NMB002047 (LOC20003514), BIA LOC 20003734.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dana Delventhal	Title Vice-President
Signature Dana L. Delventhal <small>Digitally signed by Dana L. Delventhal Date: 2026.02.20 13:07:22 -0700</small>	Date 02/19/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title AFM	Date 2/24/26
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

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(Instructions on page 2)

Received by OGD: 3/13/2026 12:35:25 PM

Released to Imaging: 3/13/2026 2:33:25 PM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM04075**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **Hill #7**

2. Name of Operator **Redwolf Production Inc.**

9. API Well No. **30-039-05941**

3a. Address **PO Box 5382
Farmington, NM 87499**

3b. Phone No. (include area code)
(505) 326-4125

10. Field and Pool or Exploratory Area
Tapacito Pictured Cliffs

4. Location of Well (Footage, Sec. T, R, M, or Survey Description)
790' FNL & 1850' FWL, Section 23, T25N, R3W

11. Country or Parish, State
Rio Arriba NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Designation of Successor Operator:

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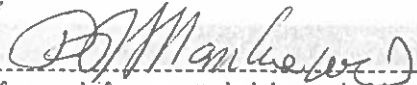
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dana Delventhal

Title **Vice-President**

Signature **Dana L. Delventhal** Digitally signed by Dana L. Delventhal
Date: 2026.02.20 13:08:01 -0700

Date **02/19/2026**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title **AFM** Date **2/24/26**

Office **FFO**

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No. **NM04075**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Redwolf Production Inc.**

3a. Address **PO Box 5382
Farmington, NM 87499**

3b. Phone No. (include area code)
(505) 326-4125

4. Location of Well (Footage, Sec., T, R, M. or Survey Description)
790' FNL & 1850' FEL, Section 23, T25N, R3W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Hill #4**

9. API Well No. **30-039-05939**

10. Field and Pool or Exploratory Area
Tapacito Pictured Cliffs

11. Country or Parish, State
Rio Arriba NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Designation of Successor Operator:
From Redwolf Production, Inc. to Dugan Production Corp. Effective 10/1/24, Dugan Production Corp. assumed operations of this well. Dugan Production certifies that it is authorized to conduct lease operations and is responsible for the terms and conditions of the lease. Operations will be conducted under bond NMB002047 (LOC20003514), BIA LOC 20003734.

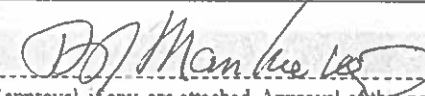
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dana Deiventhal

Title **Vice-President**

Signature **Dana L. Delventhal** Digitally signed by Dana L. Delventhal
Date: 2026.02.20 13:08:35 -07'00'

Date **02/19/2026**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title **ATM** Date **2/24/26**

Office **FF8**

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No. **SF079449**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Redwolf Production Inc.**

3a. Address **PO Box 5382
Farmington, NM 87499**

3b. Phone No. (include area code)
(505) 326-4125

4. Location of Well (Footage, Sec. T, R, M, or Survey Description)
1635' FSL & 1805' FWL, Section 23, T25N, R3W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Gardner #2**

9. API Well No. **30-039-05894**

10. Field and Pool or Exploratory Area
Tapacito Pictured Cliffs

11. Country or Parish, State
Rio Arriba NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

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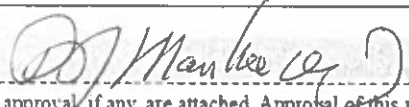
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Dana Delventhal

Title **Vice-President**

Signature **Dana L. Delventhal** Digitally signed by Dana L. Delventhal
Date: 2026.02.20 13:09:59 -0700

Date **02/19/2026**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title **AFM** Date **2/24/26**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFD**

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(Instructions on page 2)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 411302

12 Wells Selected for Transfer

From: REDWOLF PRODUCTION INC	OGRID: 18973
To: DUGAN PRODUCTION CORP	OGRID: 6515

OCD District: Aztec (12 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
338978	BUCKSKIN A #001	F	A-13-26N-12W	A	30-045-30951			G
338976	C.E. #001	N	K-06-25N-11W	K	30-045-29471			G
338977	CROCKETT #001	F	N-25-26N-12W	N	30-045-29604			G
338975	DELO #012	F	K-26-25N-11W	K	30-045-22634			G
316353	FREW FEDERAL #014	F	J-29-26N-12W	J	30-045-22652			G
338972	GARDNER #002	F	K-23-25N-03W	K	30-039-05894			G
15164	HILL #004	F	B-23-25N-03W	B	30-039-05939			G
	HILL #007	F	C-23-25N-03W	C	30-039-05941			G
	HILL #010	F	A-22-25N-03W	A	30-039-05940			G
338973	J C DAVIDSON F #001R	F	A-27-28N-10W	A	30-045-29371			G
338974	T W #001	F	4-31-26N-11W	M	30-045-29431			G
3870	WINDFALL #010	F	F-31-26N-11W	F	30-045-21359			G