



DCP Operating Company, LP
2331 CityWest Blvd
HQ-N860-05
Houston, TX 77042-2862
O: (432) 631-9524

March 9, 2026

New Mexico Oil Conservation Division
Region II
Attn: Philip Goetze
5200 Oakland Ave. NE
Suite 100
Albuquerque, NM 87113

Submitted via:
NMOCD E-Permitting

RE: Monthly AGI Readings
Artesia Natural Gas Plant: Acid Gas Injection Well
API No. 30-015-32324

To: Mr. Philip Goetze,

Enclosed are monthly readings for the Acid Gas Injection (AGI) well at the Artesia Natural Gas Plant for the month of February 2026. These readings are being submitted monthly, per request by the NMOCD in lieu of the requirement to perform annual mechanical integrity testing. DCP Midstream Operating Company LP (DCPM) understands that a mechanical integrity test on the AGI well is required once every five years. The AGI well had its last mechanical integrity test completed on April 26, 2023.

If you have any questions, feel free to contact me at (575) 234-6405 or via email at Raymond.A.Smalts@p66.com.

Respectfully,

A handwritten signature in blue ink, appearing to read "Raymond A. Smalts".

Raymond A. Smalts
Sr. Environmental Engineer
Phillips 66

Cc: Artesia Facility File 3.3.4
Corporate File 3.3.4

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32324
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia AGI Well
8. Well Number #1
9. OGRID Number 36785
10. Pool name or Wildcat AGI - Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,736 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Acid Gas Injection Well

2. Name of Operator
DCP Operating Company L.P.

3. Address of Operator
2331 CityWest Blvd, HQ-N860-05, Houston, TX 77042-2862

4. Well Location
Unit Letter **O** At: **1,232** feet from the **South** line and **1,927** feet from the **East** line
Section: **7** Township: **18 South** Range: **28 East** NMPM: _____ County: **Eddy County**

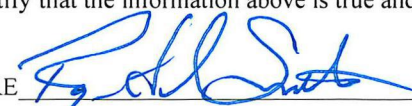
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Monthly AGI Readings	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly report of daily pressures of all annuli (tubing, intermediate casing, and production casing) in lieu of annual MIT testing on the Artesia AGI Well (30-015-32324) per waiver from Gerry Guye, NMOCD (Deputy Field Inspector) dated 07/14/2005. However, MIT testing for the AGI Well is still required every (5) years. The most recent test was completed April 26, 2023, and was witnessed by Barbara Lydick, NMOCD. The next MIT on this well is due in 2028.

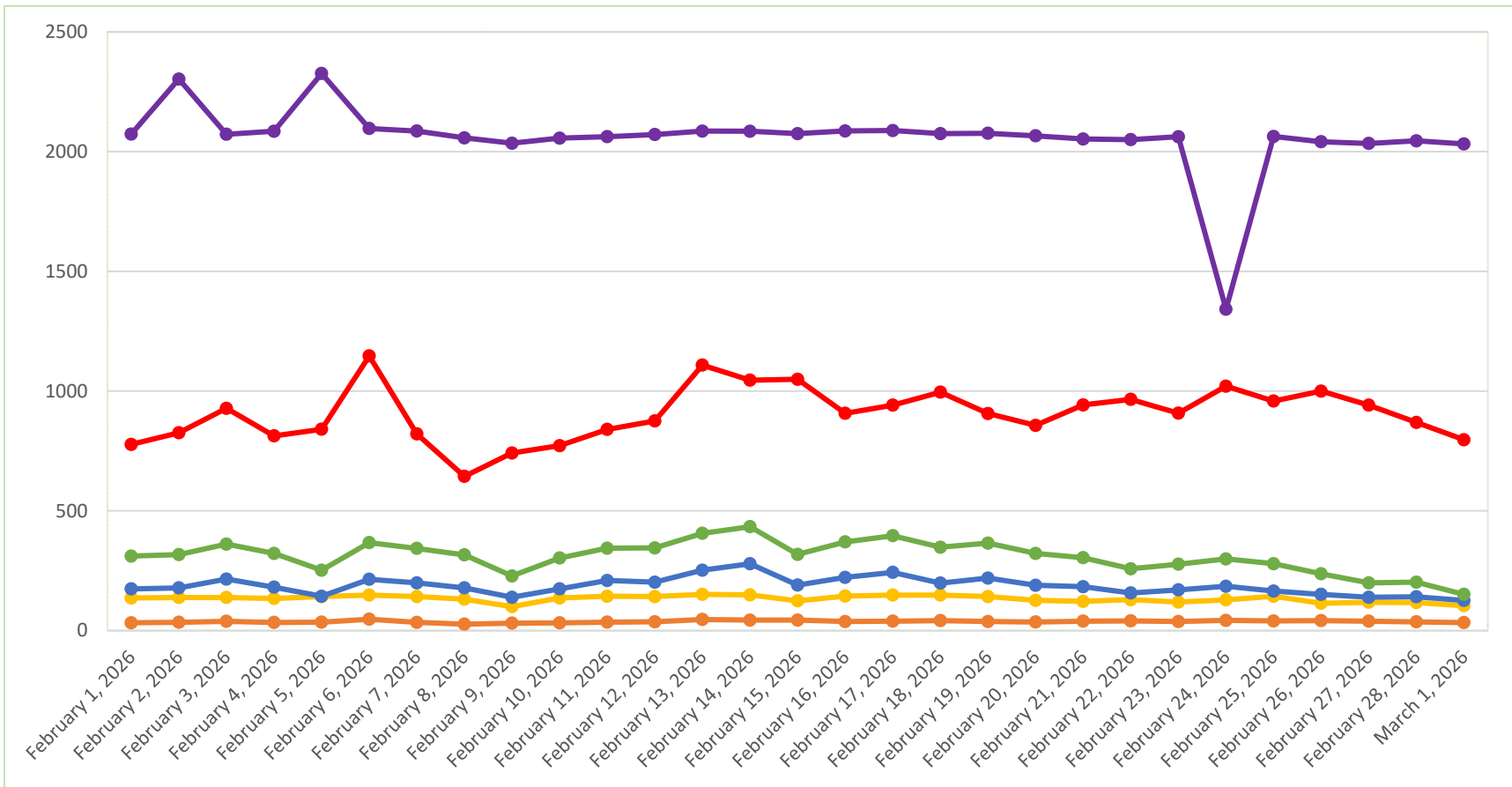
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Environmental Engineer DATE 3/9/2026

Type or print name Raymond A. Smalts E-mail address: Raymond.A.Smalts@p66.com PHONE: (575) 231-2611
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

ARTESIA ACID GAS INJECTION WELL						
February 2026 AGP AGI						
Date	Acid Gas Flow to Comp	AGI #1 Flow Rate	Wellhead pressure	AGI Injection Temp	Outer Casing Pressure	Inner Casing Pressure
	FQI-6101	Calculated	PT-6185	TI-6182	PI-6189	PI-6188
	MSCF/D	MSCF/H	PSIG	F	PSIG	PSIG
February 1, 2026	777.1886597	32.38286082	2073.11499	136	174	311
February 2, 2026	825.944519	34.41435496	2302.7771	138	178	317
February 3, 2026	928.0717163	38.66965485	2072.314209	138	215	361
February 4, 2026	812.9486084	33.87285868	2084.871826	134	181	322
February 5, 2026	840.5744019	35.02393341	2326.267334	142	143	252
February 6, 2026	1147.005493	47.79189555	2096.43457	148	214	367
February 7, 2026	821.0092163	34.20871735	2085.708984	142	199	343
February 8, 2026	643.9609375	26.83170573	2057.251709	131	178	316
February 9, 2026	741.2850952	30.88687897	2034.886475	100	139	228
February 10, 2026	772.0143433	32.1672643	2056	136	174	303
February 11, 2026	840.0728149	35.00303396	2062.167236	143	209	344
February 12, 2026	875.213501	36.46722921	2071.203857	142	202	345
February 13, 2026	1108.535522	46.1889801	2085.431641	151	252	406
February 14, 2026	1045.330078	43.55541992	2084.955078	149	279	434
February 15, 2026	1049.260498	43.71918742	2075	124	190	318
February 16, 2026	906.9220581	37.78841909	2086.004395	144	222	370
February 17, 2026	941.3394165	39.22247569	2088	148	243	396
February 18, 2026	995.3270874	41.47196198	2075	148	198	348
February 19, 2026	906.1329346	37.75553894	2076.383057	142	219	365
February 20, 2026	856.7008667	35.69586945	2065.935303	126	189	322
February 21, 2026	942.1373291	39.25572205	2052.436035	122	183	304
February 22, 2026	965.4802246	40.22834269	2050	129	157	258
February 23, 2026	907.6137695	37.8172404	2061.926758	119	170	277
February 24, 2026	1020.363098	42.51512909	1342.01062	128	185	299
February 25, 2026	958.4276733	39.93448639	2063.230469	143	165	279
February 26, 2026	999.8262939	41.65942891	2041	114	151	237
February 27, 2026	941.2059326	39.21691386	2034	118	139	199
February 28, 2026	868.954895	36.20645396	2045	117	141	202
March 1, 2026	796.6836548	33.19515228	2031.85791	104	126	151



Injection Flow Rate (mscf/d)

Outer Casing Pressure (psig)

Injection Temperature (F°)

Injection Flow Rate (mscf/h)

Inner Casing Pressure (psig)

Wellhead Pressure (psig)

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 560955

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 560955
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	3/16/2026