

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33130
5. Indicate Type of Lease STATE [x] FEE [ ]
6. State Oil & Gas Lease No. 304786
7. Lease Name or Unit Agreement Name CALMON 30 STATE
8. Well Number 001
9. OGRID Number 16696
10. Pool name or Wildcat RED TANK; DELAWARE, WEST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3743' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator OXY USA INC
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294
4. Well Location
Unit Letter E : 1930 feet from the NORTH line and 330 feet from the WEST line
Section 30 Township 22S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ] OAP [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Catchup filing to account for unreported perfs (1998 - previous operator). Well is planned for PA in 2026.

Open Perfs

4/3/1998 - Set CIBP @ 8812' & open perfs 8534' - 8560' (Already reported - Subsequent Report approved 4/28/1998).
5/6/1998 - Perf 8116' - 8128' (unreported perfs).

Please see details and updated current wellbore diagram attached.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/24/2026

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827
For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

OXY USA INC.

CALMON 30 STATE 001

30-025-33130

CIBP AND PERFORATIONS ADDED IN BRUSHY CANYON BY POGO IN 1998

PERFORATIONS

Component Name	↑ Top MD	Bottom MD	Perf Status
Perforations	8,116	8,128	OPEN
Perforations	8,534	8,560	OPEN
Perforations	8,862	8,898	ABANDONED

FORMATION TOPS

- Rustler, Salado, Castile Tops via survey from Avogato 30-31 State Com 11H

**Oxy USA Inc. - Avogato 30-31 State Com 11H**

Basal Anhydrite	4600
Delaware Lime	4905
Bell Canyon	4971
Cherry Canyon	5792
Brushy Canyon	7063
Bone Springs	8744

Formation	TVD - RKB	Expected Fluids
Rustler	996	
Salado	1,679	Salt
Castile	3,197	Salt
Lamar/Delaware	4,913	Oil/Gas/Brine
Bell Canyon	4,977	Oil/Gas/Brine
Cherry Canyon	5,824	Oil/Gas/Brine
Brushy Canyon	7,121	Losses
<b>Bone Spring</b>	<b>8,745</b>	<b>Oil/Gas</b>

RIG NOTES 4/3/98

<p><b>POGO CALMON 30 STATE #1</b>                  1930' FNL &amp; 330' FWL                  Section 30, T-22-S, R-33-E                  Lea County, New Mexico                  API #: 30-025-33130                  Pogo WI: 100% BPO                  75% APO</p>		<p>Page 6                   P:C 8116-8128'                  P:A 8534-8560'                  P:UBS 8862-8898'</p>
<p><b>ADD PERFS: BC-A,C</b>  <b>AFE 560300 Gross \$131,000</b></p>		
<p>4/02/98</p>	<p>TD 9000' PBTB 8953' P:UBS. PO: Prep to set CIBP &amp; perf.                   POOH rods &amp; pump. SDFN.                   Daily Cost: \$1,834</p>	<p>Cum Cost: \$1,834</p>
<p>4/3/98</p>	<p>TD 9000' CIBP 8812' P:UBS,A*. PO: Prep to acdz.                   Set CIBP @ 8812'. Perf 8534-8560' (BC-A) 2 JSPF 120° SP. SDF high winds. SDFN.                   Daily Cost: \$3,572</p>	<p>Cum Cost: \$5,406</p>
<p>4/6/98</p>	<p>TD 9000' CIBP 8812' P:UBS,A*. PO: SDFWE, prep to swb.                   Acdz perfs 8534-8560' w/ 916 gas 7½% Pentol-100 + 78 1.3 SGBS @ 5.5 BPM, ACP 900 PSI, good ball action w/ ballout; ISIP 810 PSI, 15 min 780 PSI. SFL @ sfc, made 12 swb runs, rec 62 bbl w/ 10% oil cut on last runs w/ fair steady gas blow, FFL 7800' FS (ER 4 BPH). SI, load recovered.                   Daily Cost: \$6,445</p>	<p>Cum Cost: \$11,851</p>
<p>4/7-8/98</p>	<p>TD 9000' CIBP 8812' P:UBS,A*. PO: Prep to swb.</p>	
<p>4/7/98</p>	<p>TD 9000' CIBP 8812' P:UBS,A*. PO: Prep to frac.                   SITP 250 PSI. SFL 4000' FS, rec 1500' oil on 1st run, made 7 swb runs, rec 18 bbl w/ final cut 20% oil, FFL 8200' FS (ER .3 BPH), chl 115000 ppm. SDFN; load recovered.                   Daily Cost: \$1,145</p>	<p>Cum Cost: \$12,996</p>
<p>4/8/98</p>	<p>TD 9000' CIBP 8812' P:UBS,A*. PO: TIH tbg.                   SITP 250 PSI. POOH pkr. Frac perfs 8534-8560' dn csg w/ 27500 gal + 122000# 16/30 TLC @ 32 BPM in 2-4-6-8# stgs, ACP 1530 PSI; ISDP 950 PSI, FC @ 3/4 BPM. FB 435 BLW in 12 hrs, well dead; short 424 BLW.                   Daily Cost: \$51,781</p>	<p>Cum Cost: \$64,777</p>

RIG NOTES 5/5/98

5/05/98	TD 9000' CIBP 8812' P:UBS,A*. PO: Prep to perf. POOH rods & pump. SDFN.	
	Daily Cost: \$1,892	Cum Cost: \$68,831
5/6/98	TD 9000' CIBP 8812' RBP 8406' P:UBS,A,C*. PO: Acdz perms. Perf 8116-8128' (C) 2 JSPF 120° SP. Set RBP @ 8406'. SDFN.	
	Daily Cost: \$4,304	Cum Cost: \$6,196
5/7/98	TD 9000' CIBP 8812' RBP 8406' P:UBS,A,C*. PO: Replace engine on WSU. SITP -0-. Prep to spot acid, engine failed on WSU. SDFN.	
	Daily Cost: \$1,102	Cum Cost: \$7,298

**CURRENT WELLBORE**

Sean Lehle  
2/5/2026  
30-025-33130-0000  
Lea

Current Wellbore  
**CALMON 30 STATE 001**

String 1  
OD 10.75 in, 40.5# J-55 ST&C  
TD 837 ft  
TOC 0 ft, 575 SX, CIRC 110 SX

**Rustler 996'**

**Salado 1679'**

String 2  
OD 7.625 in, 26.4# J-55 & N-80 LT&C  
TD 4700 ft  
TOC 0 ft, 1160 SX, CIRC 126 SX

**Castile 3197'**

**Anhydrite 4600'**

**Delaware 4905'**

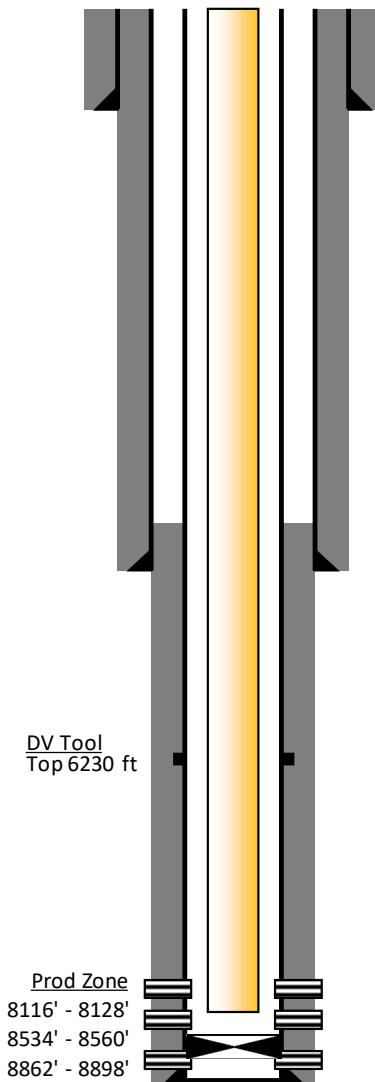
**Bell Canyon 4971'**

**Cherry Canyon 5792'**

String 3  
OD 4.5 in, 11.6# N-80 UKN  
TD 9000 ft  
TOC 4300 ft, 920 SX  
PBTB 8953 ft

**Brushy Canyon 7063'**

**Bone Springs 8744'**



Tubing Assembly  
OD 2.375 in  
Top 0 ft  
Bot 8472 ft

**Existing CIBP @ 8812' isolating BS Perfs**

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 557190

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 557190
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	3/13/2026