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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
Salt Creek AGI #3 30-025-51865
Salt Creek AGI #2 30-025-53388
5. Indicate Type of Lease
STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
Salt Creek AGI
8. Well Number 3 & 2
9. OGRID Number 331501
10. Pool name or Wildcat
AGI; Delaware AGI; Devonian-Fusselman
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2,926' (GR)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C -101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ] ACID GAS INJECTION
2. Name of Operator Northwind Midstream Partners, LLC
3. Address of Operator 811 Louisiana Street, Suite 2500; Houston, TX 77002
4. Well Location
AGI #3 Unit Letter L : 2,329 feet from the SOUTH line and 278 feet from the WEST line
AGI #2 Unit Letter E : 2,512 feet from the NORTH line and 311 feet from the WEST line
Section 21 Township 26S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Quarterly Injection Data Reports [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attached wellbore diagram of proposed completion or recompletion.

SALT CREEK AGI #3 AND AGI #2- Quarterly Report (Q4) from October 1, 2025 through December 31, 2025

AGI #3 -- MAOP 2,149 PSIG, NMOCC ORDER R-20913
AGI #2 -- MAOP 5,798 PSIG, NMOCC ORDER R-20913, NMOCD ORDER SWD-2622

This report includes the data and analysis of surface injection pressure, treated acid gas (TAG) temperature, tubing annular pressure, as well as down-hole injection pressure and temperature (i.e., "injection parameters") for the Salt Creek AGI #3 and AGI #2 wells, for Q4 2025. Injection parameter trends over this period demonstrate operational stability and reliable storage capacity within the approved injection intervals. Overall, TAG has been injected at an average rate of approximately 6.359 MMSCFD via the two AGI wells, with the majority of TAG (approximately 56%) being received by the Salt Creek AGI #2 well (i.e., 3.574 MMSCFD).

During the Q4 period, surface runtime issues for Salt Creek AGI #2 have continued to improve and injection reservoir conditions continue to reliably accommodate the injection operations of the two AGI wells. While surface operating conditions and down-hole reservoir attributes remain reliable, anomalous annular pressure in Salt Creek AGI #2 was observed late in the Q4 reporting period. These conditions have, and continue to be investigated by Northwind to ensure continued normal operation of the Salt Creek AGI #2 well. Following identification of these conditions, field operations to reduce and assess the nature of annular pressure increase were completed. Field personnel successfully reduced the annular pressure with no observations of gas or gas containing H2S or CO2. Flowback fluids included only the expected diesel annular fluid and pressure was reduced within reasonable timeframes. As Salt Creek AGI #2 injection activities only recently commenced in Q3 2025, these annular pressure conditions may reflect thermal expansion of annular fluids, however, Northwind is continuing to monitor and will complete any follow-up investigation required, should additional annular pressure increase be observed. All operating and injection reservoir conditions for the Salt Creek AGI #3 well continue to fall within expected and acceptable ranges.

While monitoring and investigation of Salt Creek AGI #2 annular pressure conditions continues, detailed analysis of injection parameter trends demonstrate increasingly stable operating conditions and reliable reservoir capacity for the Salt Creek AGI #3 and AGI #2 wells. Total TAG volume sequestered during Q4 has decreased slightly (approx. 7.3%) over the prior Q3 reporting period, with a combined daily average injection rate of 6.359 MMSCFD. In total, approximately 585 MMSCF (or 585,051 MSCF) of TAG was permanently sequestered through operation of the Salt Creek AGI wells.

In the attached Figures 1 through 10, all injection parameter data are plotted in detail and clearly demonstrate the adequacy of the approved injection reservoirs to accommodate the disposal needs of the Titan Treating Facility. The following average values represent the operational conditions for the AGI #3 and AGI #2 wells (including shutdowns):

**Salt Creek AGI #3 (API: 30-025-51865)**

Surface Measurements: Avg. TAG Inj. Pressure – 1,347 psig, Avg. Annular Pressure – 989 psig, Avg. Differential Pressure – 358 psig, Avg. TAG Temperature – 95.01 °F, Avg. TAG Injection Rate – 2,785 MSCFD. Down-hole Measurements: Avg. Bottom-hole Pressure – 3,094 psig, Avg. Bottom-hole Temperature – 114 °F.

**Salt Creek AGI #2 (API: 30-025-53388)**

Surface Measurements: Avg. TAG Inj. Pressure – 2,162 psig, Avg. Annular Pressure – 767 psig, Avg. Differential Pressure – 1,395 psig, Avg. TAG Temperature – 110 °F, Avg. TAG Injection Rate – 3,574 MSCFD. Down-hole Measurements: Avg. Bottom-hole Pressure – 8,302 psig, Avg. Bottom-hole Temperature – 202 °F.

During this reporting period, both Salt Creek AGI #3 and #2 wells were operated. Injection occurred at average rates of approximately 2,785 MSCFD (Salt Creek AGI #3) and 3,574 MSCFD (Salt Creek AGI #2). Salt Creek AGI #2 well was the primary recipient of acid gas, receiving approximately 56% of the total TAG injected. The analysis of Q4 injection parameter data for bottom-hole pressure conditions confirm an adequately performing injection reservoir. It should be noted that a brief interruption in continuous bottom-hole pressure data collection occurred for the Salt Creek AGI #2 well during the month of November 2025, however, sensor issues were promptly addressed and all data issues were fully resolved by November 18, 2025.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to Northwind/MPLX DATE 2/15/2026

Type or print name David A. White, P.G. E-mail address: dwhite@geolex.com PHONE: 505-842-8000

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

FIGURE 1 - SALT CREEK AGI #003 AND #002  
INJECTION RATES WHILE OPERATING

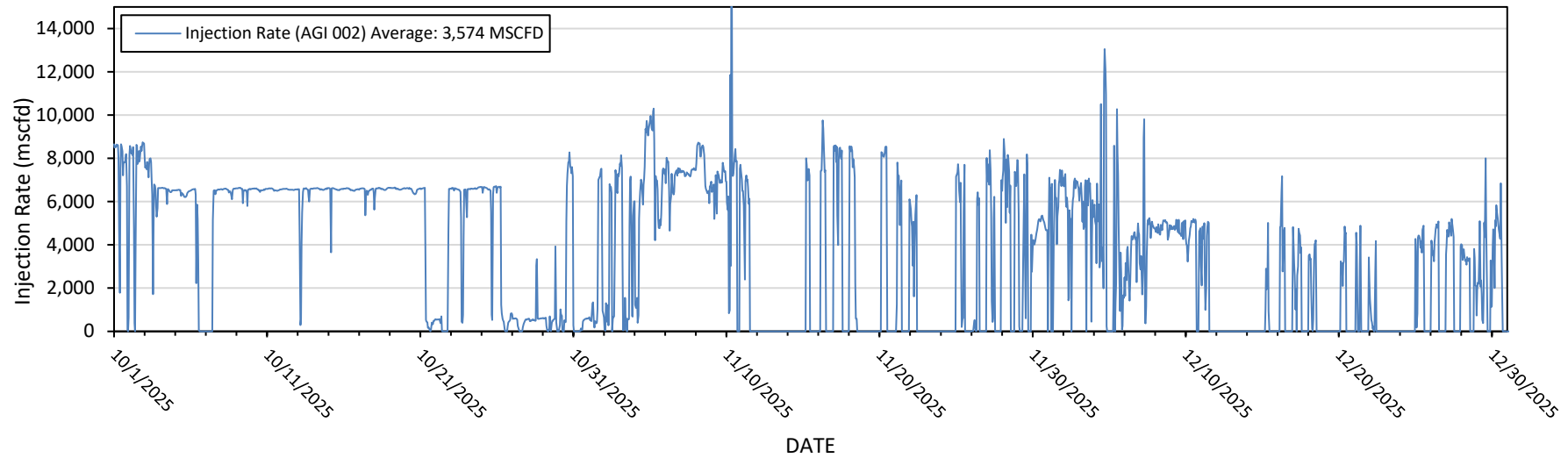
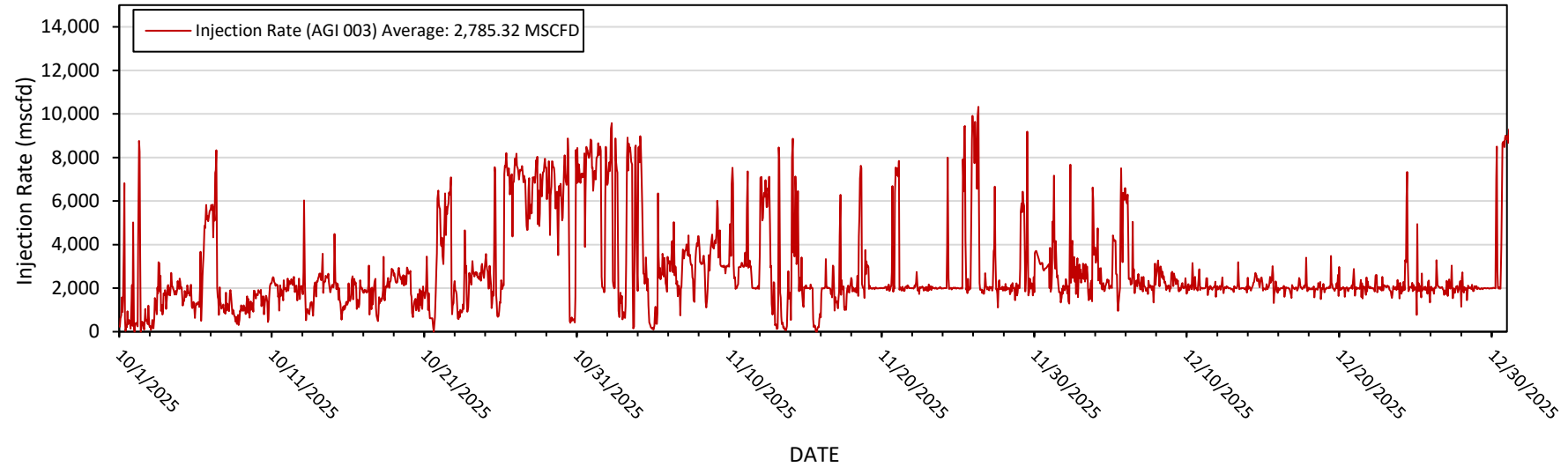


FIGURE 2. SALT CREEK AGI #003  
SURFACE INJECTION PRESSURE, ANNULAR PRESSURE, AND INJECTION RATE

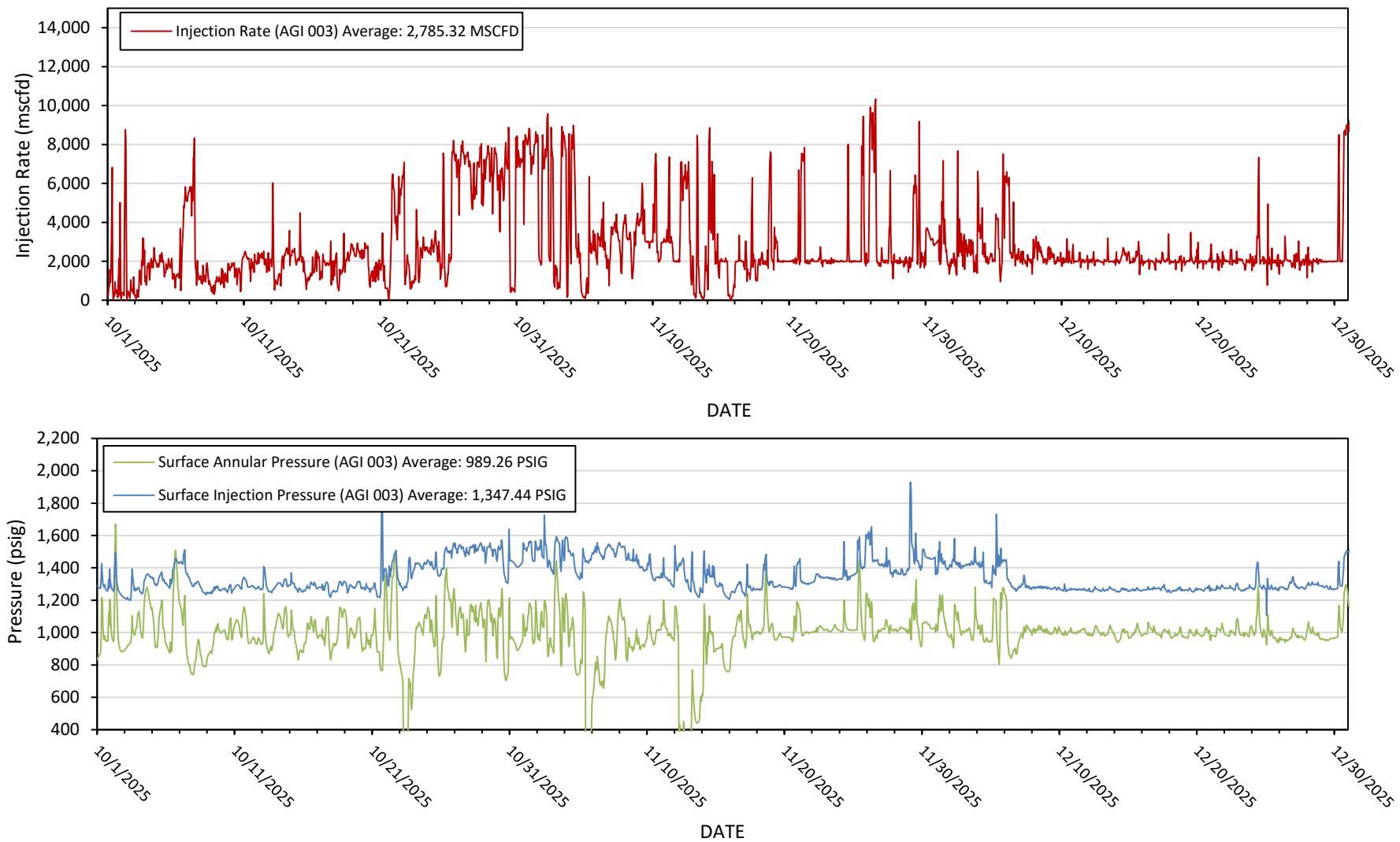




FIGURE 3. SALT CREEK AGI #003 SURFACE INJECTION PRESSURE, ANNULAR PRESSURE AND INJECTION TEMPERATURE

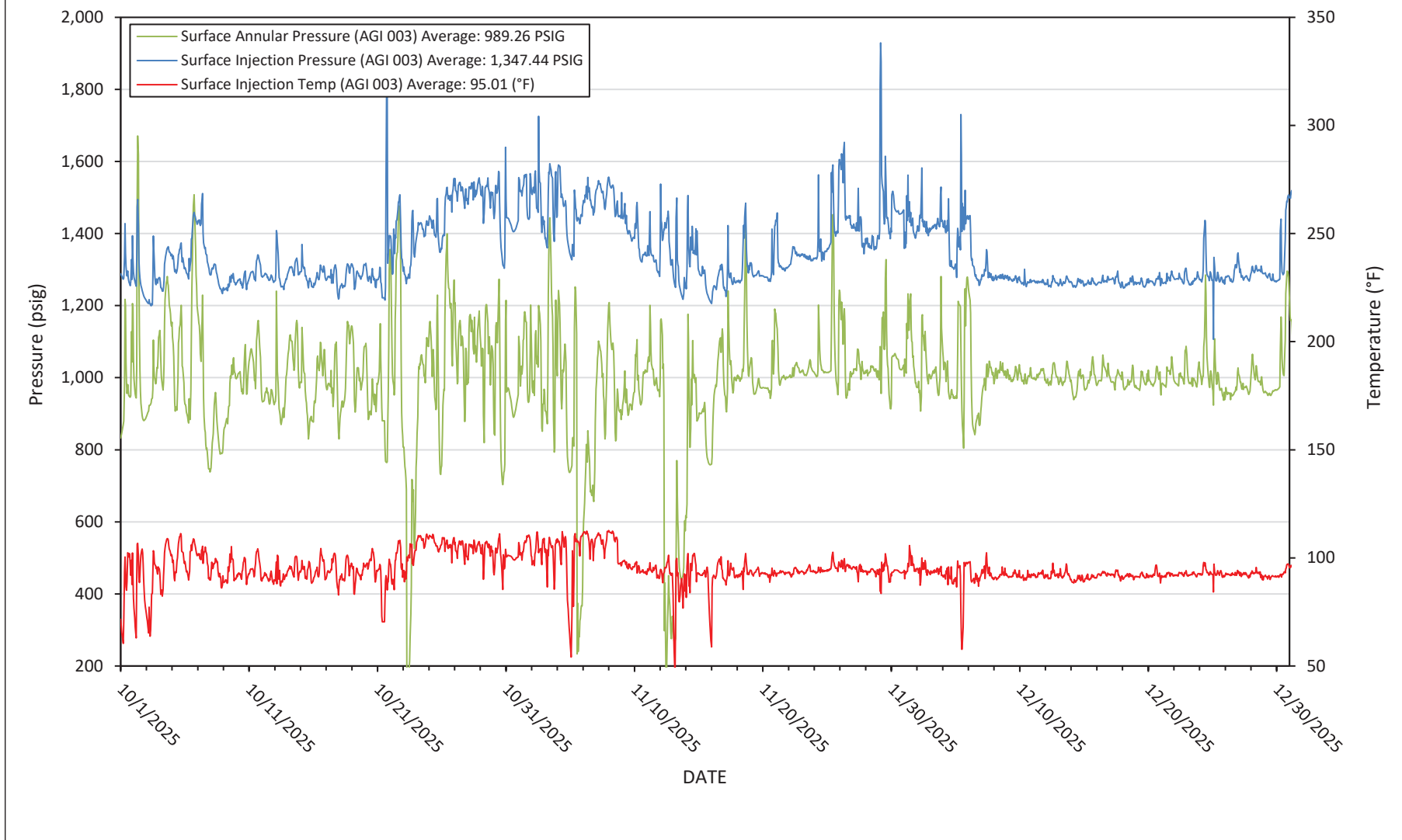




FIGURE 4. SALT CREEK AGI #003 SURFACE INJECTION PRESSURE AND BOTTOM-HOLE PRESSURE

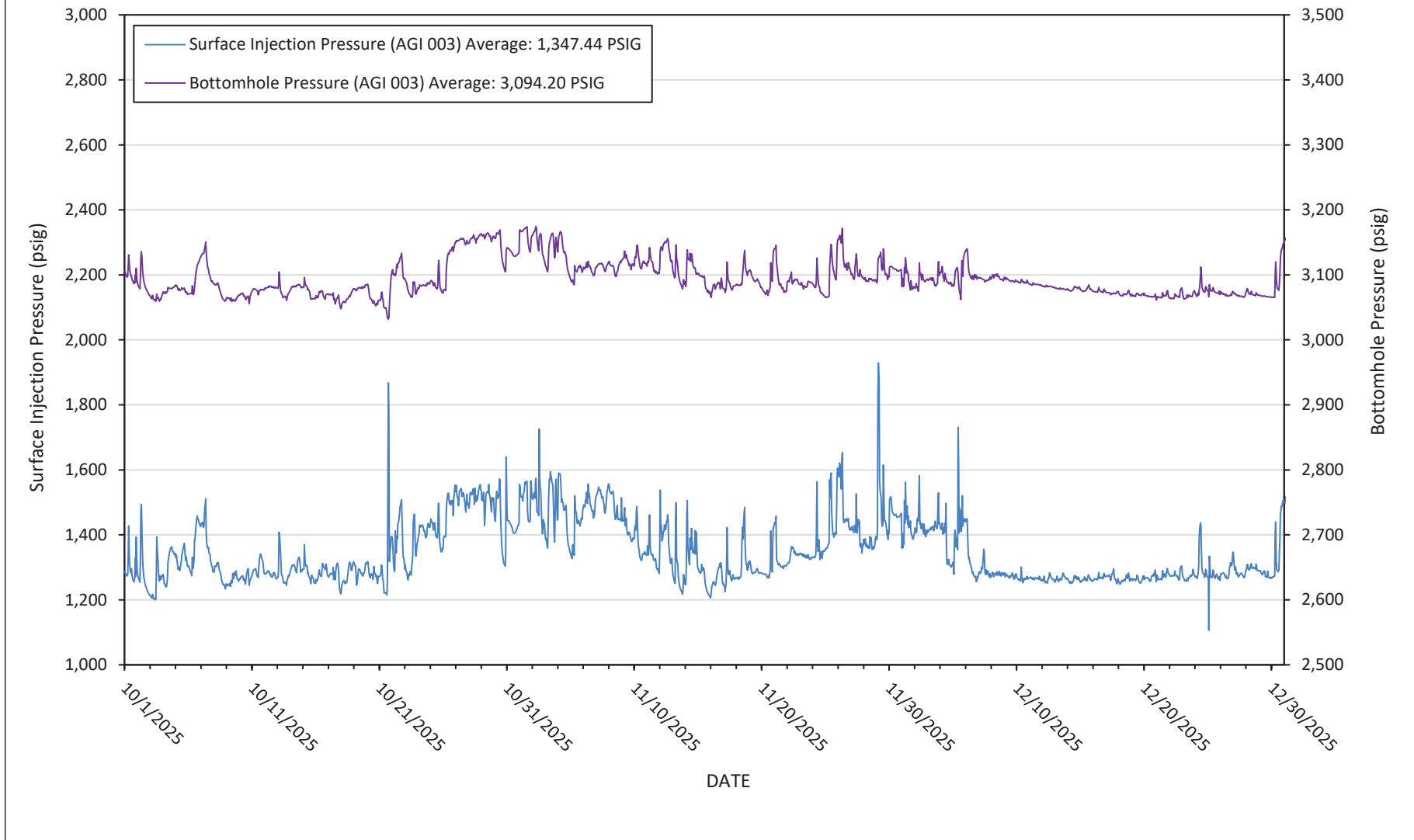




FIGURE 5. SALT CREEK AGI #003  
BOTTOM-HOLE PRESSURE AND TEMPERATURE

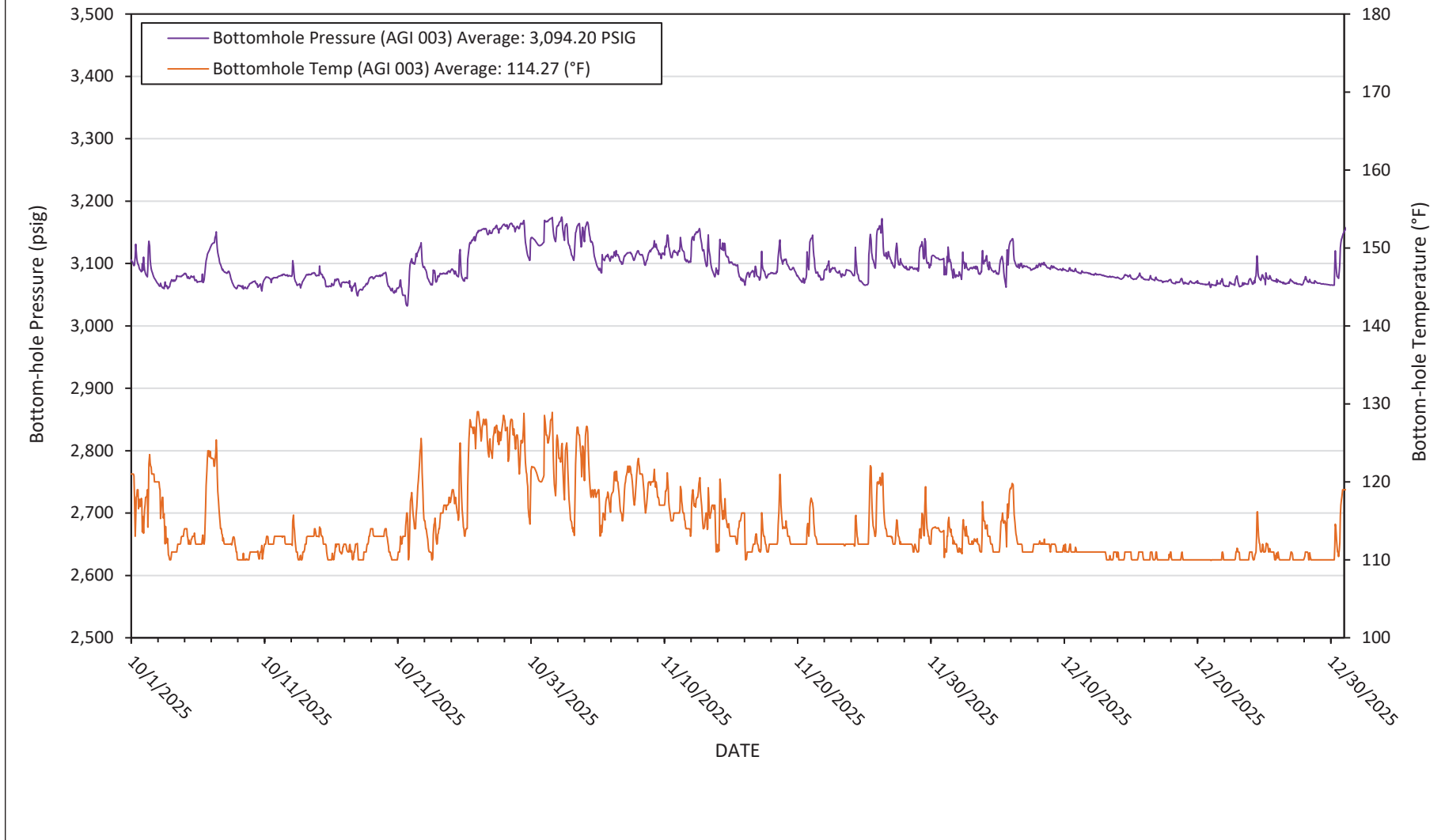




FIGURE 6. SALT CREEK AGI #002 SURFACE INJECTION PRESSURE, ANNULAR PRESSURE, AND INJECTION RATE

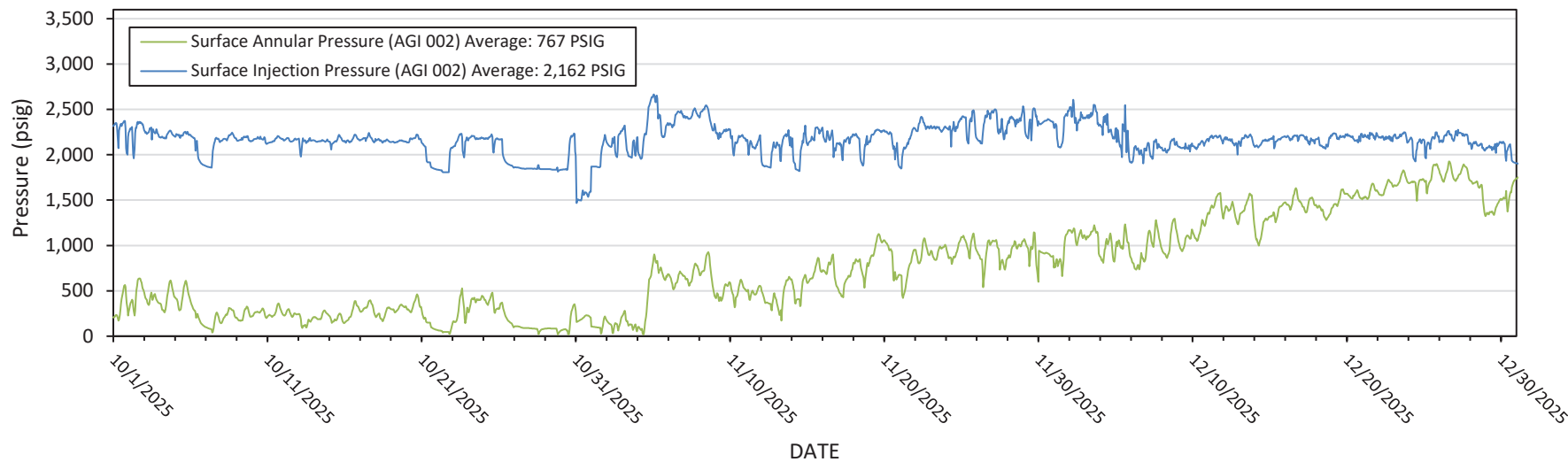
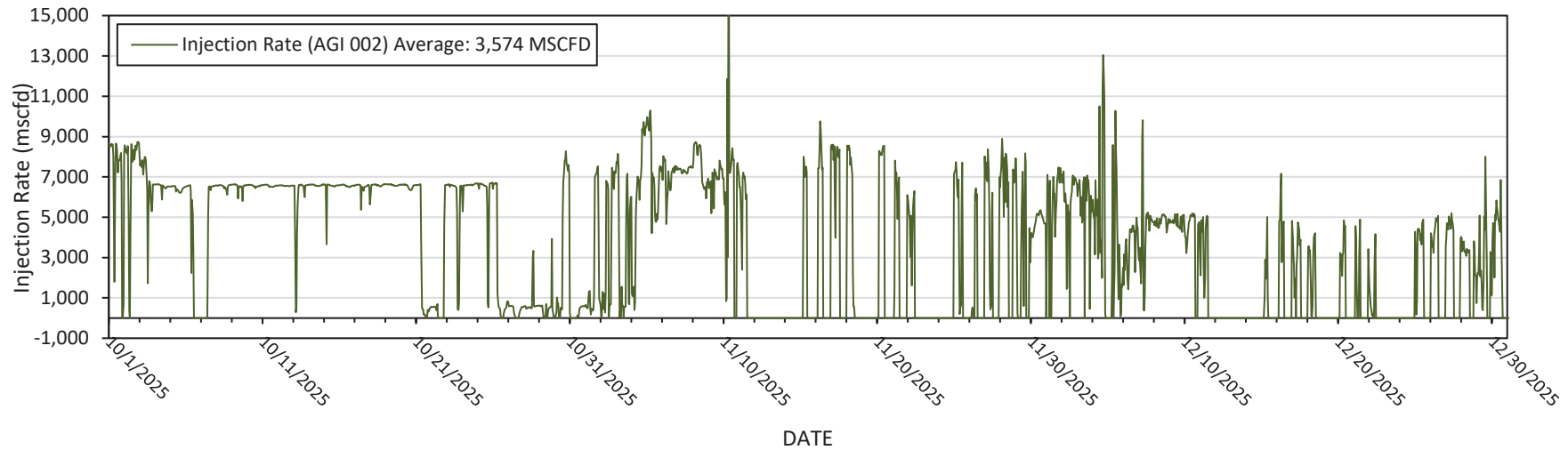




FIGURE 7. SALT CREEK AGI #002 SURFACE INJECTION PRESSURE, ANNULAR PRESSURE AND INJECTION TEMPERATURE

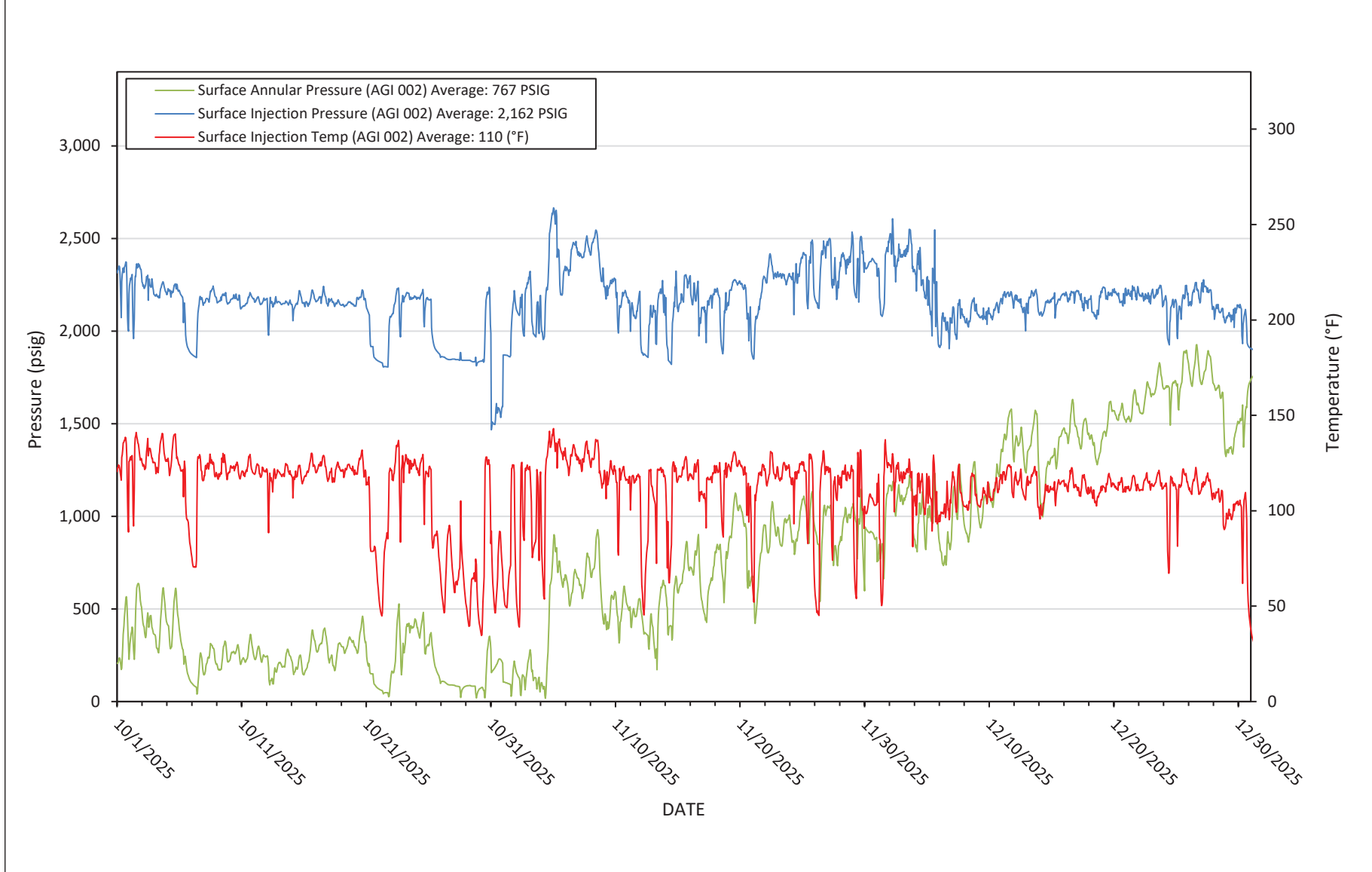




FIGURE 8. SALT CREEK AGI #002 SURFACE INJECTION PRESSURE AND BOTTOM-HOLE PRESSURE

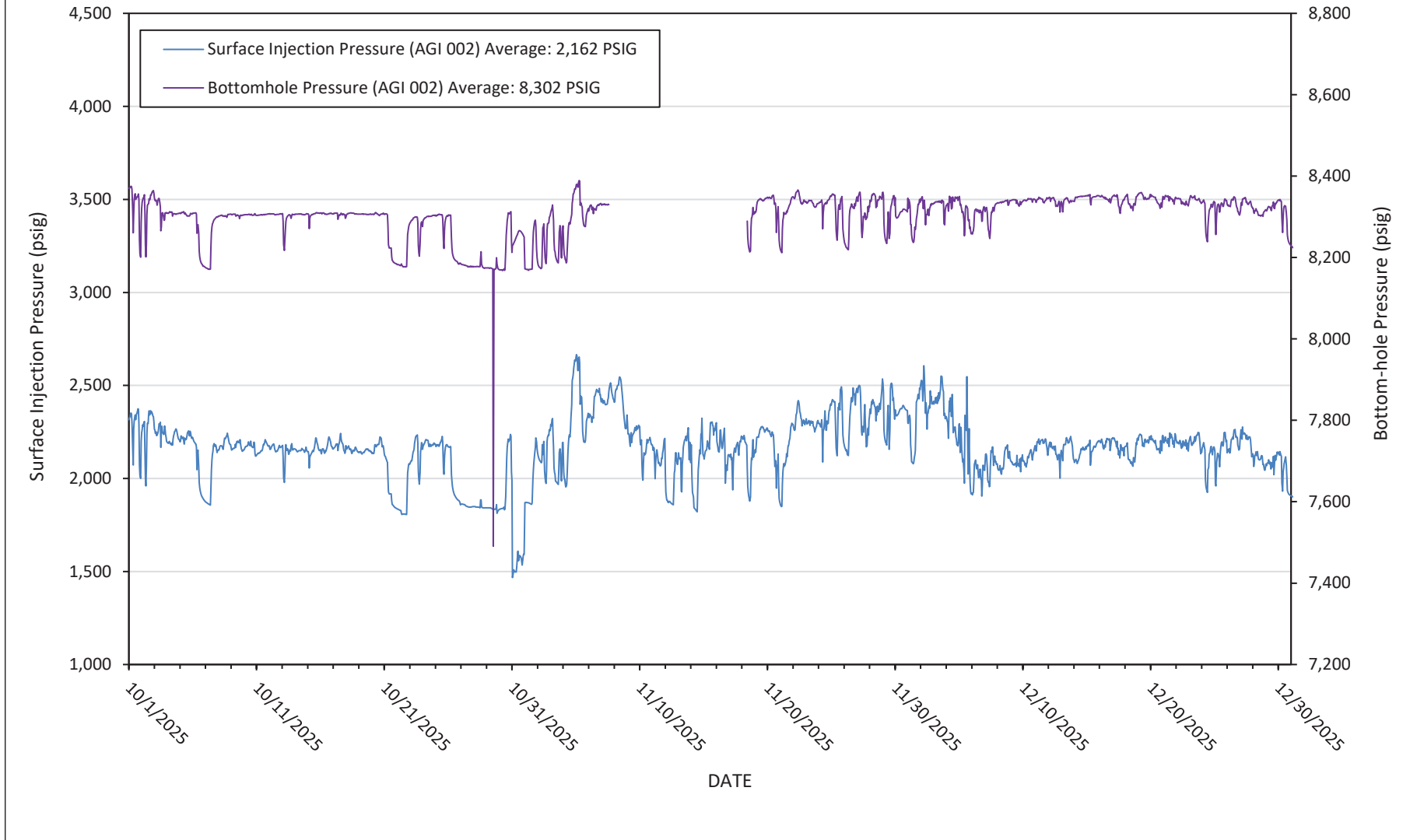




FIGURE 9. SALT CREEK AGI #002 BOTTOM-HOLE PRESSURE AND TEMPERATURE

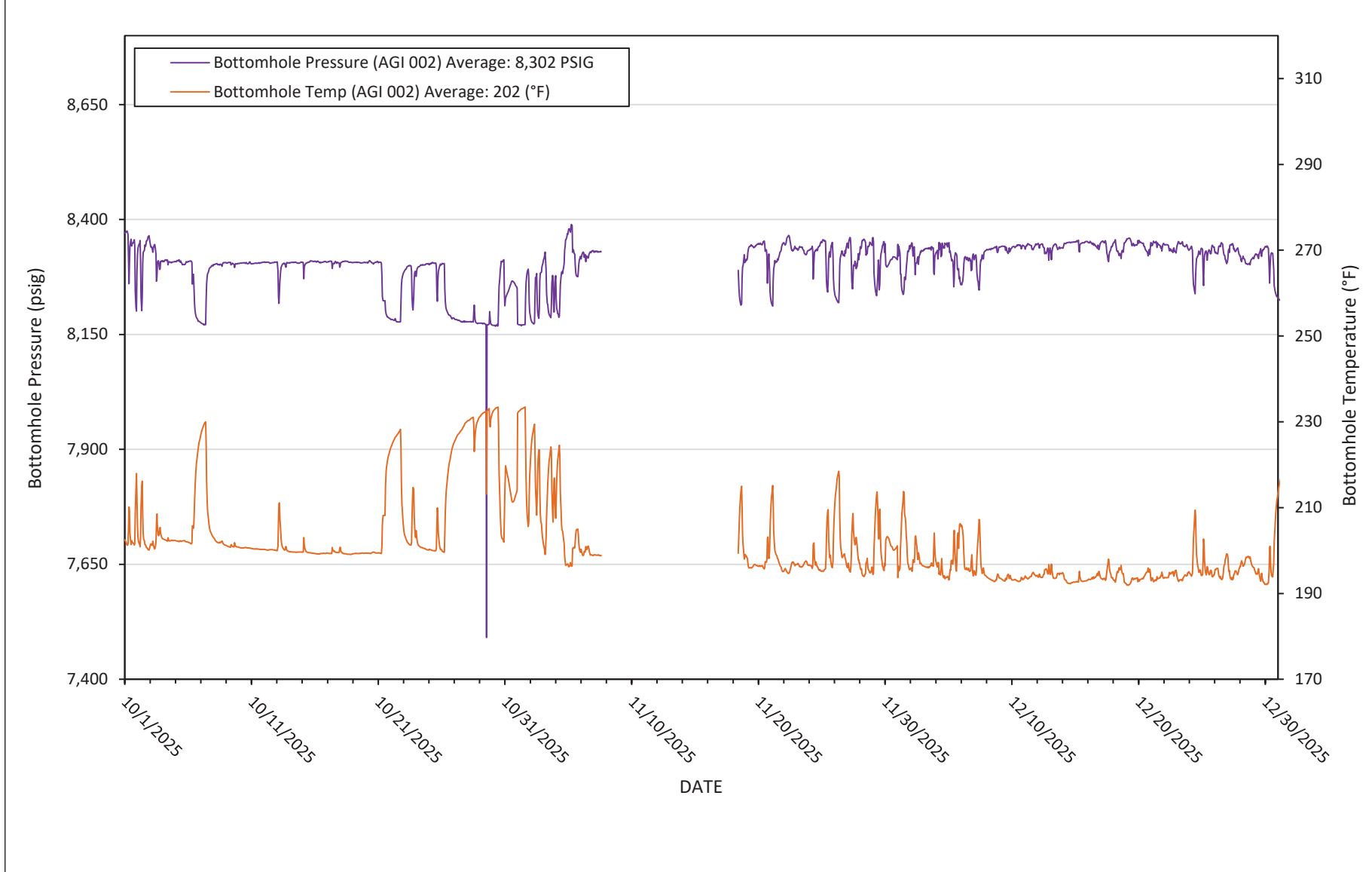
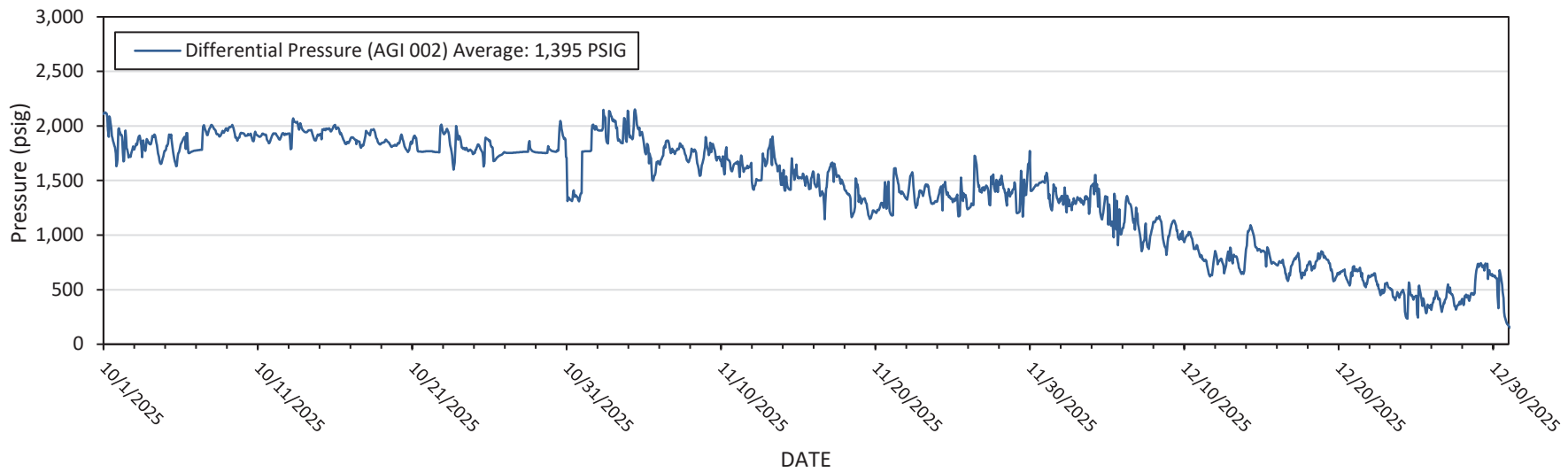
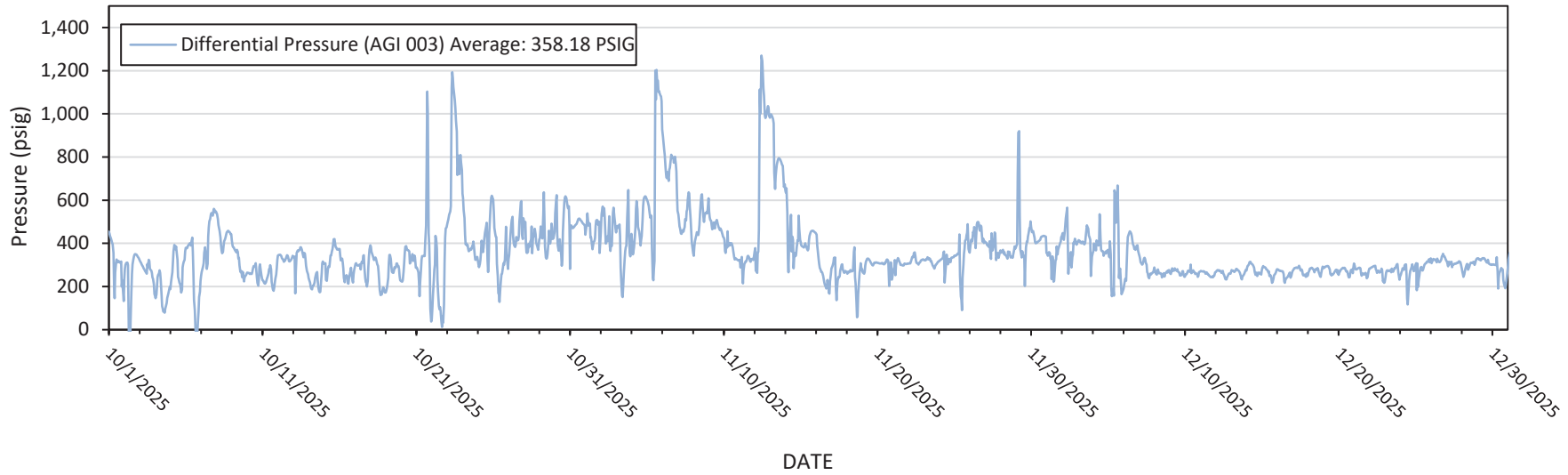
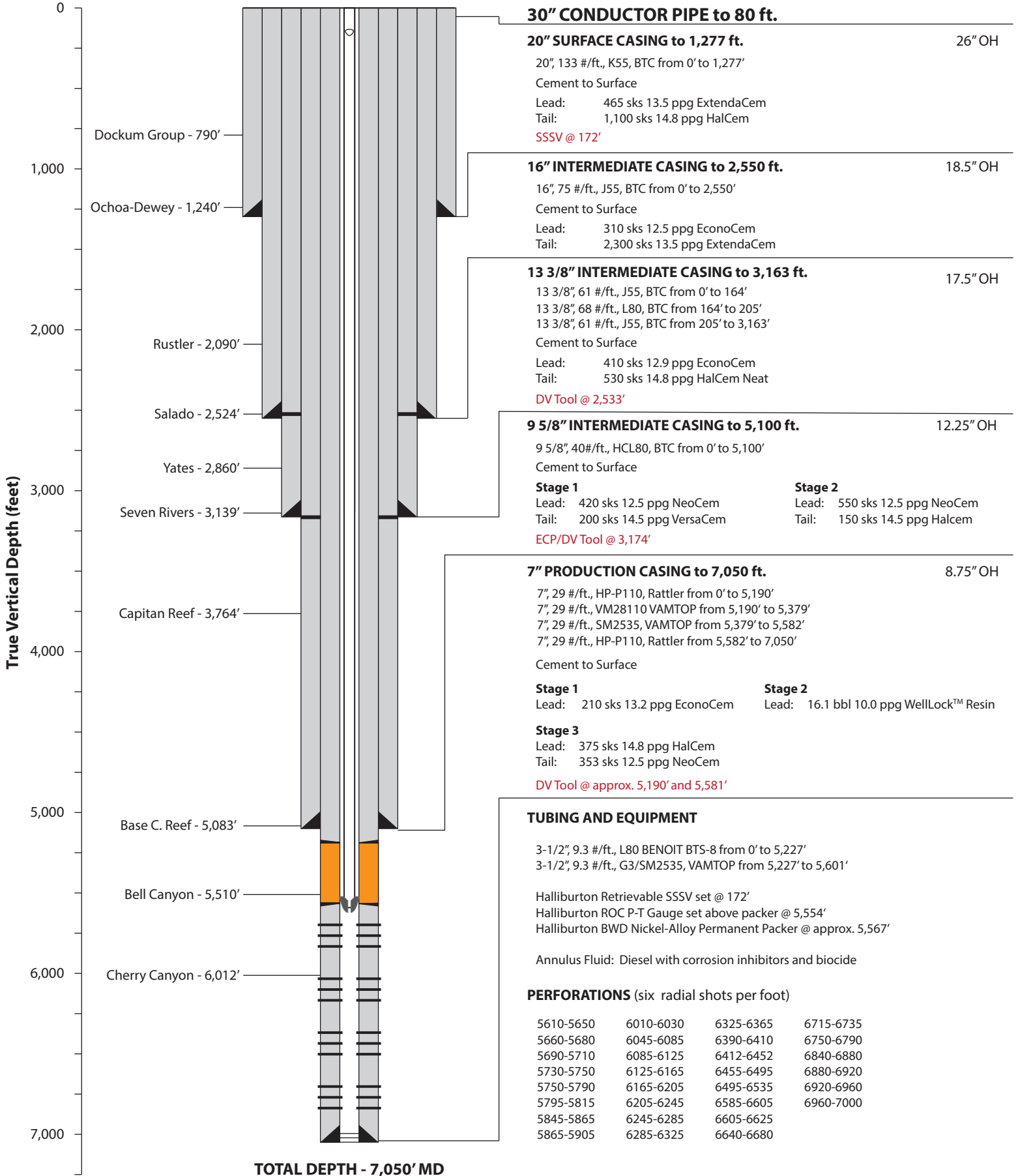




FIGURE 10. SALT CREEK AGI #003 AND #002 DIFFERENTIAL PRESSURE

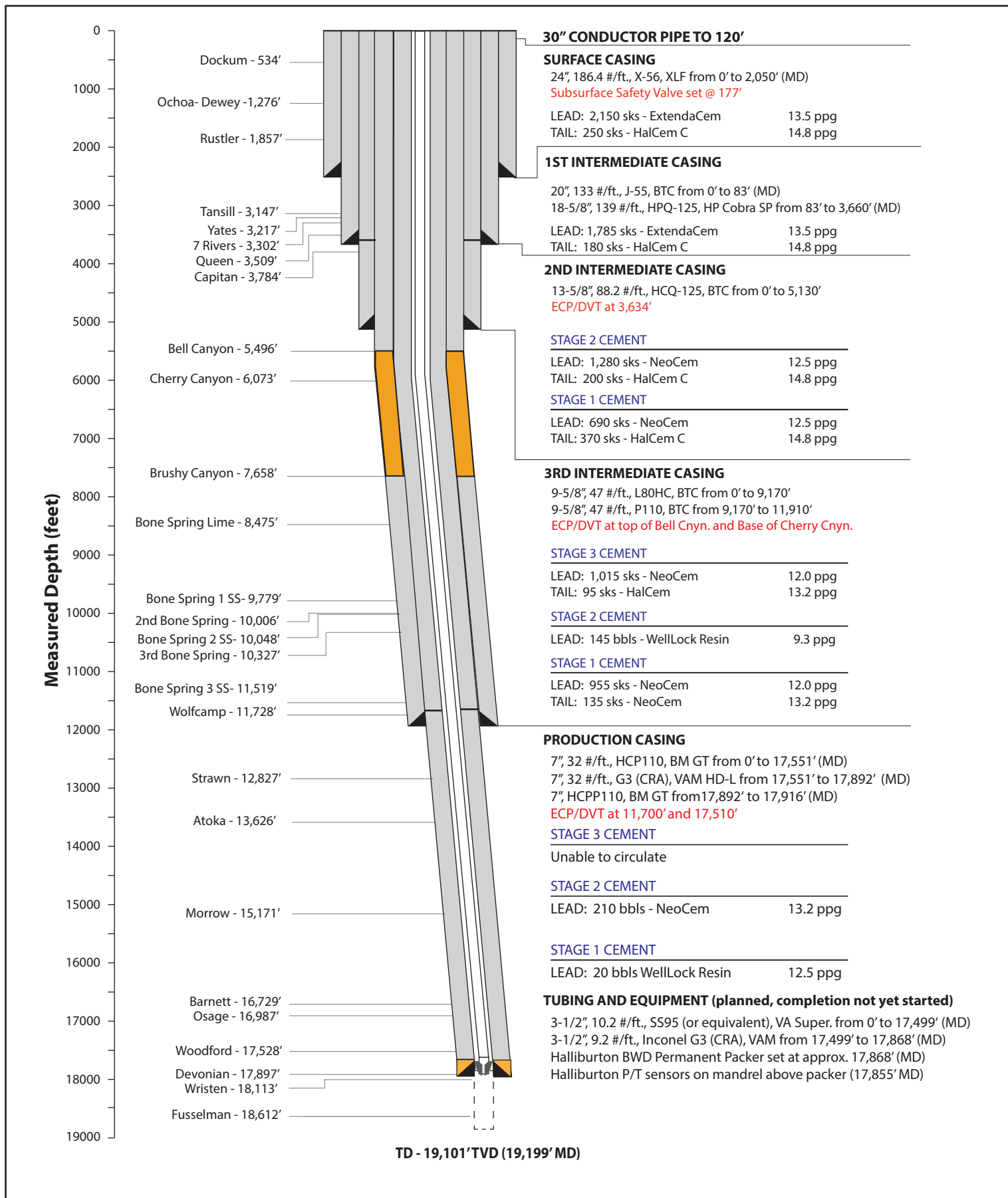


# SALT CREEK AGI #3 AS-BUILT WELL SCHEMATIC





# AS-BUILT WELL SCHEMATIC SALT CREEK AGI #2 (S21, T26S, R36E)



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 559797

**CONDITIONS**

Operator: Northwind Midstream Partners LLC 811 Louisiana St Houston, TX 77002	OGRID: 331501
	Action Number: 559797
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	Continue to monitor Annular pressures. If gas or unexpected fluids are observed in any of the well annuli, collect samples and report results to OCD in subsequent quarterly report(s)	3/16/2026