

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 411059

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024		2. OGRID Number 328947
4. Property Code 338982		3. API Number 30-015-57952
5. Property Name MARGARET 23 FEE		6. Well No. 011H

7. Surface Location

UL - Lot A	Section 22	Township 18S	Range 26E	Lot Idn A	Feet From 1233	N/S Line N	Feet From 864	E/W Line E	County Eddy
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8. Proposed Bottom Hole Location

UL - Lot H	Section 23	Township 18S	Range 26E	Lot Idn H	Feet From 2190	N/S Line N	Feet From 50	E/W Line E	County Eddy
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9. Pool Information

ATOKA;GLORIETA-YESO	3250
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3330
16. Multiple N	17. Proposed Depth 8797	18. Formation Paddock	19. Contractor	20. Spud Date 4/5/2026
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1250	315	0
Prod	8.75	7	32	3450	1443	0
Prod	8.75	5.5	20	8797	1443	0

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5	5000	SHAFFER

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I hereby certify that no additives containing PFAS chemicals will be added to the completion or recompletion of this well. I further certify I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature:	OIL CONSERVATION DIVISION		
	Printed Name: Electronically filed by Sarah Chapman	Approved By: Jeffrey Harrison	
	Title: Regulatory Director	Title: Petroleum Specialist III	
	Email Address: schapman@spurenergy.com	Approved Date: 3/17/2026	Expiration Date: 3/17/2028
	Date: 3/16/2026	Phone: 832-930-8613	Conditions of Approval Attached

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	30-015-57952	Pool Code	3250	Pool Name	ATOKA; GLORIETA-YESO	
Property Code	338982	Property Name	MARGARET 23 FEE		Well Number	11H
OGRID No.	328947	Operator Name	SPUR ENERGY PARTNERS LLC.		Ground Level Elevation	3330'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	22	18S	26E		1233 FNL	864 FEL	32.7372625°N	104.3640050°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	23	18S	26E		2190 FNL	50 FEL	32.7345756°N	104.3441697°W	EDDY

Dedicated Acres	320	Infill or Defining Well	INFILL	Defining Well API	MARGARET 23 FEE 20H	Overlapping Spacing Unit (Y/N)	Y	Consolidation Code	F	
Order Numbers. FP: PENDING						Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No NA				

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	22	18S	26E		1952 FNL	741 FEL	32.7352874°N	104.3636132°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	23	18S	26E		2190 FNL	100 FWL	32.7346364°N	104.3608817°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	23	18S	26E		2190 FNL	100 FEL	32.7345762°N	104.3443323°W	EDDY

Unitized Area or Area of Uniform Interest <input checked="" type="checkbox"/>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3330' GL
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Sarah Savino</i> 03/16/2026</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>	
Signature	Date	Signature and Seal of Professional Surveyor
SARAH SAVINO		<i>Dale E. Bell</i>
Printed Name		Certificate Number
SSAVINO@SPURENERGY.COM		14400
Email Address		Date of Survey
		08/01/2025

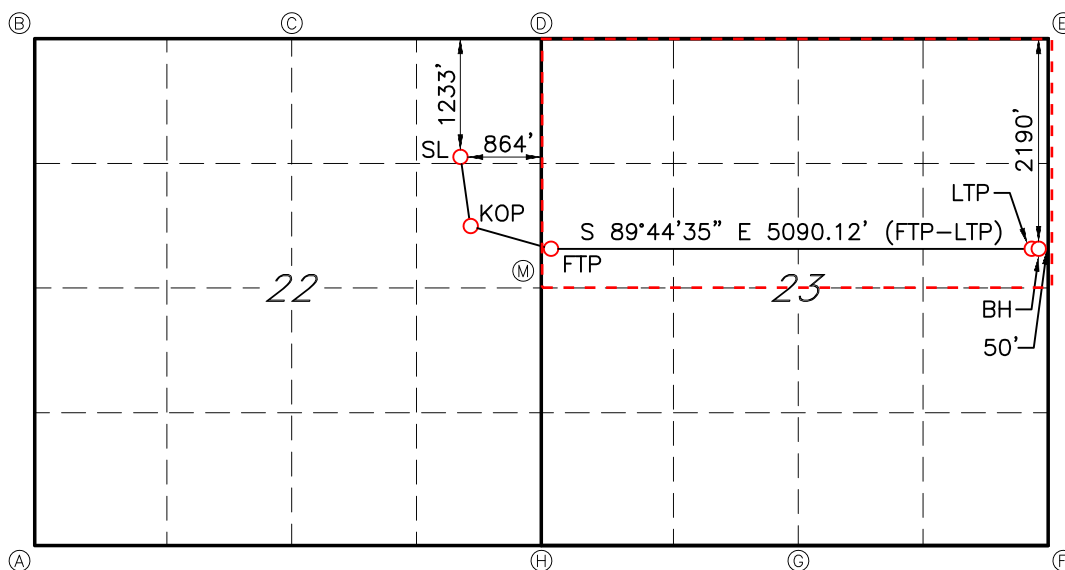
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

MARGARET 23 FEE #11H



GEODETTIC DATA
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
 1233' FNL & 864' FEL SEC.22
 N: 631949.1 - E: 531906.5

LAT: 32.7372625° N
 LONG: 104.3640050° W

KICK OFF POINT (KOP)
 1952' FNL & 741' FEL (SEC.22)
 N: 631230.5 - E: 532026.8

LAT: 32.7352874° N
 LONG: 104.3636132° W

FIRST TAKE POINT (FTP)
 2190' FNL & 100' FWL SEC.23
 N: 630993.5 - E: 532866.6

LAT: 32.7346364° N
 LONG: 104.3608817° W

LAST TAKE POINT (LTP)
 2190' FNL & 100' FEL SEC.23
 N: 630970.6 - E: 537955.4

LAT: 32.7345762° N
 LONG: 104.3443323° W

BOTTOM HOLE (BH)
 2190' FNL & 50' FEL SEC.23
 N: 630970.4 - E: 538005.4

LAT: 32.7345756° N
 LONG: 104.3441697° W

CORNER DATA
 NAD 83 GRID - NM EAST

A: FOUND NAIL
 N: 627894.1 - E: 527461.9

B: CALCULATED CORNER
 N: 633198.3 - E: 527505.3

C: FOUND RR SPIKE
 N: 633178.6 - E: 530125.4

D: FOUND RR SPIKE
 N: 633183.3 - E: 532774.6

E: CALCULATED CORNER
 N: 633159.5 - E: 538079.5

F: FOUND NAIL
 N: 627861.4 - E: 538021.2

G: FOUND RR SPIKE
 N: 627869.8 - E: 535392.5

H: FOUND 5/8" REBAR
 N: 627877.8 - E: 532755.3



JOB #: LS25070618D1

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

Form APD Conditions

Permit 411059

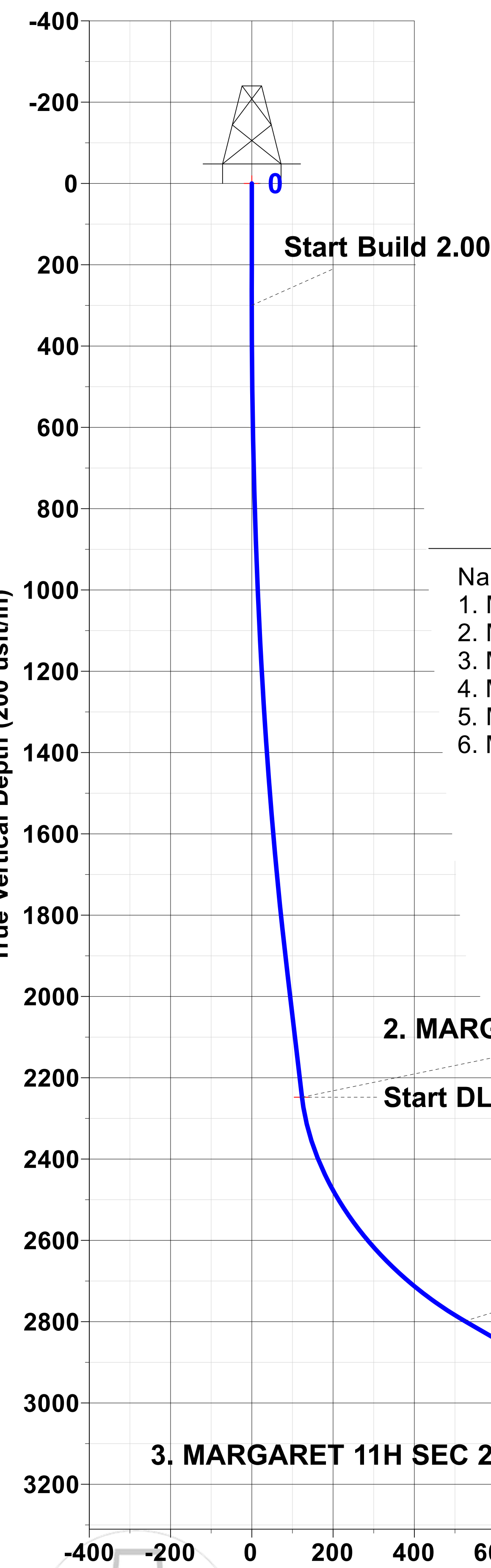
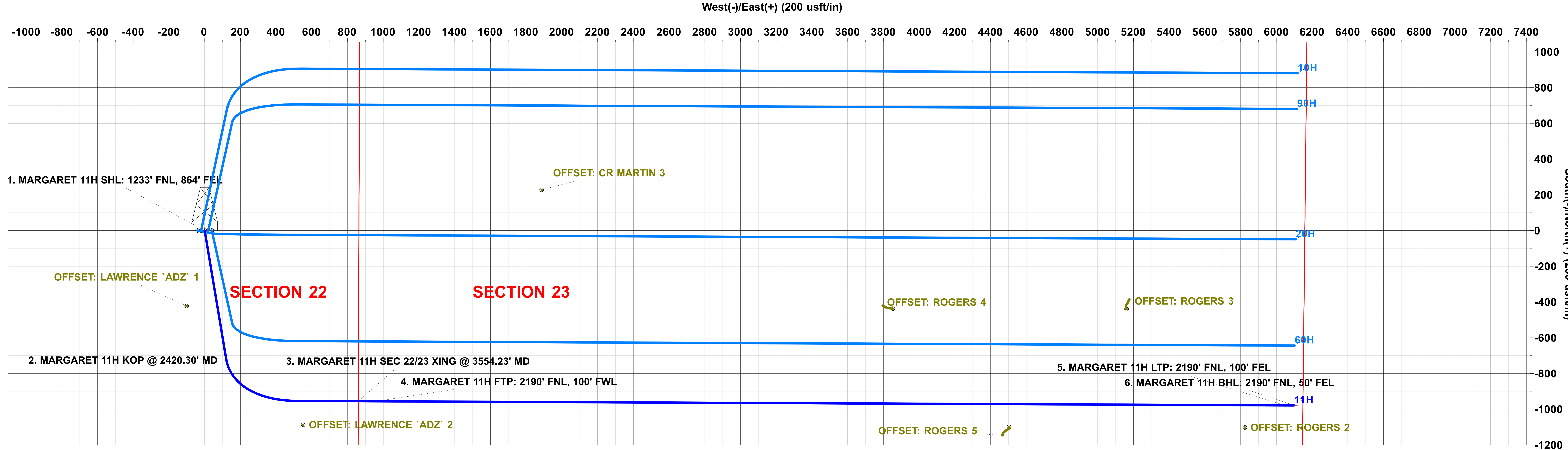
PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: Spur Energy Partners LLC [328947] 9655 Katy Freeway Houston, TX 77024	API Number: 30-015-57952
	Well: MARGARET 23 FEE #011H

OCD Reviewer	Condition
jeffrey.harrison	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.
jeffrey.harrison	NSP required if not included in an existing order or not an infill to an appropriate defining well in the same pool and spacing unit.
jeffrey.harrison	This well is within the Roswell Artesian Basin. Operator must adhere to all 19.15.39.11 NMAC regulations.
jeffrey.harrison	Brine water shall not be used in the Roswell Artesian Aquifer. Only fresh water shall be utilized until the Roswell Artesian Aquifer is cased and cemented.
jeffrey.harrison	Cement is required to circulate on both surface and intermediate1 strings of casing.
jeffrey.harrison	If the method of isolation was not by circulation, a CBL must be performed; if strata isolation is not achieved, then remediation will be required before further operations.
jeffrey.harrison	File As Drilled C-102 and a directional Survey with C-104 completion packet.
jeffrey.harrison	Notify the OCD 24 hours prior to casing & cement.
jeffrey.harrison	A [C-103] Sub. Drilling (C-103N) is required within (10) days of spud.
jeffrey.harrison	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
jeffrey.harrison	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.



Project: EDDY COUNTY, NM (NAD 83 - NME)
 Site: MARGARET 23 FEE
 Well: 11H
 Wellbore: OH
 Design: PERMIT

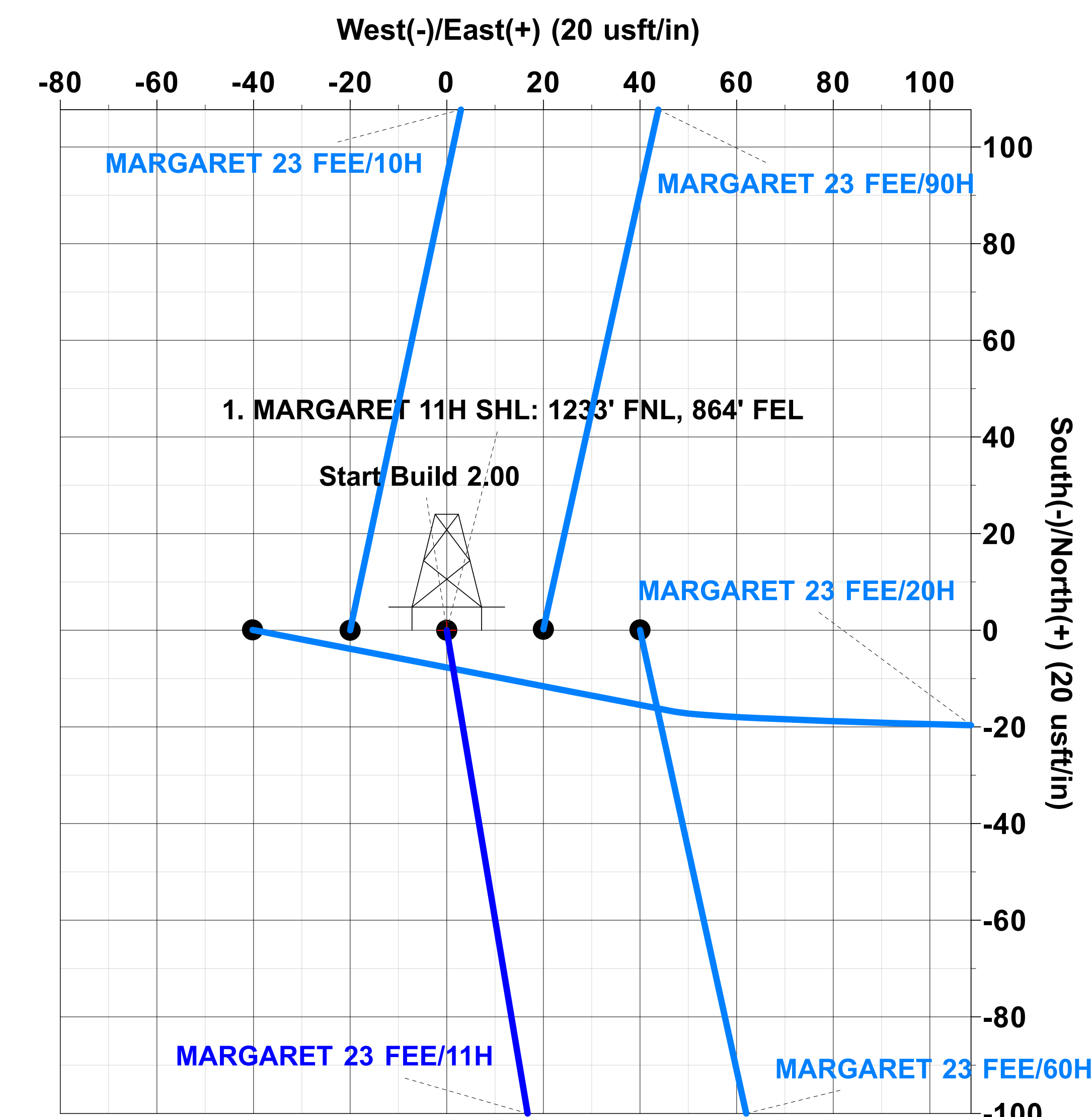
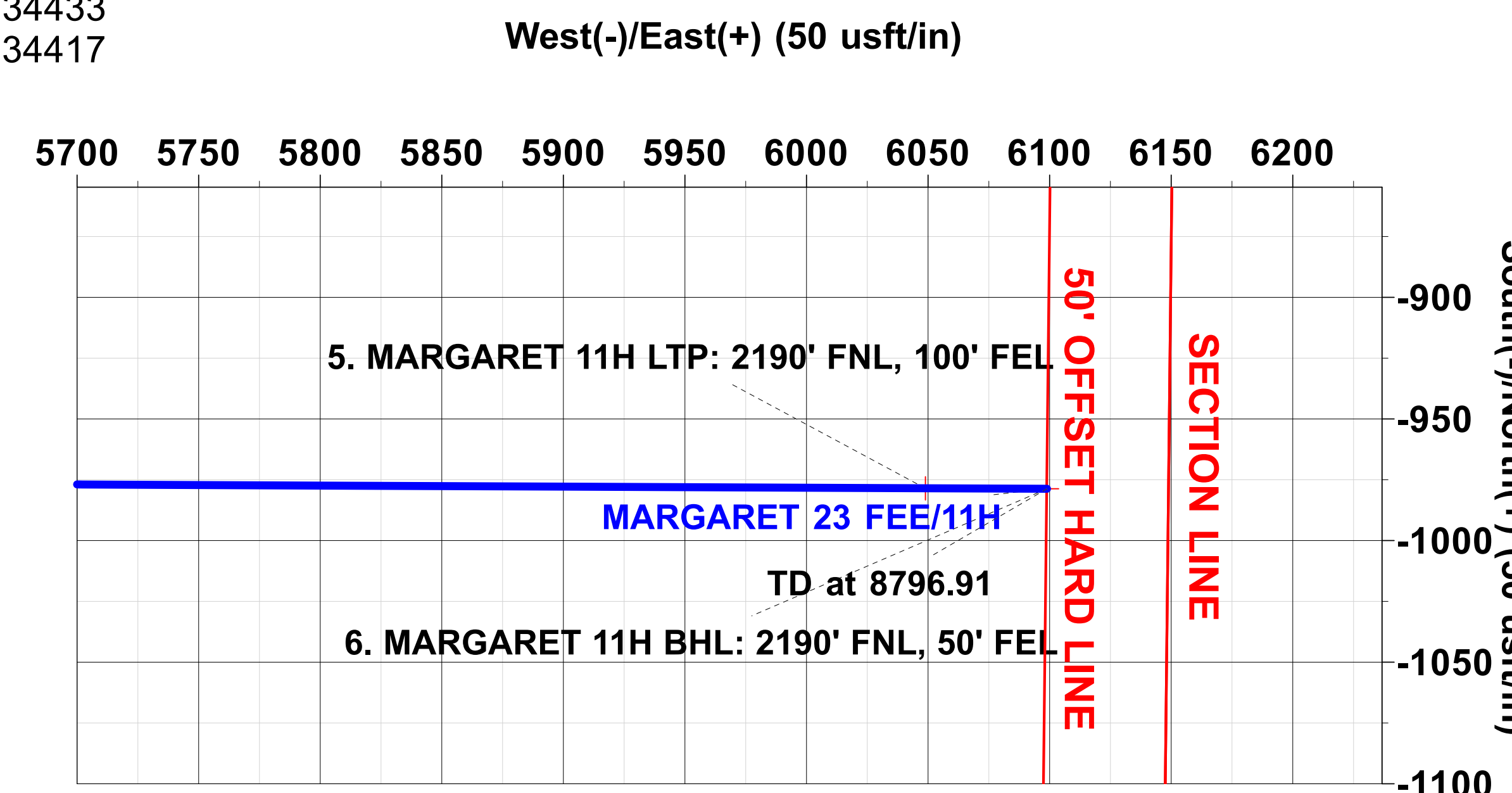
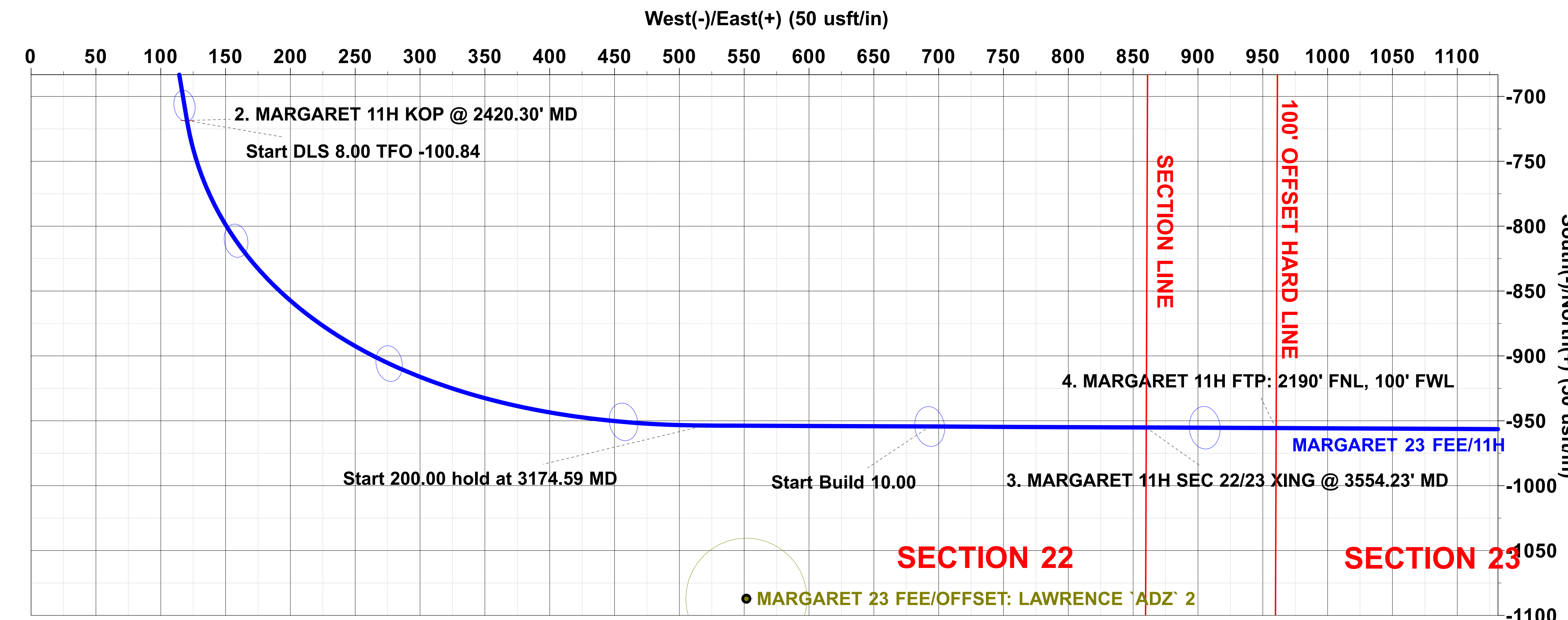


Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	VSect	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	
3	2032.21	34.64	170.50	1928.57	-500.96	83.85	2.00	86.12	
4	2420.30	34.64	170.50	2247.85	-718.56	120.27	0.00	123.53	
5	3174.59	60.00	90.26	2798.57	-953.62	519.92	8.00	524.24	
6	3374.59	60.00	90.26	2898.57	-954.40	693.12	0.00	697.45	
7	3655.08	88.05	90.26	2975.00	-955.60	960.10	10.00	964.43	4. MARGARET 11H FTP: 2190' FNL, 100' FWL
8	8746.88	88.05	90.26	3148.30	-978.48	6048.90	0.00	6053.28	5. MARGARET 11H LTP: 2190' FNL, 100' FEL
9	8796.91	88.05	90.26	3150.00	-978.70	6098.90	0.00	6103.28	6. MARGARET 11H BHL: 2190' FNL, 50' FEL

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
1. MARGARET 11H SHL: 1233' FNL, 864' FEL	0.00	0.00	0.00	631949.10	531906.50	32.73726	-104.36401
2. MARGARET 11H KOP @ 2420.30' MD	2247.85	-718.56	120.27	631230.54	532026.77	32.73529	-104.36361
3. MARGARET 11H SEC 22/23 XING @ 3554.23' MD	2962.74	-955.15	860.13	630993.95	532766.63	32.73464	-104.36121
4. MARGARET 11H FTP: 2190' FNL, 100' FWL	2975.00	-955.60	960.10	630993.50	532866.60	32.73464	-104.36088
5. MARGARET 11H LTP: 2190' FNL, 100' FEL	3148.30	-978.50	6048.90	630970.60	537955.40	32.73458	-104.34433
6. MARGARET 11H BHL: 2190' FNL, 50' FEL	3150.00	-978.70	6098.90	630970.40	538005.40	32.73458	-104.34417

PROJECT DETAILS: EDDY COUNTY, NM (NAD 83 - NME)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone
 System Datum: Mean Sea Level



Vertical Section at 90.26° (200 usft/in)

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SPUR ENERGY PARTNERS, LLC

EDDY COUNTY, NM (NAD 83 - NME)

MARGARET 23 FEE

11H

OH

Plan: PERMIT

Standard Planning Report

18 September, 2025



**PROTOTYPE
WELL PLANNING**
WELL PLANNED. WELL EXECUTED.



PROTOTYPE
Planning Report



Database:	EDM 5000.17 Single User Db	Local Co-ordinate Reference:	Well 11H
Company:	SPUR ENERGY PARTNERS, LLC	TVD Reference:	RKB = 20' @ 3350.00usft (AKITA 57)
Project:	EDDY COUNTY, NM (NAD 83 - NME)	MD Reference:	RKB = 20' @ 3350.00usft (AKITA 57)
Site:	MARGARET 23 FEE	North Reference:	Grid
Well:	11H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT		

Project	EDDY COUNTY, NM (NAD 83 - NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Well	11H					
Well Position	+N/-S	0.00 usft	Northing:	631,949.10 usft	Latitude:	32.73726
	+E/-W	0.00 usft	Easting:	531,906.50 usft	Longitude:	-104.36401
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,330.00 usft
Grid Convergence:		-0.02 °				

Design	PERMIT				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	90.26	

Plan Survey Tool Program	Date	9/17/2025			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	8,796.91 PERMIT (OH)	MWD+IFR1+MS	OWSG MWD + IFR1 + Mult	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,032.21	34.64	170.50	1,928.57	-500.96	83.85	2.00	2.00	0.00	170.50	
2,420.30	34.64	170.50	2,247.85	-718.56	120.27	0.00	0.00	0.00	0.00	
3,174.59	60.00	90.26	2,798.57	-953.62	519.92	8.00	3.36	-10.64	-100.84	
3,374.59	60.00	90.26	2,898.57	-954.40	693.12	0.00	0.00	0.00	0.00	
3,655.08	88.05	90.26	2,975.00	-955.60	960.10	10.00	10.00	0.00	0.00	4. MARGARET 11H
8,746.88	88.05	90.26	3,148.30	-978.48	6,048.90	0.00	0.00	0.00	0.00	5. MARGARET 11H
8,796.91	88.05	90.26	3,150.00	-978.70	6,098.90	0.00	0.00	0.00	0.00	6. MARGARET 11H



PROTOTYPE
Planning Report



Database:	EDM 5000.17 Single User Db	Local Co-ordinate Reference:	Well 11H
Company:	SPUR ENERGY PARTNERS, LLC	TVD Reference:	RKB = 20' @ 3350.00usft (AKITA 57)
Project:	EDDY COUNTY, NM (NAD 83 - NME)	MD Reference:	RKB = 20' @ 3350.00usft (AKITA 57)
Site:	MARGARET 23 FEE	North Reference:	Grid
Well:	11H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. MARGARET 11H SHL: 1233' FNL, 864' FEL										
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	2.00	170.50	399.98	-1.72	0.29	0.30	2.00	2.00	0.00	0.00
500.00	4.00	170.50	499.84	-6.88	1.15	1.18	2.00	2.00	0.00	0.00
600.00	6.00	170.50	599.45	-15.48	2.59	2.66	2.00	2.00	0.00	0.00
700.00	8.00	170.50	698.70	-27.50	4.60	4.73	2.00	2.00	0.00	0.00
800.00	10.00	170.50	797.47	-42.93	7.18	7.38	2.00	2.00	0.00	0.00
900.00	12.00	170.50	895.62	-61.74	10.33	10.61	2.00	2.00	0.00	0.00
1,000.00	14.00	170.50	993.06	-83.93	14.05	14.43	2.00	2.00	0.00	0.00
1,100.00	16.00	170.50	1,089.64	-109.45	18.32	18.82	2.00	2.00	0.00	0.00
1,200.00	18.00	170.50	1,185.27	-138.29	23.15	23.77	2.00	2.00	0.00	0.00
1,300.00	20.00	170.50	1,279.82	-170.40	28.52	29.29	2.00	2.00	0.00	0.00
1,400.00	22.00	170.50	1,373.17	-205.74	34.44	35.37	2.00	2.00	0.00	0.00
1,500.00	24.00	170.50	1,465.21	-244.28	40.89	41.99	2.00	2.00	0.00	0.00
1,600.00	26.00	170.50	1,555.84	-285.96	47.86	49.16	2.00	2.00	0.00	0.00
1,700.00	28.00	170.50	1,644.94	-330.73	55.36	56.86	2.00	2.00	0.00	0.00
1,800.00	30.00	170.50	1,732.39	-378.54	63.36	65.08	2.00	2.00	0.00	0.00
1,900.00	32.00	170.50	1,818.11	-429.34	71.86	73.81	2.00	2.00	0.00	0.00
2,000.00	34.00	170.50	1,901.97	-483.05	80.85	83.04	2.00	2.00	0.00	0.00
2,032.21	34.64	170.50	1,928.57	-500.96	83.85	86.12	2.00	2.00	0.00	0.00
2,100.00	34.64	170.50	1,984.34	-538.97	90.21	92.66	0.00	0.00	0.00	0.00
2,200.00	34.64	170.50	2,066.61	-595.04	99.60	102.30	0.00	0.00	0.00	0.00
2,300.00	34.64	170.50	2,148.88	-651.11	108.98	111.94	0.00	0.00	0.00	0.00
2,400.00	34.64	170.50	2,231.15	-707.18	118.37	121.57	0.00	0.00	0.00	0.00
2,420.30	34.64	170.50	2,247.85	-718.56	120.27	123.53	0.00	0.00	0.00	0.00
2. MARGARET 11H KOP @ 2420.30' MD										
2,450.00	34.27	166.35	2,272.35	-735.01	123.64	126.97	8.00	-1.27	-13.96	
2,500.00	33.95	159.24	2,313.76	-761.76	131.91	135.37	8.00	-0.63	-14.23	
2,550.00	34.05	152.08	2,355.23	-787.19	143.42	146.99	8.00	0.20	-14.31	
2,600.00	34.56	145.04	2,396.54	-811.20	158.11	161.79	8.00	1.02	-14.08	
2,650.00	35.47	138.25	2,437.51	-833.65	175.90	179.69	8.00	1.80	-13.59	
2,700.00	36.73	131.80	2,477.92	-854.45	196.72	200.59	8.00	2.53	-12.89	
2,750.00	38.32	125.77	2,517.59	-873.48	220.45	224.41	8.00	3.18	-12.06	
2,800.00	40.20	120.19	2,556.31	-890.67	246.98	251.02	8.00	3.75	-11.17	
2,850.00	42.32	115.05	2,593.91	-905.91	276.19	280.30	8.00	4.25	-10.28	
2,900.00	44.66	110.33	2,630.19	-919.15	307.93	312.10	8.00	4.67	-9.44	
2,950.00	47.17	105.99	2,664.99	-930.30	342.05	346.27	8.00	5.03	-8.67	
3,000.00	49.83	102.01	2,698.12	-939.33	378.37	382.63	8.00	5.33	-7.97	
3,050.00	52.62	98.33	2,729.43	-946.19	416.73	421.02	8.00	5.58	-7.35	
3,100.00	55.52	94.92	2,758.78	-950.84	456.94	461.25	8.00	5.79	-6.82	
3,150.00	58.50	91.74	2,786.00	-953.25	498.80	503.12	8.00	5.97	-6.35	
3,174.59	60.00	90.26	2,798.57	-953.62	519.92	524.24	8.00	6.08	-6.05	
3,200.00	60.00	90.26	2,811.28	-953.72	541.93	546.25	0.00	0.00	0.00	
3,300.00	60.00	90.26	2,861.28	-954.11	628.53	632.85	0.00	0.00	0.00	
3,374.59	60.00	90.26	2,898.57	-954.40	693.12	697.45	0.00	0.00	0.00	
3,400.00	62.54	90.26	2,910.78	-954.50	715.41	719.73	10.00	10.00	0.00	
3,450.00	67.54	90.26	2,931.88	-954.70	760.72	765.05	10.00	10.00	0.00	
3,500.00	72.54	90.26	2,948.94	-954.91	807.70	812.03	10.00	10.00	0.00	
3,550.00	77.54	90.26	2,961.84	-955.13	855.99	860.32	10.00	10.00	0.00	
3,554.23	77.96	90.26	2,962.74	-955.15	860.13	864.45	10.00	10.00	0.00	



PROTOTYPE
Planning Report



Database:	EDM 5000.17 Single User Db	Local Co-ordinate Reference:	Well 11H
Company:	SPUR ENERGY PARTNERS, LLC	TVD Reference:	RKB = 20' @ 3350.00usft (AKITA 57)
Project:	EDDY COUNTY, NM (NAD 83 - NME)	MD Reference:	RKB = 20' @ 3350.00usft (AKITA 57)
Site:	MARGARET 23 FEE	North Reference:	Grid
Well:	11H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3. MARGARET 11H SEC 22/23 XING @ 3554.23' MD									
3,600.00	82.54	90.26	2,970.48	-955.35	905.22	909.55	10.00	10.00	0.00
3,650.00	87.54	90.26	2,974.80	-955.58	955.02	959.35	10.00	10.00	0.00
3,655.08	88.05	90.26	2,975.00	-955.60	960.10	964.43	10.00	10.00	0.00
4. MARGARET 11H FTP: 2190' FNL, 100' FWL									
3,700.00	88.05	90.26	2,976.53	-955.80	1,004.99	1,009.32	0.00	0.00	0.00
3,800.00	88.05	90.26	2,979.93	-956.25	1,104.93	1,109.26	0.00	0.00	0.00
3,900.00	88.05	90.26	2,983.34	-956.70	1,204.87	1,209.20	0.00	0.00	0.00
4,000.00	88.05	90.26	2,986.74	-957.15	1,304.81	1,309.14	0.00	0.00	0.00
4,100.00	88.05	90.26	2,990.14	-957.60	1,404.76	1,409.09	0.00	0.00	0.00
4,200.00	88.05	90.26	2,993.55	-958.05	1,504.70	1,509.03	0.00	0.00	0.00
4,300.00	88.05	90.26	2,996.95	-958.50	1,604.64	1,608.97	0.00	0.00	0.00
4,400.00	88.05	90.26	3,000.35	-958.95	1,704.58	1,708.91	0.00	0.00	0.00
4,500.00	88.05	90.26	3,003.76	-959.40	1,804.52	1,808.85	0.00	0.00	0.00
4,600.00	88.05	90.26	3,007.16	-959.85	1,904.46	1,908.80	0.00	0.00	0.00
4,700.00	88.05	90.26	3,010.56	-960.29	2,004.40	2,008.74	0.00	0.00	0.00
4,800.00	88.05	90.26	3,013.97	-960.74	2,104.34	2,108.68	0.00	0.00	0.00
4,900.00	88.05	90.26	3,017.37	-961.19	2,204.28	2,208.62	0.00	0.00	0.00
5,000.00	88.05	90.26	3,020.77	-961.64	2,304.22	2,308.56	0.00	0.00	0.00
5,100.00	88.05	90.26	3,024.18	-962.09	2,404.17	2,408.51	0.00	0.00	0.00
5,200.00	88.05	90.26	3,027.58	-962.54	2,504.11	2,508.45	0.00	0.00	0.00
5,300.00	88.05	90.26	3,030.98	-962.99	2,604.05	2,608.39	0.00	0.00	0.00
5,400.00	88.05	90.26	3,034.39	-963.44	2,703.99	2,708.33	0.00	0.00	0.00
5,500.00	88.05	90.26	3,037.79	-963.89	2,803.93	2,808.28	0.00	0.00	0.00
5,600.00	88.05	90.26	3,041.19	-964.34	2,903.87	2,908.22	0.00	0.00	0.00
5,700.00	88.05	90.26	3,044.60	-964.79	3,003.81	3,008.16	0.00	0.00	0.00
5,800.00	88.05	90.26	3,048.00	-965.24	3,103.75	3,108.10	0.00	0.00	0.00
5,900.00	88.05	90.26	3,051.40	-965.69	3,203.69	3,208.04	0.00	0.00	0.00
6,000.00	88.05	90.26	3,054.81	-966.13	3,303.64	3,307.99	0.00	0.00	0.00
6,100.00	88.05	90.26	3,058.21	-966.58	3,403.58	3,407.93	0.00	0.00	0.00
6,200.00	88.05	90.26	3,061.62	-967.03	3,503.52	3,507.87	0.00	0.00	0.00
6,300.00	88.05	90.26	3,065.02	-967.48	3,603.46	3,607.81	0.00	0.00	0.00
6,400.00	88.05	90.26	3,068.42	-967.93	3,703.40	3,707.75	0.00	0.00	0.00
6,500.00	88.05	90.26	3,071.83	-968.38	3,803.34	3,807.70	0.00	0.00	0.00
6,600.00	88.05	90.26	3,075.23	-968.83	3,903.28	3,907.64	0.00	0.00	0.00
6,700.00	88.05	90.26	3,078.63	-969.28	4,003.22	4,007.58	0.00	0.00	0.00
6,800.00	88.05	90.26	3,082.04	-969.73	4,103.16	4,107.52	0.00	0.00	0.00
6,900.00	88.05	90.26	3,085.44	-970.18	4,203.10	4,207.46	0.00	0.00	0.00
7,000.00	88.05	90.26	3,088.84	-970.63	4,303.05	4,307.41	0.00	0.00	0.00
7,100.00	88.05	90.26	3,092.25	-971.08	4,402.99	4,407.35	0.00	0.00	0.00
7,200.00	88.05	90.26	3,095.65	-971.53	4,502.93	4,507.29	0.00	0.00	0.00
7,300.00	88.05	90.26	3,099.05	-971.98	4,602.87	4,607.23	0.00	0.00	0.00
7,400.00	88.05	90.26	3,102.46	-972.42	4,702.81	4,707.17	0.00	0.00	0.00
7,500.00	88.05	90.26	3,105.86	-972.87	4,802.75	4,807.12	0.00	0.00	0.00
7,600.00	88.05	90.26	3,109.26	-973.32	4,902.69	4,907.06	0.00	0.00	0.00
7,700.00	88.05	90.26	3,112.67	-973.77	5,002.63	5,007.00	0.00	0.00	0.00
7,800.00	88.05	90.26	3,116.07	-974.22	5,102.57	5,106.94	0.00	0.00	0.00
7,900.00	88.05	90.26	3,119.47	-974.67	5,202.52	5,206.88	0.00	0.00	0.00
8,000.00	88.05	90.26	3,122.88	-975.12	5,302.46	5,306.83	0.00	0.00	0.00
8,100.00	88.05	90.26	3,126.28	-975.57	5,402.40	5,406.77	0.00	0.00	0.00
8,200.00	88.05	90.26	3,129.68	-976.02	5,502.34	5,506.71	0.00	0.00	0.00
8,300.00	88.05	90.26	3,133.09	-976.47	5,602.28	5,606.65	0.00	0.00	0.00
8,400.00	88.05	90.26	3,136.49	-976.92	5,702.22	5,706.60	0.00	0.00	0.00
8,500.00	88.05	90.26	3,139.89	-977.37	5,802.16	5,806.54	0.00	0.00	0.00



PROTOTYPE
Planning Report



Database:	EDM 5000.17 Single User Db	Local Co-ordinate Reference:	Well 11H
Company:	SPUR ENERGY PARTNERS, LLC	TVD Reference:	RKB = 20' @ 3350.00usft (AKITA 57)
Project:	EDDY COUNTY, NM (NAD 83 - NME)	MD Reference:	RKB = 20' @ 3350.00usft (AKITA 57)
Site:	MARGARET 23 FEE	North Reference:	Grid
Well:	11H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PERMIT		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,600.00	88.05	90.26	3,143.30	-977.82	5,902.10	5,906.48	0.00	0.00	0.00
8,700.00	88.05	90.26	3,146.70	-978.26	6,002.04	6,006.42	0.00	0.00	0.00
8,746.88	88.05	90.26	3,148.30	-978.48	6,048.90	6,053.28	0.00	0.00	0.00
5. MARGARET 11H LTP: 2190' FNL, 100' FEL									
8,796.91	88.05	90.26	3,150.00	-978.70	6,098.90	6,103.28	0.00	0.00	0.00
6. MARGARET 11H BHL: 2190' FNL, 50' FEL									

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
1. MARGARET 11H S - plan hits target center - Point	0.00	360.00	0.00	0.00	0.00	631,949.10	531,906.50	32.73726	-104.36401
2. MARGARET 11H K - plan hits target center - Point	0.00	0.00	2,247.85	-718.56	120.27	631,230.55	532,026.77	32.73529	-104.36362
3. MARGARET 11H S - plan hits target center - Point	0.00	0.00	2,962.74	-955.15	860.13	630,993.95	532,766.63	32.73464	-104.36121
4. MARGARET 11H F - plan hits target center - Point	0.00	360.00	2,975.00	-955.60	960.10	630,993.50	532,866.60	32.73464	-104.36088
5. MARGARET 11H L' - plan misses target center by 0.02usft at 8746.88usft MD (3148.30 TVD, -978.48 N, 6048.90 E) - Point	0.00	360.00	3,148.30	-978.50	6,048.90	630,970.60	537,955.40	32.73458	-104.34433
6. MARGARET 11H B - plan hits target center - Point	0.00	360.00	3,150.00	-978.70	6,098.90	630,970.40	538,005.40	32.73458	-104.34417

Spur Energy Partners LLC – Margaret 23 Fee 11H

1. Geologic Formations

TVD of Target	3,150'
MD at TD	8,797'

Formation	Depth	Lithology	Expected Fluids
Quaternary	0'	Dolomite, other: Caliche	Useable Water
Queen	30'	Anhydrite, Dolomite, Sandstone	None
Grayburg	665'	Anhydrite	None
San Andres	965'	Dolomite	Natural Gas, Oil
Glorieta	2450'	Dolomite, Siltstone	Natural Gas, Oil
Paddock	2565'	Dolomite, Limestone	Natural Gas, Oil
Upper Blinebry	3150'	Dolomite, Limestone	Natural Gas, Oil
Tubb	4015'	Dolomite, Limestone	Natural Gas, Oil

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Casing Formation Set Interval	Hole Size (in)	Casing Interval		Csg. Size (in)	Weight (lbs)	Grade	Conn.	SF	SF Burst	Body SF	Joint SF
		From (ft)	To (ft)					Collapse		Tension	Tension
San Andres	12.25	0	1250	9.625	36	J-55	BTC	1.125	1.2	1.4	1.4
N/A	8.75	0	3450	7	32	L-80	GBCD	1.125	1.2	1.4	1.4
Yeso	8.75	3450	8797	5.5	20	L-80	GBCD	1.125	1.2	1.4	1.4

SF Values will meet or Exceed

Spur Energy Partners LLC – Margaret 23 Fee 11H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM’s minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50’ above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500’ into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100’ to 600’ below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N/A
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

Casing String	Top (ft)	Bottom (ft)	% Excess
Surface (Lead)	0	950	50%
Surface (Tail)	950	1250	100%
Production (Lead)	0	2450	100%
Production (Tail)	2450	8797	25%

Casing String	# Sks	Wt. (lb/gal)	Yld (ft3/sack)	H20 (gal/sk)	500# Comp. Strength (hours)	Slurry Description
Surface (Lead)	204	12	2.4	13.48	8:12	Clas C Premium Plus Cement
Surface (Tail)	111	13.2	1.87	9.92	6:59	Clas C Premium Plus Cement
Production (Lead)	236	11.4	2.42	15.29	N/A	Clas C Premium Plus Cement
Production (Tail)	1207	13.2	1.56	9.81	N/A	Clas C Premium Plus Cement

Spur Energy Partners LLC – Margaret 23 Fee 11H

4. Pressure Control Equipment

Spur Energy Partners LLC variance for flex hose

Spur requests a variance to use a flex line from the BOP to the choke manifold. Documentation will be attached in the APD and be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no bends).

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
12.25" Hole	13-5/8"	5M	Annular	✓	70% of working pressure
			Blind Ram	✓	250 psi / 3000 psi
		Pipe Ram	✓		
		Double Ram			
		Other*			
8.75" Hole	13-5/8"	5M	Annular	✓	70% of working pressure
			Blind Ram	✓	250 psi / 3000 psi
		Pipe Ram	✓		
		Double Ram			
		Other*			

Spur Energy Partners LLC will be utilizing a 5M BOP

Condition	Specify what type and where?
BH Pressure at deepest TVD	1458 psi
Abnormal Temperature	No
BH Temperature at deepest TVD	106°F

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Formation integrity test will be performed per Onshore Order #2.
--

Spur Energy Partners LLC – Margaret 23 Fee 11H

	On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	Are anchors required by manufacturer?
	A conventional wellhead system will be employed. The wellhead and connection to the BOPE will meet all API 6A requirements. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. See attached schematics.

5. BOP Break Testing Request

Spur Energy Partners LLC requests permission to adjust the BOP break testing requirements as follows:

BOP break test under the following conditions:

- After a full BOP test is conducted
- When skidding to drill the production section, where the surface casing point is shallower than the 3 Bone Spring or 10,000 TVD.
- When skidding to drill a production section that does not penetrate the 3rd Bone Spring or deeper.

If the kill line is broken prior to skid, four tests will be performed.

- 1) The void between the wellhead and the spool (this consists of two tests)
- 2) The spool between the kill lines and the choke manifold (this consists of two tests)

If the kill line is not broken prior to skid, two tests will be performed.

- 1) The void between the wellhead and the pipe rams

6. Mud Program

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Spur will use a closed mud system.

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From (ft)	To (ft)				
0	1250	Water-Based Mud	8.6-8.9	32-36	N/C
1250	8797	Water-Based Mud	8.6-8.9	32-36	N/C

What will be used to monitor the loss or gain of fluid?	PVT/PASON/Visual Monitoring
---	-----------------------------

Spur Energy Partners LLC – Margaret 23 Fee 11H

7. Logging and Testing Procedures

Logging, Coring and Testing.		
Yes	Will run GR from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.	
No	Logs are planned based on well control or offset log information.	
No	Drill stem test? If yes, explain	
No	Coring? If yes, explain	
Additional logs planned		Interval
No	Resistivity	
No	Density	
No	CBL	
Yes	Mud log	SCP - TD
No	PEX	

8. Drilling Conditions

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

Total estimated cuttings volume: 836.5 bbls.

Spur Energy Partners LLC – Margaret 23 Fee 11H

9. Other facets of operation

	Yes/No
Will more than one drilling rig be used for drilling operations? If yes, describe. Spur Energy Partners LLC. requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Spur Energy Partners LLC. would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Please see the attached document for information on the spudder rig.	Yes

Attachments

- Directional Plan
- H2S Contingency Plan
- Akita 57 Attachments
- BOP Schematics
- Transcend Spudder Rig Attachments

10. Company Personnel

Name	Title	Office Phone	Mobile Phone
Christopher Hollis	D&C Manager	832-930-8629	713-380-7754
Ryan Barber	Senior D&C Engineer	832-930-8502	832-544-9267
Johnny Nabors	EVP Operations	832-930-8502	281-904-8811



Permian Drilling
Hydrogen Sulfide Drilling Operations Plan
MARGARET 23 FEE DEVELOPMENT

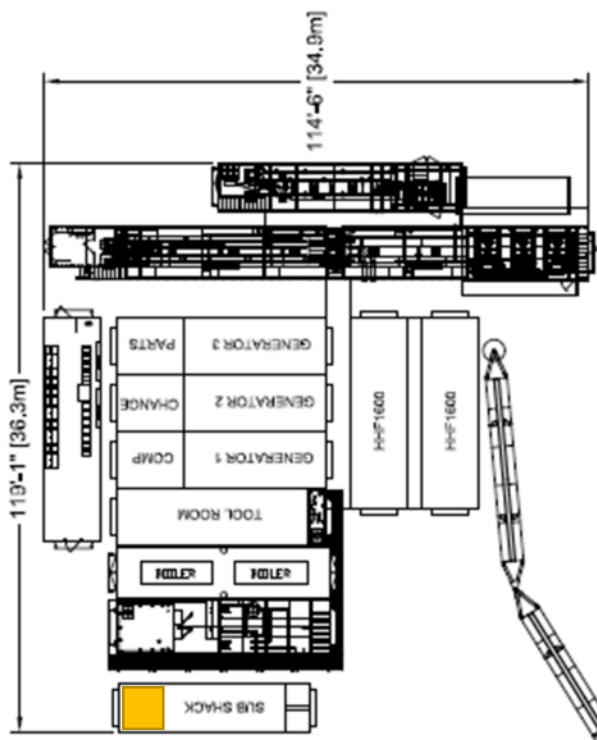
Open drill site. No homes or buildings are near the proposed location.




1. Escape

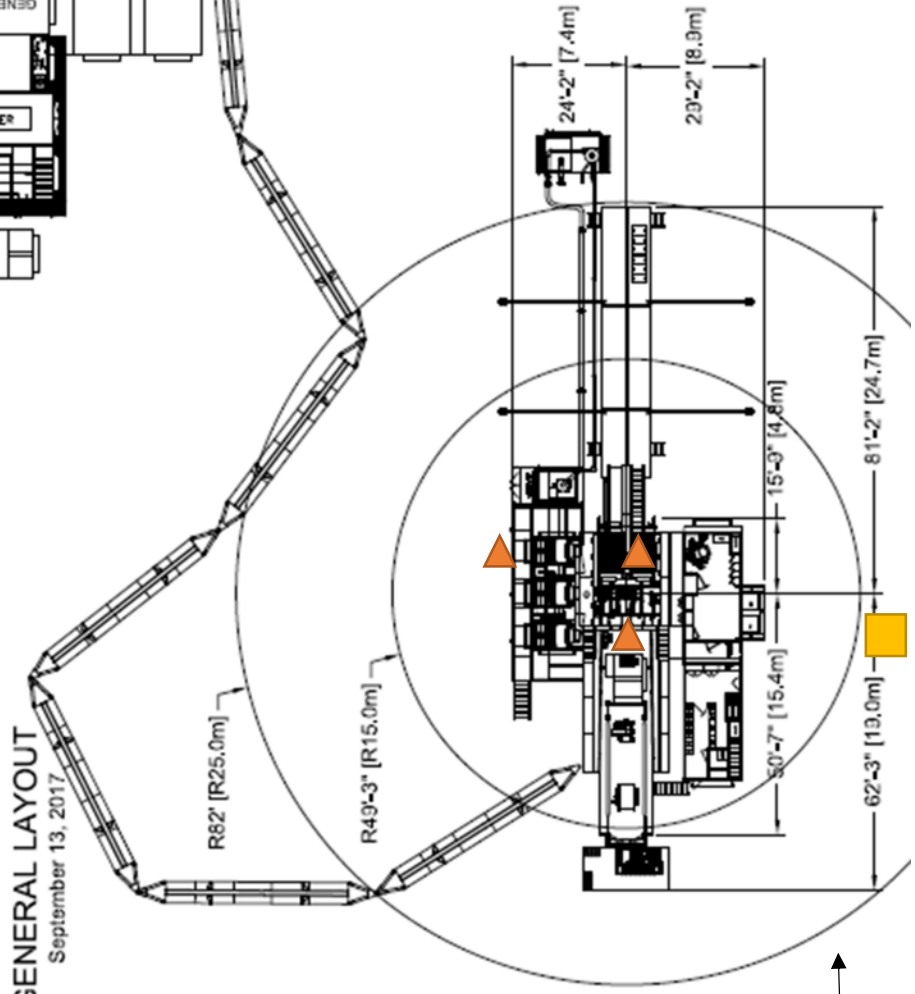
Personnel shall escape upwind of wellbore in the even of an emergency gas release.

Escape can take place through the lease road on the Southeast side of the location.

Personnel need to move to a safe distance and block the entrance to location. If the primary route is not an option due to the wind direction, then secondary egress route should be taken.



-  H2S Detectors. At least three detectors will be installed: bell nipple, rig floor, and Shakers.
 -  Briefing Areas. At least two briefing areas will be placed, 9 deg off.
 -  Wind direction indicators. Visible from rig floor and from the mud pits area.
- A gas buster is connected to both the choke manifold and the flowline outlets.



AKITA DRILLING LTD.
RIG 57
 GENERAL LAYOUT
 September 13, 2017

Wind: Prevailing winds are from the Southwest.

Primary Briefing Area

Secondary Egress

Secondary Briefing Area

Exit to road. Caution sign placed here.

State of New Mexico
 Energy, Minerals and Natural Resources Department

Submit Electronically
 Via E-permitting

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

I. Operator: SPUR ENERGY PARTNERS LLC **OGRID:** 328947 **Date:** 03/11/2026

II. Type: Original Amendment due to 19.15.27.9.D(6)(a) NMAC 19.15.27.9.D(6)(b) NMAC Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
MARGARET 23 FEE 10H	30-015-	A-22-18S-26E	1233' FNL 884' FEL	359 BBL/D	451 MCF/D	1945 BBL/D
MARGARET 23 FEE 11H	30-015-	A-22-18S-26E	1233' FNL 864' FEL	359 BBL/D	451 MCF/D	1945 BBL/D
MARGARET 23 FEE 20H	30-015-	A-22-18S-26E	1233' FNL 904' FEL	359 BBL/D	451 MCF/D	1945 BBL/D
MARGARET 23 FEE 60H	30-015-	A-22-18S-26E	1233' FNL 824' FEL	334 BBL/D	291 MCF/D	2247 BBL/D
MARGARET 23 FEE 90H	30-015	A-22-18S-26E	1233' FNL 844' FEL	289 BBL/D	425 MCF/D	1529 BBL/D

IV. Central Delivery Point Name: MARGARET 23 FEE TANK BATTERY [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
MARGARET 23 FEE 10H	30-015-	04/04/2026	05/09/2026	06/07/2026	06/11/2026	07/12/2026
MARGARET 23 FEE 11H	30-015	04/05/2026	05/14/2026	06/07/2026	06/11/2026	07/12/2026
MARGARET 23 FEE 20H	30-015-	04/06/2026	05/19/2026	06/07/2026	06/11/2026	07/12/2026
MARGARET 23 FEE 60H	30-015-	04/07/2026	05/25/2026	06/07/2026	06/11/2026	07/12/2026
MARGARET 23 FEE 90H	30-015-	04/08/2026	05/31/2026	06/07/2026	06/11/2026	07/12/2026

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system will will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator does does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

XIV. Confidentiality: Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	<i>Sarah Savino</i>
Printed Name:	SARAH SAVINO
Title:	REGULATORY DIRECTOR
E-mail Address:	SSAVINO@SPUREENERGY.COM
Date:	03/11/2026
Phone:	832-930-8613
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	