

<b>Well Name:</b> ANTERO 14 FED COM	<b>Well Location:</b> T25S / R33E / SEC 14 / TR E / 32.1305542 / -103.5500486	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 585H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM108503	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002551814	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2780682

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 03/20/2024

**Time Sundry Submitted:** 12:50

**Date Operation Actually Began:** 02/15/2024

**Actual Procedure:** 2-15-2024 20" CONDUCTOR HOLE @ 118' 2/24/2024 13 1/2" HOLE 2/24/2024 Surface Hole @ 1,249' MD, 1,249' TVD Casing shoe @ 1,234' MD, 1,234' TVD Ran 10-3/4", 40.5#, J55, BTC Cement w/ 475 sx Class C (1.79 yld, 13.5 ppg), followed by 140 sx Class C (1.34 yld, 14.8 ppg) Test casing at 1,500 psi for 30 min, Circ (85 bbls) 267 sx cement to surface BOP TESTED TO BLM STANDARDS 3/2/2024 9 7/8" HOLE 3/2/2024 Intermediate Hole @ 4,973 MD, 4,970' TVD Casing shoe @ 4,958' MD, 4,958' TVD Ran 8-5/8", 32#, J55, BTC SC (0' - 3,766') Ran 8-5/8", 32#, ECP110, BTC SC (3,766' - 4,958') Cement w/ 555 sx Class C (1.74 yld, 12.7 ppg), followed by 130 sx Class C (1.34 yld, 14.8 ppg) Test casing to 2,200 psi for 30 min, Circ (80 bbls) 258 sx to surface 3-16-2024 7 7/8" HOLE 3-16-2024 Production Hole @ 17,884' MD, 11,352' TVD Casing Shoe @ 18,869' MD, 11,352' TVD Ran 5-1/2", 20#, HCP110, GBCD SC (MJ @ 10,666', 18,291' and 18,432') Cement w/ 675 sx Class C (3.70 yld, 10.5 ppg), followed by 535 sx Class C (1.72 yld, 13.2 ppg) No casing test, TOC @ 2,857' - Calc, WAITING ON CBL, RR 3/17/2024 Production casing will be tested prior to fracing and reported on the completion sundry.

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County or Parish/State: LEA / NM

Well Number: 585H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM108503

Unit or CA Name:

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US Well Number: 3002551814

Well Status: Drilling Well

Operator: EOG RESOURCES INCORPORATED

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: MAR 20, 2024 12:50 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 03/21/2024

Signature: Jonathon Shepard

**From:** Emily Follis <[Emily\\_Follis@eogresources.com](mailto:Emily_Follis@eogresources.com)>  
**Sent:** Wednesday, April 23, 2025 3:31 PM  
**To:** Walker, Crystal, EMNRD <[Crystal.Walker@emnrd.nm.gov](mailto:Crystal.Walker@emnrd.nm.gov)>; Rikala, Ward, EMNRD <[Ward.Rikala@emnrd.nm.gov](mailto:Ward.Rikala@emnrd.nm.gov)>  
**Cc:** Kevin McElvaney <[Kevin\\_McElvaney@eogresources.com](mailto:Kevin_McElvaney@eogresources.com)>  
**Subject:** [EXTERNAL] PSI testing Rejects solution

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

As discussed earlier today 4-23-2025

EOG Resources ensures that all unapproved casing sundries submitted prior to April 24, 2025 reported casing pressure tests with the value and duration, but mistakenly did not state the results, the results are a good test.

EOG ensures that the casing pressure test results were good, and pressure was held for the required duration for these wells.

Going forward EOG Resources will be reporting the pressure test value, duration and results on all casing sundries. Effective April 24,2025

Thank you for all your help in fixing the issues and working with EOG.

**Kevin McElvaney**



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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 327314

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 327314
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
susan.wacaster	None	3/17/2026