

Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43470
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other AGI		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Targa Midstream Services, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 811 Louisiana St., Ste. 2100, Houston, TX 77002		7. Lease Name or Unit Agreement Name Monument AGI D
4. Well Location Unit Letter <u>O</u> : <u>685'</u> feet from the <u>South</u> line and <u>2,362</u> feet from the <u>East</u> line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM County LEA		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3384' GR		9. OGRID Number <u>24650</u>
10. Pool name or Wildcat AGI; Devonian		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Q4 2025 AGI Injection Report <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monument AGI D #2 NMOCD Administrative Order SWD-1654 and R-13052-B 4th Quarter Report for October 1st thru December 31, 2025.

This report includes all the operational data during the 4th Quarter 2025. Daily average values of the operational conditions of the well are summarized:

- Average TAG injection rate: 2047 mcf/d
 - Average TAG Surface Injection Pressure: 1567 psi
 - Average TAG Surface Injection Temperature: 100 °F
 - Average Annular Surface Pressure: 136 psi
 - Average Bottom-hole Pressure: 4518 psi
 - Average Bottom-hole Temperature: 119 °F
- No abnormal pressure or temperature excursions were observed during the reporting period. The permitted MOAP: 3000 psi and Max Injection rate: 5000mcf/d were not exceeded in this quarter

Two gas analyses conducted on November 5, 2025 and December 12, 2025 were reviewed to characterize the intermediate casing gas for MONUMENT AGI D #002 (API 30-025-43470). The averaged molar composition of the intermediate casing gas indicates a nitrogen-dominant gas consisting of approximately 95.78 mol% nitrogen and 3.31 mol% methane. Minor constituents include ethane (0.38 mol%), propane (0.24 mol%), butanes and pentanes (<0.10 mol% each), and hexane plus (0.09 mol%). Carbon dioxide averaged 0.05 mol%, and hydrogen sulfide was not detected (0.0000 mol%). The calculated average molecular weight of the gas is approximately 27.78 with an average dry specific gravity of approximately 0.959. The composition confirms the intermediate casing annular gas is predominantly nitrogen with trace hydrocarbons and negligible acid gas content.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matt Eales TITLE VP of Regulatory DATE 3/2/2026

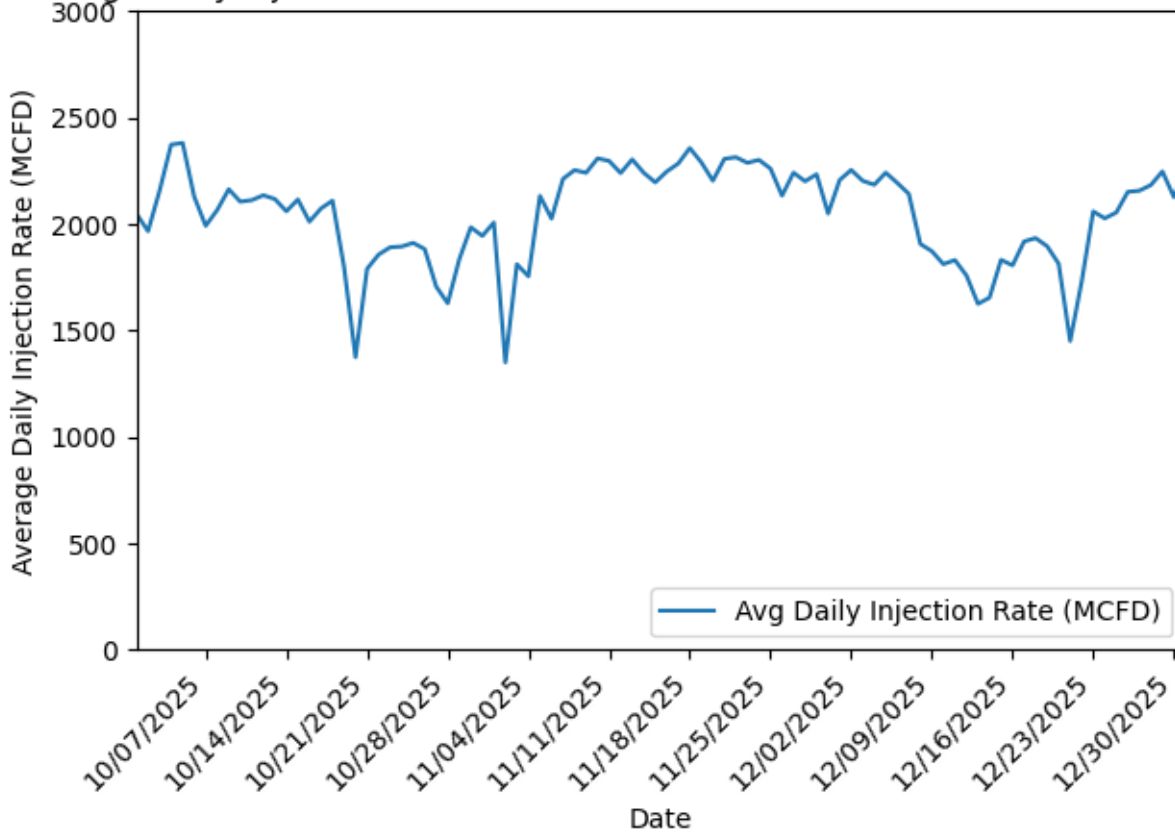
Type or print name Matt Eales E-mail address: _meales@targaresources.com PHONE: _832-496-7513_

For State Use Only

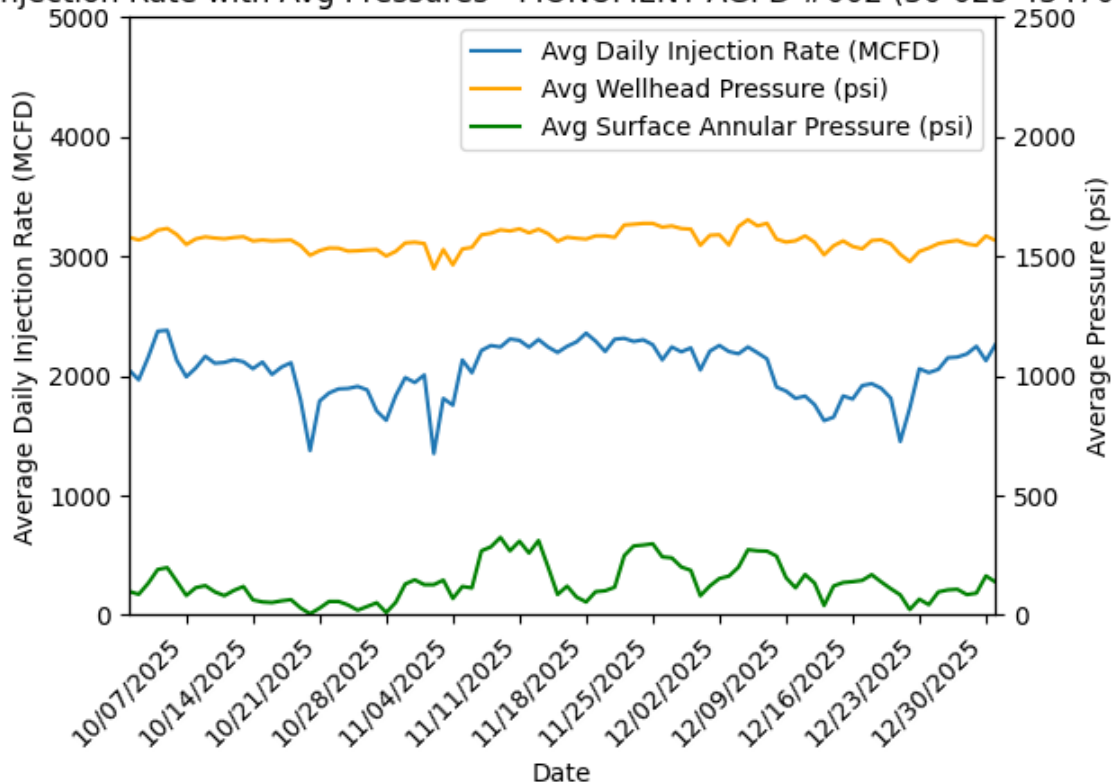
APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

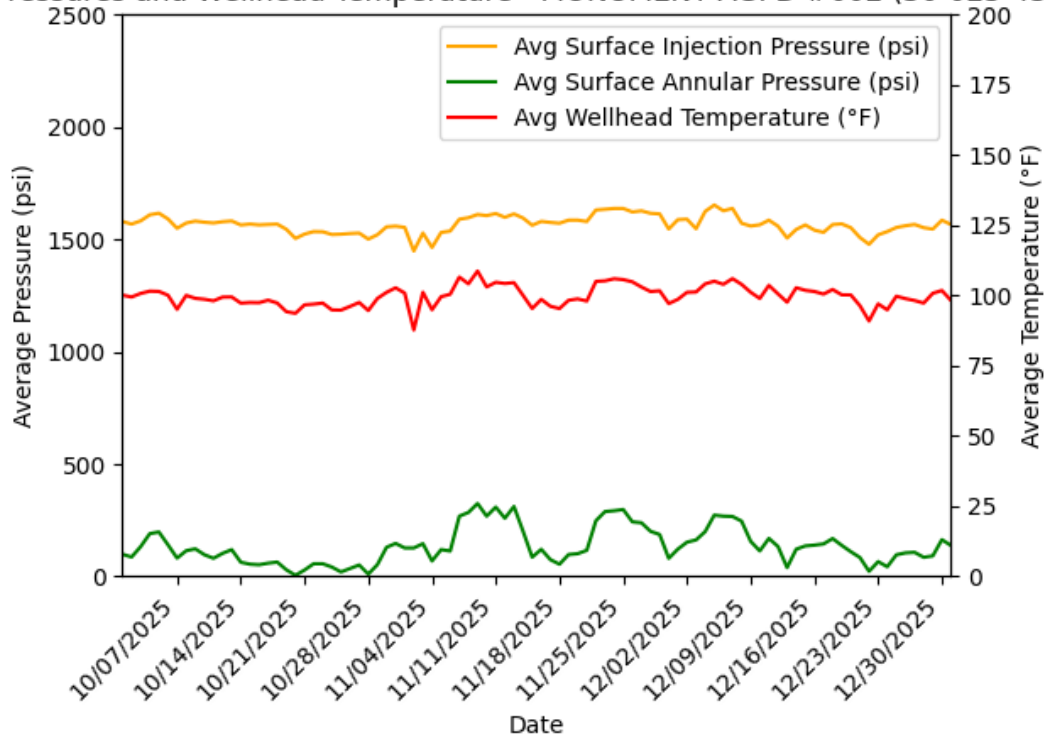
Average Daily Injection Rate - MONUMENT AGI D #002 (30-025-43470) - Q4 2025



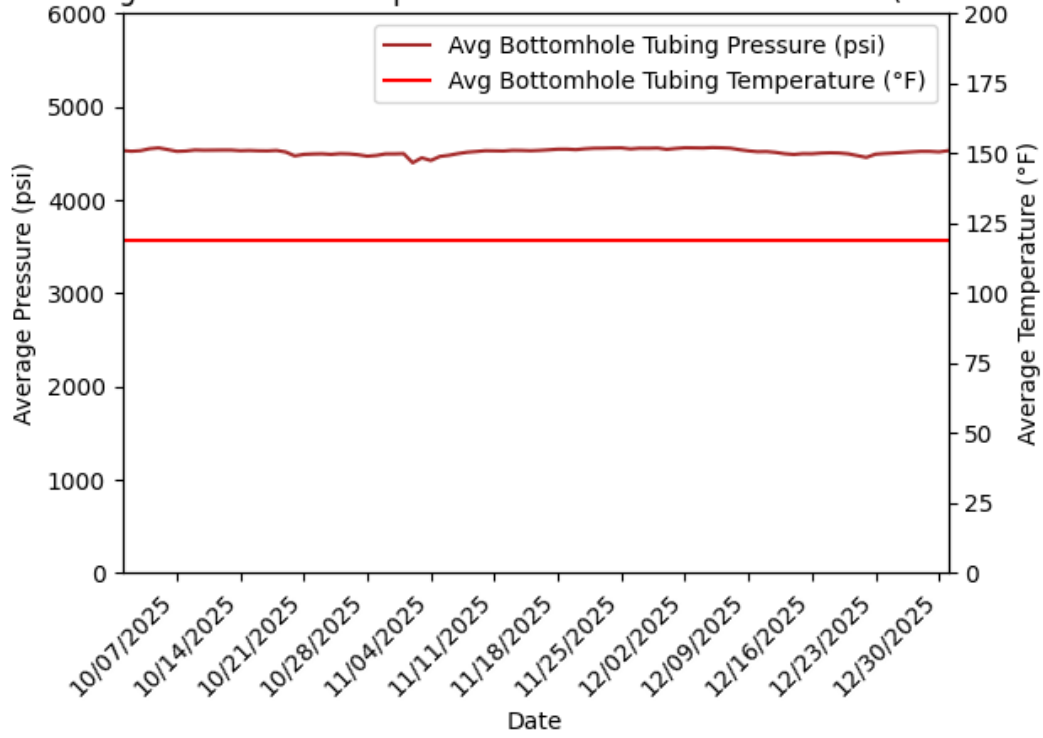
Avg Daily Injection Rate with Avg Pressures - MONUMENT AGI D #002 (30-025-43470) - Q4 2025



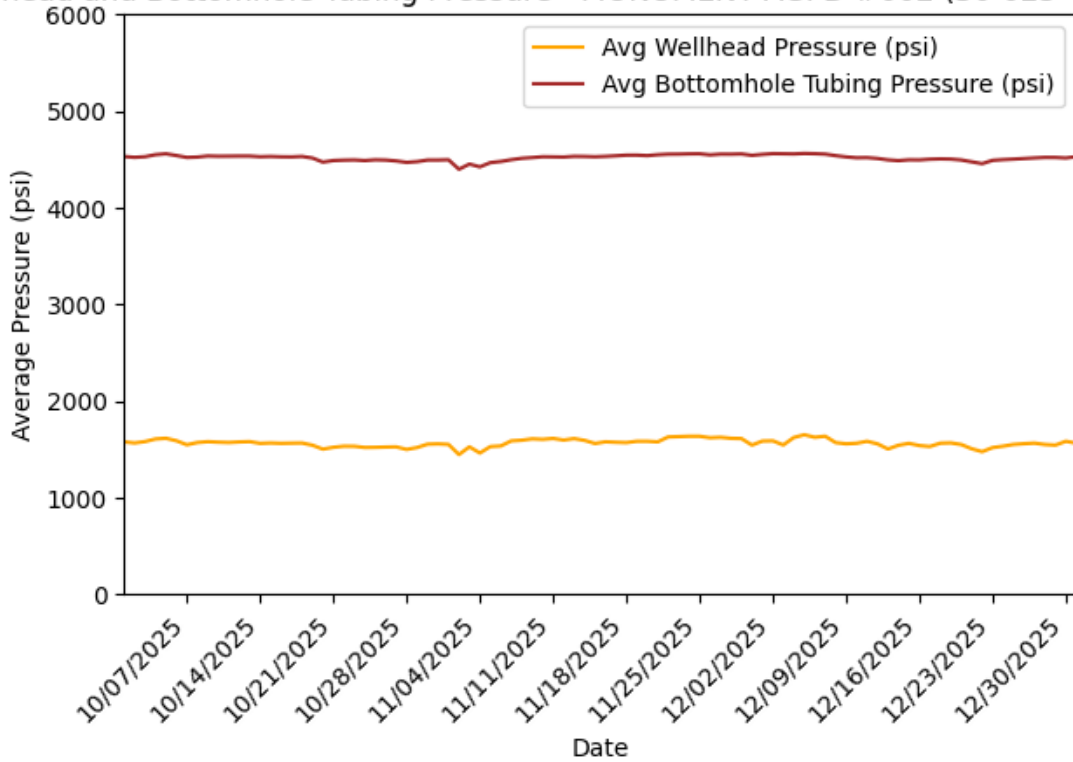
Avg Surface Pressures and Wellhead Temperature - MONUMENT AGI D #002 (30-025-43470) - Q4 2025



Avg Bottomhole Tubing Pressure and Temperature - MONUMENT AGI D #002 (30-025-43470) - Q4 2025



Avg Wellhead and Bottomhole Tubing Pressure - MONUMENT AGI D #002 (30-025-43470) - Q4 2025



Averaged Intermediate Casing Annular Gas Composition (Mol % Basis)	
Component	Average Mol %
Nitrogen (N ₂)	95.7765
Methane (CH ₄)	3.3130
Carbon Dioxide (CO ₂)	0.0524
Ethane (C ₂ H ₆)	0.3751
Propane (C ₃ H ₈)	0.2368
Iso-Butane	0.0268
N-Butane	0.0870
Iso-Pentane	0.0194
N-Pentane	0.0212
Hexane Plus	0.0921
Hydrogen Sulfide (H ₂ S)	0.0000
Total	~100.00



Sample ID: STA1181000;Targa
Lease: Misc Use
Location:
ID: Plant 118 at ,New Mexico
Sample Type: Spot

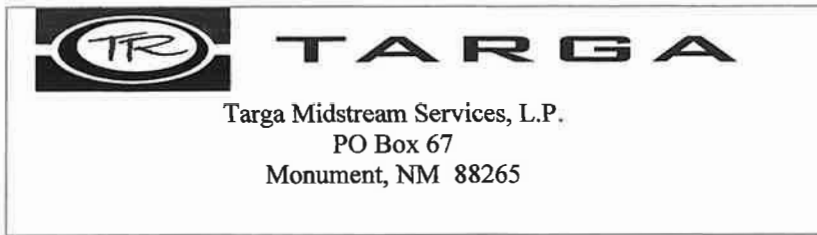
Sample Ran Date: 12/12/2025
Effective Date: 12/1/2025

**Fractional Gas Analysis
at 14.65 and 60° F**

Compound	Mol. %	GPM	Sp. Gr.
Carbon Dioxide:	0.0692		0.0011
Nitrogen:	95.2794		0.9216
Hydrogen Sulfide:	0.0000		0.0000
Methane:	3.6574		0.0203
Ethane:	0.4068	0.1082	0.0042
Propane:	0.2562	0.0702	0.0039
Iso-Butane:	0.0317	0.0103	0.0006
N-Butane:	0.0991	0.0311	0.0020
Iso-Pentane:	0.0243	0.0088	0.0006
N-Pentane:	0.0262	0.0094	0.0007
Hexane Plus:	0.1497	0.0612	0.0045
	100.0000	0.2992	0.9594

Specific Gravity	
Field Gravity	0.000
Real, dry:	0.9594
Real, wet:	0.9535
Molecular Weight	27.785
B.T.U./CU. Foot (H2S Free)	
Real - Dry Basis	64
Real - Wet Basis	63
Pentane Plus	
GPM:	0.0795
H2S PPM	0
Compressibility Factor	
Z dry:	0.9996
Z wet:	0.9995
Pressure	694 psig.
Temperature	52 F.

Sampled and Analyzed by: Bruce Stingley
 Comments: AGI Intermediate Casing Gas Analysis



Sample ID: STA1181000;Targa
Lease: Misc Use
Location:
ID: Plant 118 at ,New Mexico
Sample Type: Spot

Sample Ran Date: 11/5/2025

Effective Date: 11/1/2025

Fractional Gas Analysis
at 14.65 and 60° F

Compound	Mol. %	GPM	Sp. Gr.
Carbon Dioxide:	0.0356		0.0005
Nitrogen:	96.2735		0.9313
Hydrogen Sulfide:	0.0000		0.0000
Methane:	2.9686		0.0164
Ethane:	0.3433	0.0913	0.0036
Propane:	0.2173	0.0595	0.0033
Iso-Butane:	0.0219	0.0071	0.0004
N-Butane:	0.0749	0.0235	0.0015
Iso-Pentane:	0.0144	0.0052	0.0004
N-Pentane:	0.0161	0.0058	0.0004
Hexane Plus:	0.0344	0.0141	0.0010
	100.0000	0.2065	0.9588

Specific Gravity	
Field Gravity	0.000
Real, dry:	0.9588
Real, wet:	0.9529
Molecular Weight	27.768
B.T.U./CU. Foot (H2S Free)	
Real - Dry Basis	47
Real - Wet Basis	47
Pentane Plus	
GPM:	0.0251
H2S PPM	0
Compressibility Factor	
Z dry:	0.9997
Z wet:	0.9995
Pressure	795 psig.
Temperature	75 F.

Sampled and Analyzed by: Bruce Stingley
 Comments: AGI Intermediate Casing Gas Analysis

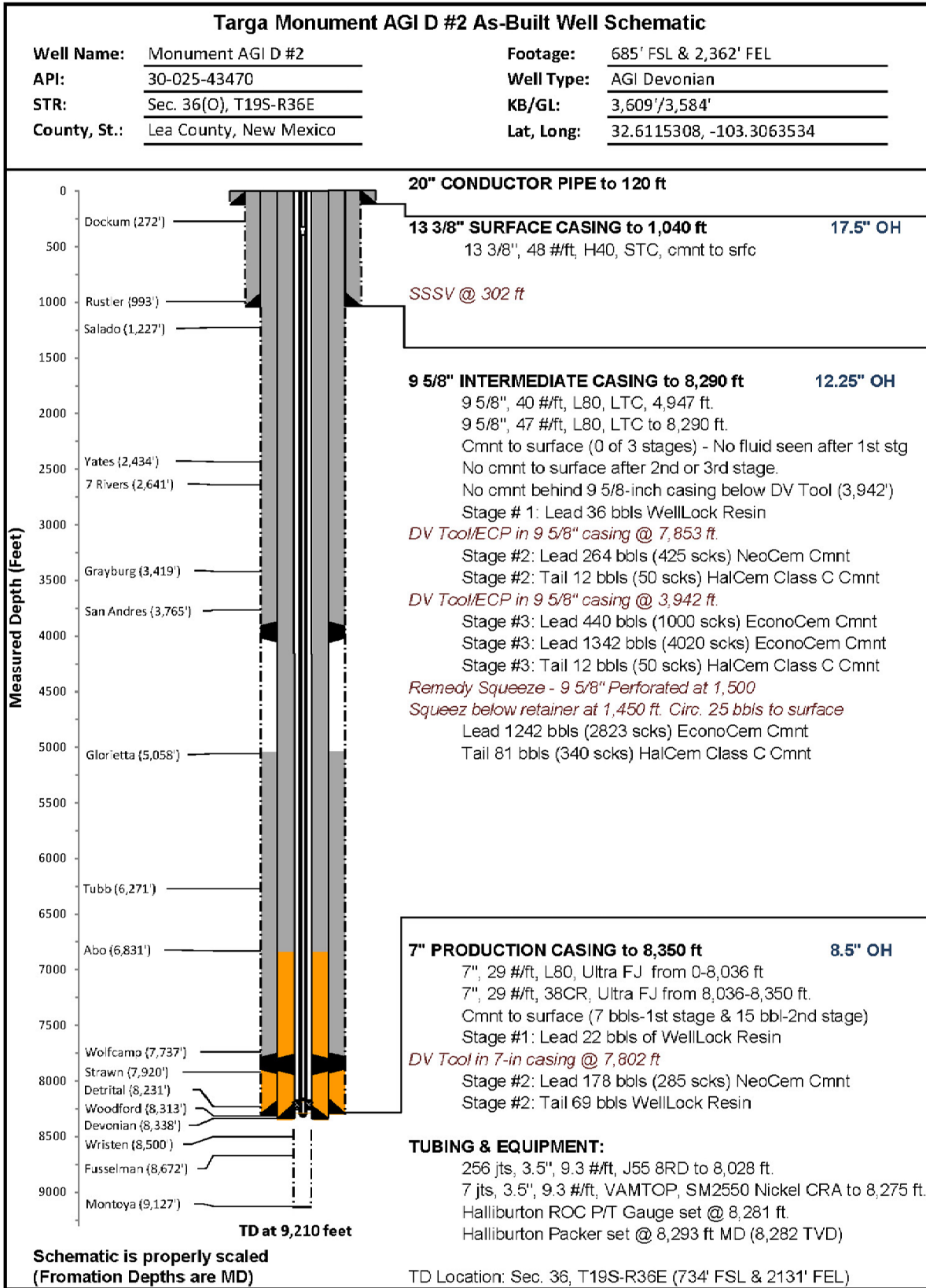


FIGURE 3: Monument AGI D #2 As-Built Well Schematic





TARGA
 MONUMENT AGI D2
 LEA COUNTY, NEW MEXICO
 3/21/17

Company Rep.
 Tool Specialist

GORDON WHITE
 SCOTT WALTON
 Office ODESSA
 SAP No. 903856882

Final Installation					
Installation	Length	Depth	Description	OD	ID
1	25.00	1.99	KB CORRECTION		
2	0.50	26.99	TUBING HANGER		
3	0.62	27.49	3.5" 9.3# J55 8RD DOUBLE PIN ADAPTER	3.500	2.992
4	28.75	28.11	1 JOINTS 3.5" 9.3# J55 8RD TUBING	3.500	2.670
5	16.10	56.86	3.5" 9.3# J55 8RD TUBING SUBS(10.05 - 6.05)		
6	220.93	72.96	7 JOINTS 3.5" 9.3# J55 8RD TUBING	3.500	2.670
7	6.04	293.89	3.5" 9.3# J55 8RD TUBING SUB	3.550	2.670
8	2.30	299.93	X OVER 3.5" 9.3# 8RD BOX X 3.5# 12.7# VAMTOP PIN	4.000	2.750
9	4.08	302.23	HALLIBURTON TUBING RETRIEVABLE SAFETY VALVE NICKLE ALLOY 925 15,000# PRESSURE RATING 750 PSI CLOSING 781HRE25224 101757100 SN 0003747503-1 3.5" 12.7# VAMTOP B X P 2300 PSI OPENING 2.562 'X' PROFILE IN TOP OF VALVE.	5.610	2.562
10	2.16	306.31	X-OVER 3.5" 12.7# VAMTOP BOX X 3.5" 9.3# 8RD PIN	4.070	2.750
11	5.97	308.47	3.5" 9.3# J55 8RD TUBING SUB	3.550	2.670
12	7713.30	314.44	248 JOINTS 3.5" 9.3# J55 8RD TUBING	3.500	2.670
13	2.38	8,027.74	X-OVER 3.5" 9.3# 8RD BOX X 3.5" 9.2# VAMTOP PIN	3.970	2.980
14	244.58	8,030.12	7 JOINTS 3.5" 9.2# VAMTOP SM2550 NICKEL TUBING	3.500	2.992
15	5.75	8,274.70	3.5" 9.2# VAMTOP BOX X PIN SUB	3.530	2.992
16	4.08	8,280.45	HALLIBURTON ROC GAUGE MANDREL 3.5" VAMTOP BXP 102329817 SN-464192 ROC GAUGE ROC16K175C 101863926 WD#9381-6034 ADDRESS 126 SN-ROC004483	4.670	2.950
17	0.96	8,284.53	X-OVER SUB 3.5" 9.2# VAMTOP BOX X 2.875" 6.5# VAMTOP PIN	3.930	2.441
18	6.09	8,285.49	X-OVER SUB 2.875" 6.5# VAMTOP BOX X PIN	2.900	2.441
19	1.11	8,291.58	2.313" 'X' NIPPLE 2.875" 6.4# VAMTOP BOX X PIN	3.240	2.313
A			HALLIBURTON SEAL ASSEMBLY		
a-1	1.73	8,292.69	STRAIGHT SLOT LOCATOR 2.875" VAMTOP BOX X 2.875 NU 10 INCOLOY 925 (21253270-D)(102582273)(SN-0003781099-1)	3.950	2.431
a-2	1.00	8,294.42	SEAL UNIT 212MSF32500-D 102666617 SN 0003779766-5 2.875" NU 10 RD INCOLOY 925	3.200	2.380
a-3	6.06	8,295.42	3 EXTENSIONS 2.875 NU 10 RD 2.06" EACH NICKEL ALLOY 925 (212X32500-D) (120056337)(SN-0003777400-1)	3.200	2.347
a-4	4.00	8,301.48	4 -SEAL UNITS 3.250" X 2.875" NU 10RD NICKEL ALLOY 925 1 EA- (212MSF32500-D)(102666617)(SN 0003779766-3 3-EA (212MSA3200-D)(102666512)(SN 0003779766-1 0003779766-4 0003779766-2	3.200	2.380
a-5	0.52	8,305.48	(FLOUREL SEALS SAP# 100014586 AFLAS SEALS SAP# 100006529) MULE SHOE GUIDE 2.875" NU 10RD NICKEL ALLOY 925 (812G32500-D) (10143327)(SN-0003777382-1)	3.200	2.380
20			LAND HANGER WITH 26,000# COMPRESSION PUTS 20,000# COMPRESSION ON PACKER PICK UP WEIGHT IS 68,000# SLACK OFF IS 64,000# HALLIBURTON PACKER ASSEMBLY		
21	3.99	8,292.69	HALLIBURTON 7" 23-38# BWD PERMANENT PACKER WITH 3.250" BORE, 4" 8UN BOX THREAD, INCOLOY 925 (212BVD7007-D)(101302623) WAS RUN ON W/L AND TOP @ 8292.69' ELEMENTS @ 8294'	5.690	3.250
22	9.47	8,296.68	SEAL BORE EXTENSION INCOLOY 925 4" BUN PXP (PN212N11584)(101468460)(SN-0003744131-1)	4.750	3.250
23	0.56	8,306.15	X-OVER 4" 8UN BOX X 2.875" 6.5# 8RD INCOLOY 925 (212N9343)(101159929-A)(SN-0003777396-1)	5.000	2.430
24	8.10	8,306.71	PUP JOINT 2.875" 6.5# EU 8RD INCOLOY 925	2.880	2.380
25	1.21	8,314.81	HALLIBURTON 2.188" 'R' LANDING NIPPLE INCOLOY 925 (811R21807-D) (102362504) (SN- 0003777399-2) NICKEL ALLOY 925	3.670	2.188
26	8.09	8,316.02	PUP JOINT 2.875" 7.9# EU 8RD INCOLOY 925	2.880	2.290
27	1.31	8,324.11	HALLIBURTON 2.125" 'R' LANDING NIPPLE (811R21286) (102667285) (SN- 0003781497-1) NICKEL ALLOY 925	3.940	2.125
28	4.10	8,325.42	PUP JOINT 2.875" 6.5# EU 8RD INCOLOY 925	2.880	2.380
29	0.58	8,329.52	WIRELINE RE-ENTRY GUIDE 2." 9.3# VAM INCOLOY 925	3.950	2.441
30		8,330.10	BOTTOM OF ASSEMBLY		
			EOC @ 8348' TD @ 9210'		
			DIESEL USED FOR PACKER FLUID		

FIGURE 4: Monument AGI D #2 As-Built Injection Tubing and Equipment Schematic



Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 560213

CONDITIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 560213
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Continue to monitor pressure trends for 7 x 9-5/8" annulus and report observations to OCD in the quarterly report.	3/18/2026
anthony.harris	If gas or unexpected fluids are observed in any of the well annuli, collect samples and report results to OCD immediately using C-103 Subsequent Report	3/18/2026
anthony.harris	If any anomalous pressure trends are observed on the tubing or any annular space, provide verbal notification to OCD immediately, followed by a written report filed as a C-103Z	3/18/2026