

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 365083  WELL API NUMBER 30-025-52021  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 408H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location  
 Unit Letter B : 205 feet from the N line and feet 1500 from the E line  
 Section 26 Township 23S Range 34E NMPM County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3385 GR

Pit or Below-grade Tank Application  or Closure   
 Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 See attachment  
 See Attached  
 12/19/2023 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Fluid	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
12/19/23	Surf	FreshWater	17.5	13.375	54.5	J55		0	864	900	1.41	C	0	1500	0	Y
02/05/24	Int1	FreshWater	12.25	9.625	40	hcl80		0	5094	1650	1.41	C	0	1500	0	Y
02/13/24	Prod	FreshWater	8.75	7	29	Hpp110		0	10149	1025	2.57	H	0	1500	0	Y
03/29/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110		9256	20042	1225	1.07	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>5/8/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/18/2026 1:18:37 PM</u>
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Spud 17 1/2" hole. Ran 864' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/700 sks 50/50 Poz C (yld @ 1.41 cuft/sk @ 12.8 PPG). Tailed w/200 sks Class C (yld @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/122 bbls of BW. Slow rate lift pressure 220 psi @ 3 BPM. Plug down @ 6:45 PM 12/19/23. Circ 227 sks of cmt to cellar. (Notified Gilbert Cordero with w/NMOCD but did not witness.) Rig released to walk @ 8:15 A.M. 12/20/23. At 10:15 A.M. 12/20/23, tested csg to 1500# for 30 mins held Ok.

TD'ed 12 1/4" hole. Ran 5094' of 9 5/8" 40# HCL80 LT&C Csg. Cmt w/1450 sks 50/50 Poz-PM-Class C(yd @ 1.41 cuft/sk @ 12.8 PPG). Tail w/200 sks Class C cmt (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/383 bbls of FW. Plug down @ 7:30 P.M. 02/06/24. Circ 251 sks of cmt to the pit. (Notified NMOCD by email but did not witness.) At 7:30 P.M. 02/06/24, tested csg to 1500# for 30 mins, held OK. FIT to 9.2 PPG EMW.

TD'ed 8 3/4" hole. Ran 10149' of 7" 29# HPP110 BT&C Csg. Cmt w/625 sks Poz, 2 3/4#/sk LCM & 1% Retarder (yd @ 2.57 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/ 0.15% Retarder, 0.3% Defoamer, 0.2% Dispersant, 0.3% Fluid loss (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/372 bbls of BW. Plug down @ 3:00 P.M. 02/14/24. Circ 92 sks of cmt to the pit. (Notified Monica Kuehling w/NMOCD but did not witness.) Rig released to walk @ 12:30 P.M. 02/14/24. At 3:30 A.M. 03/24/24, tested 7" csg to 1500# for 30 mins, held OK.

TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# HCP110 BTC of 9256'-20042'. Cmt w/1225 sks 35-65-Poz H w/0.35% Retarder (1.07 ft<sup>3</sup>/sk @ 14.4 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/254 bbls of sugar BW (calculated volume). Lift Pressure 2250# @ 3 BPM. Plug down @ 2:00 A.M. 3/31/24. Bumped plug w/2875#. Set packer w/80k#. Released from liner hanger w/1880# on DP. Displaced 7" csg w/275 bbls of BW. Circ 314 sks cmt off liner top. At 3:30 A.M. 03/31/24, test liner top to 2500# for 30 mins, held OK. Shifted wet shoe sub w/4518# pumped 2 bbls. (Notified Gibert Cordero w/NMOCD by email but did not witness.) Rig released 03/31/2024 @ 12:00 PM.

Mad Dog 26/35 State Com #408H

30-025-52021

Spud: 12/19/2023

TD: 03/29/2024

RR: 03/31/2024

Date submitted: 05/08/2024

*Ruby Ojeda*