

Well Name: CAIN	Well Location: T28N / R10W / SEC 16 / NESW / 36.659348 / -107.903702	County or Parish/State: SAN JUAN / NM
Well Number: 9	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF080781	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004507446	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2900968

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 03/17/2026

Time Sundry Submitted: 11:58

Date Operation Actually Began: 02/23/2026

Actual Procedure: Hilcorp Energy completed a rig job to replace 2-3/8 inch tubing with like-kind in the subject well. See attached report and wellbore diagram.

SR Attachments

Actual Procedure

Cain_9_Tbg_Upgrade_SR_20260317115825.pdf

Well Name: CAIN

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NESW / 36.659348 / -107.903702

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WELL

Allottee or Tribe Name:

Lease Number: NMSF080781

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004507446

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: MAR 17, 2026 11:58 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 03/17/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF080781**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
CAIN/9

9. API Well No. **3004507446**

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE/BASIN DAKOTA

11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy completed a rig job to replace 2-3/8 inch tubing with like-kind in the subject well. See attached report and wellbore diagram.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CHERYLENE WESTON / Ph: (713) 289-2615

Title **Operations/Regulatory Tech - Sr**

Signature (Electronic Submission) _____ Date **03/17/2026**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted**

Title **Petroleum Engineer** Date **03/17/2026**

Office **FARMINGTON**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Well Operations Summary L48

Well Name: CAIN #9

API: 3004507446

Field: San Juan Area 07

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: BHES 37

Jobs

Actual Start Date: 2/23/2026

End Date: 2/26/2026

Report Number 1	Report Start Date 2/23/2026	Report End Date 2/23/2026
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Operation

RIG CREW TRAVEL TO REID B2. START RIG. RIG DOWN RIG.

MOVE RIG AND EQUIPMENT TO THE CAINE #9

SAFETY MEETING. CHECK PRESSURES ON WELL.

RIG UP RIG AND SUPPORT EQUIPMENT. BDW.

ND WH. NU BOP. PICK UP JOINT OF 2-3/8" TUBING. SCREW INTO HANGER. STARTED PULLING TUBING HANGER TO THE RIG FLOOR. STRING WEIGHT 30K. MOVED UP WITH HANGER @ 2 FEET. LANDING JOINT PULLED OUT OF THE HANGER. SCREWED BACK IN TO HANGER. STRING WEIGHT SHOWING 6K. TUBING PARTED. INSPECTED THREADS ON THE HANGER. THEY WERE ROUNDED OFF. MOST LIKEY FROM YEARS OF RUNNING A PLUNGER WITH NO SEAL SUB.

TOOH LAYING DOWN 43 JOINTS OF TUBING TO PART AT 1366'. THE PART WAS 1 FOOT ABOVE THE UPSET. WE COULD SEE SOME INTERNAL CORROSION AT THE PART.

REMOVE RECTOR TBG HANGER RUBBER FROM THE WELLHEAD UTILIZING A WIRELINE SPEAR. AFTER MULTIPLE ATTEMPTS WE WERE ABLE TO GET THE RUBBER OUT. TRIP IN THE HOLE WITH A 3-3/4" OVER SHOT WITH A 3-1/16" GRAPPLE WITH EXTENSION. ENGAGE FISH AT 1501'. THIS 135' DEEPER THAN OUR TALLY OUT. GOOD BITE. PULL 26K. TUBING PARTED. PULL OUT OF THE HOLE WITH OVER SHOT. WE HAD 3 JOINTS OF TUBING. TUBING WAS PARTED 1 FOOT ABOVE THE UPSET.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL HOME

Report Number 2	Report Start Date 2/24/2026	Report End Date 2/24/2026
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Operation

RIG CREW TRAVEL TO LOCATION.

SAFETY MEETING. CHECK PRESSURES ON WELL. SICP 200 PSI. SITP N/A. SIBHP 40 PSI. BLEW WELL DOWN IN 11 MINUTES. BH BLEW DN IN 30 SECONDS.

TRIP IN THE HOLE WITH A 3-3/4" OVER SHOT WITH A 3-1/16" GRAPPLE WITH EXTENSION. ENGAGE FISH AT @1593'. PULL 16K. TBG PARTED. TOOH. GRAPPLE WAS BUSTED. REPLACE AND TRIP BACK IN. ENAGE AT 1593'. GOT ON IT AN EXTRA FOOT. PULLED 30K. MOVED ABOUT 3 FEET. TUBING PARTED. TRIP OUT WITH FISH. RECOVERED 25 JNTS. PART WAS A FOOT ABOVE THE UPSET. TIH WITH OS. ENGAGE FISH AT 2421'. STRING WEIGHT 30-35K. TRIP OUT SLOWLY. WE FOUND A PINNED COLLAR ON BOTTOM. FISH RECOVERED. TOTAL TALLY ALL TBG 6190'. TOTAL JOINTS RECOVERED LAST TWO DAYS WAS 195. BASED ON TALLY AND TAG DEPTHS. WE HAVE 92' OF FILL. NO SCALE ISSUE ON TBG.

MAKE UP 3-7/8" JUNK MILL. TIH WITH 38 STANDS OF 2-3/8" TBG TO 2441'.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL HOME

Report Number 3	Report Start Date 2/25/2026	Report End Date 2/25/2026
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Operation

TRAVEL TO LOCATION.

SAFETY MEETING.CHECK PRESSURES ON WELL.

CONTINUE TO TALLY/PU 2-3/8" TUBING AND TIH WITH THE 3-7/8" JUNK MILL. TAG 35' OF FILL AT 6378'.

RIG UP POWER SWIVEL. BRING ON AIR UNIT AT 1200 CFM AND 12BBL/HR AIR FOAM MIST. ESTABLISH CIRCULATION TO OPEN TOP TANK. CLEAN OUT FILL TO PBTD OF 6413'. CIRCULATE ON BOTTOM PUMPING MULTIPLE SWEEPS UNTIL SAND WAS AT A TRACE. SHUT DOWN AIR UNIT. LAY DOWN 2 JNTS OF TBG. RIG DOWN SWIVEL.

TRIP OUT OF THE HOLE WITH THE 2-3/8" TUBING AND THE 3-7/8" JUNK MILL.

MAKE UP PRODUCTION BHA. TRIP AND DRIFT IN THE HOLE WITH 19 STANDS OF 2-3/8" 4.7# J-55 TUBING.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL HOME

Report Number 4	Report Start Date 2/26/2026	Report End Date 2/26/2026
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Operation

RIG CREW TRAVEL TO LOCATION.

SAFETY MEETING WITH CREW. CHECK PRESSURES ON WELL.

CONTINUE TO TRIP IN THE HOLE WITH THE 2-3/8" PRODCUTION STRING. CHECK FOR FILL. NO FILL TAGGED. **LAND 2-3/8" 4.7# J-55 TUBING @ 6393'**. SEATING NIPPLE AT 6391'. BOTTOM PERF AT 6394'. **PBTD AT 6413'**.

RIG DOWN RIG FLOOR. ND BOP. NU WH. PUMP A 3BBL WATER PAD DOWN TBG. DROP BALL. BRING ON AIR UNIT. PRESSURE TEST TUBING TO 500 PSI. TEST GOOD. PUMP OFF X/CK AT 900 PSI. PRESSURE DOWN TO 500 PSI. SHUT DOWN AIR UNIT.

RIG DOWN RIG AND SUPPORT EQUIPMENT. NOTIFIED AREA LEAD ROMAN LUCERO THAT RIG OPS HAVE BEEN COMPLETED.

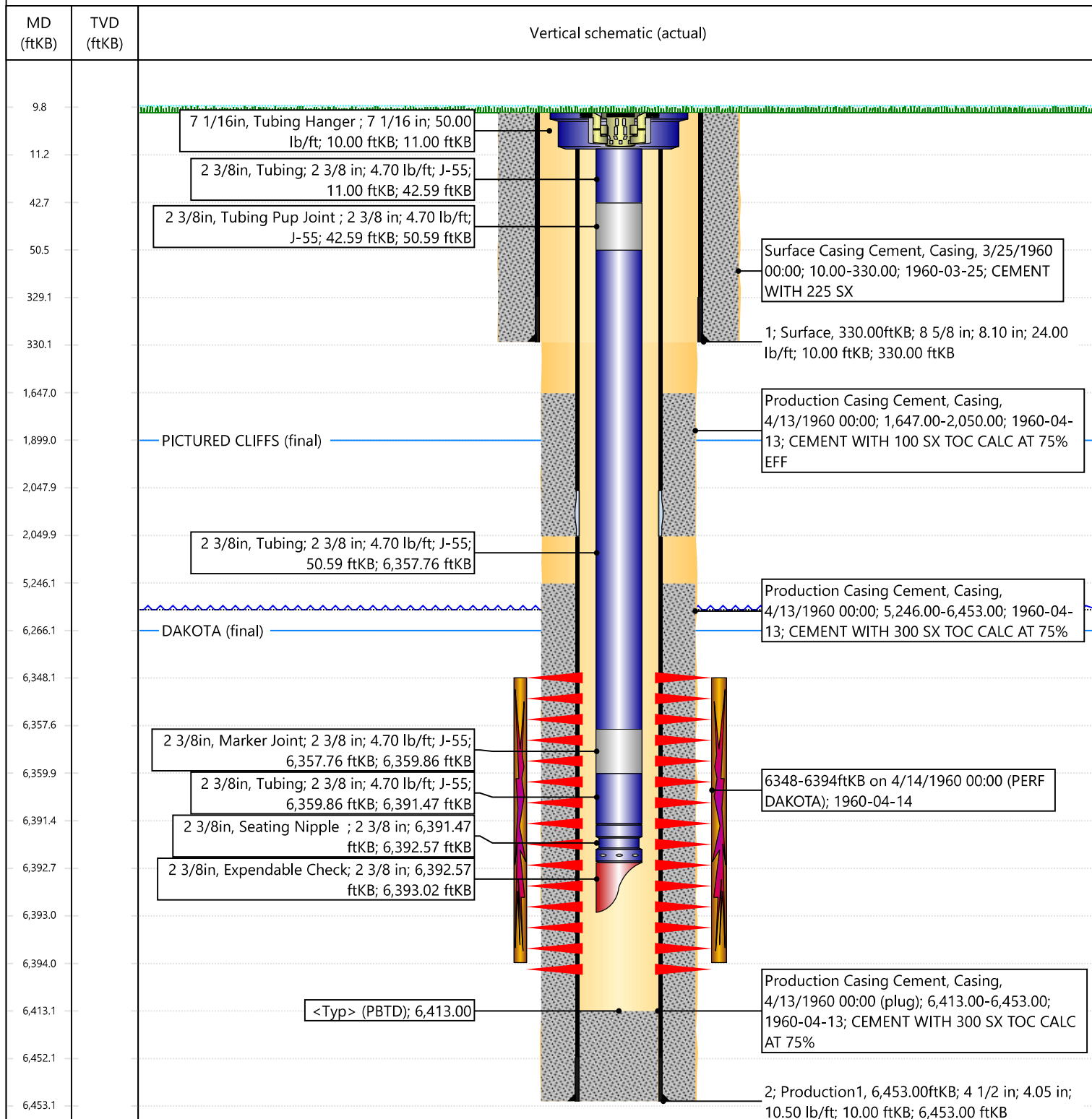


Current Schematic - Version 3

Well Name: **CAIN #9**

API / UWI 3004507446	Surface Legal Location 016-028N-010W-K	Field Name San Juan Area 07	Route 0705	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,804.00	Original KB/RT Elevation (ft) 5,814.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 2/26/2026 10:00	Set Depth (ftKB) 6,393.02	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 3/24/1960 00:00

Original Hole, CAIN 9



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 563857

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 563857
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	3/18/2026