

<b>Well Name:</b> SUTER	<b>Well Location:</b> T32N / R11W / SEC 15 / SWNW / 36.98784 / -107.98198	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 4A	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM010909	<b>Unit or CA Name:</b> SUTER FEDERAL	<b>Unit or CA Number:</b> NMNM73368, NMNM75870
<b>US Well Number:</b> 3004521731	<b>Operator:</b> HILCORP ENERGY COMPANY	

**Notice of Intent**

**Sundry ID:** 2900803

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Subsurface)

**Date Sundry Submitted:** 03/16/2026

**Time Sundry Submitted:** 03:22

**Date proposed operation will begin:** 03/13/2026

**Procedure Description:** Please see attached preliminary subtraction allocation.

**NOI Attachments**

**Procedure Description**

Suter\_4A\_Subtraction\_Allocation\_20260316152215.pdf

**Well Name:** SUTER

**Well Location:** T32N / R11W / SEC 15 / SWNW / 36.98784 / -107.98198

**County or Parish/State:** SAN JUAN / NM

**Well Number:** 4A

**Type of Well:** CONVENTIONAL GAS WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM010909

**Unit or CA Name:** SUTER FEDERAL

**Unit or CA Number:** NMNM73368, NMNM75870

**US Well Number:** 3004521731

**Operator:** HILCORP ENERGY COMPANY

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** MAR 16, 2026 03:22 PM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Approved

**Disposition Date:** 03/17/2026

**Signature:** Kenneth Rennick

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	NMNM010909
6. If Indian, Allottee or Tribe Name	

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002	3b. Phone No. (include area code) (713) 209-2400
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 15/T32N/R11W/NMP	

7. If Unit of CA/Agreement, Name and/or No. SUTER FEDERAL/NMNM73368, NMNM75870
8. Well Name and No. SUTER/4A
9. API Well No. 3004521731
10. Field and Pool or Exploratory Area BASIN/BLANCO MESAVERDE
11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached preliminary subtraction allocation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Title Operations/Regulatory Tech - Sr
Signature (Electronic Submission)	Date 03/16/2026

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Approved	Title Petroleum Engineer	Date 03/17/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office FARMINGTON		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

<h1 style="margin: 0;">Hilcorp Energy Company</h1> <h2 style="margin: 0;">PRODUCTION ALLOCATION FORM</h2>						Distribution: BLM / NMOCD Original Accounting Well File Revised: September 25, 2019	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>	
						Date: 3/16/2026  API No. <b>30-045-21731</b> DHC No. <b>DHC-5543</b> Lease No. <b>NMNM010909</b>	
Well Name <b>SUTER</b>						Well No. <b>4A</b>	
Unit Letter <b>E</b>	Section <b>15</b>	Township <b>032N</b>	Range <b>011W</b>	Footage <b>1640 FNL &amp; 850 FWL</b>	County, State <b>SAN JUAN, New Mexico</b>		
Completion Date <b>3/13/2026</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>					
JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method in agreement with local agencies. The base formations are PC/MV and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formations using historic production. All production from this well exceeding the forecast will be allocated to the new formation. After 3 years production will stabilize. A production average will be gathered during the 4 <sup>th</sup> year and will be utilized to create a fixed percentage based allocation. <b>(No Change from Approved DHC)</b>							
Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. <b>MV-74%, PC-17%, FRC-9% (No Change from Approved DHC)</b> After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.							
NAME			DATE		TITLE		PHONE
X <i>Cherylene Weston</i>							
Cherylene Weston			3/16/2026		Operations/Regulatory Tech – Sr.		713-289-2615
For Technical Questions: Griffin Selby					Reservoir Engineer		346-237-2011

### Suter 4A Subtraction Allocation

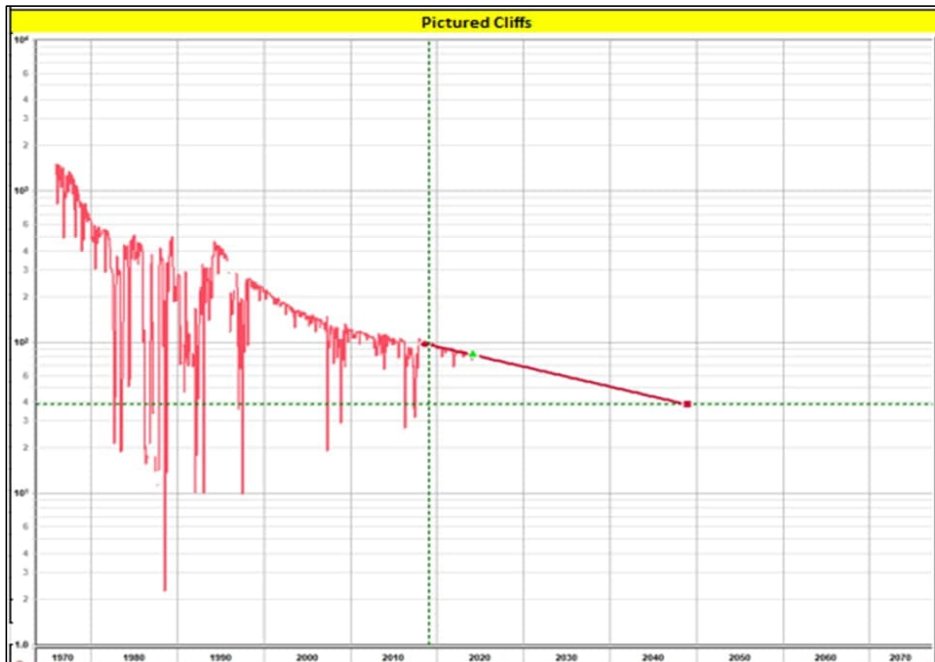
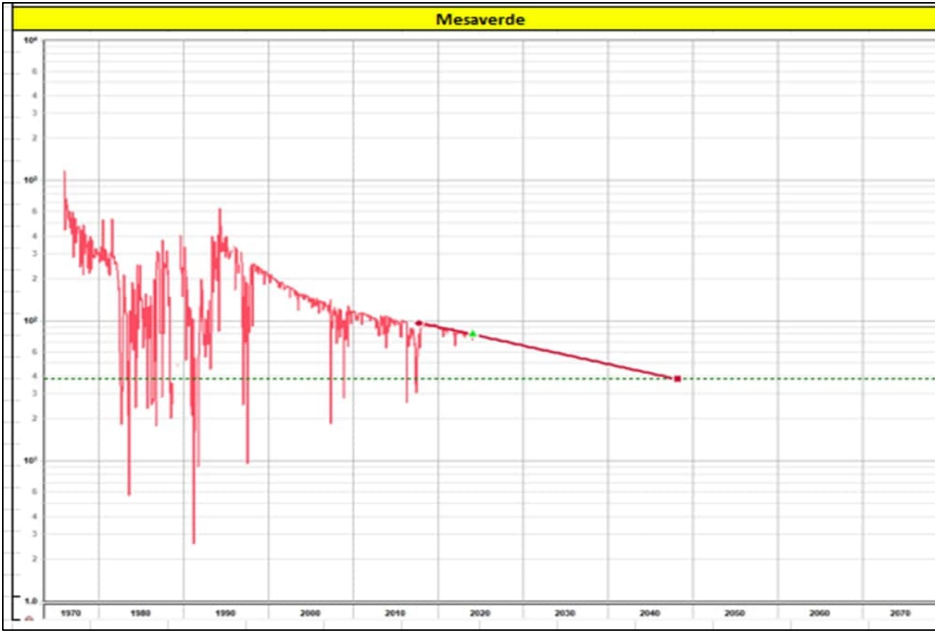
	MV	PC
<b>Date</b>		
Mar-26	29	44
Apr-26	29	44
May-26	29	43
Jun-26	29	43
Jul-26	29	43
Aug-26	29	43
Sep-26	29	43
Oct-26	29	43
Nov-26	29	43
Dec-26	28	43
Jan-27	28	43
Feb-27	28	42
Mar-27	28	42
Apr-27	28	42
May-27	28	42
Jun-27	28	42
Jul-27	28	42
Aug-27	28	42
Sep-27	28	42
Oct-27	28	42
Nov-27	28	41
Dec-27	28	41
Jan-28	28	41
Feb-28	27	41
Mar-28	27	41
Apr-28	27	41
May-28	27	41
Jun-28	27	41
Jul-28	27	41
Aug-28	27	41
Sep-28	27	40
Oct-28	27	40
Nov-28	27	40
Dec-28	27	40
Jan-29	27	40
Feb-29	27	40
Mar-29	27	40
Apr-29	26	40
May-29	26	40
Jun-29	26	40
Jul-29	26	39
Aug-29	26	39
Sep-29	26	39
Oct-29	26	39
Nov-29	26	39
Dec-29	26	39
Jan-30	26	39
Feb-30	26	39
Mar-30	26	39

**Gas Allocation:**

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the Pictured Cliffs/Mesaverde and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formations.

After 3 years production will stabilize. A production average will be gathered during the 4<sup>th</sup> year and will be utilized to create a fixed percentage based allocation.

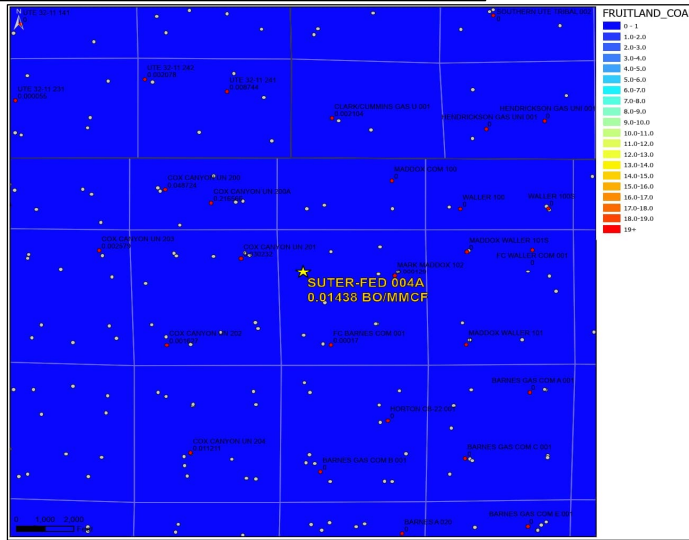
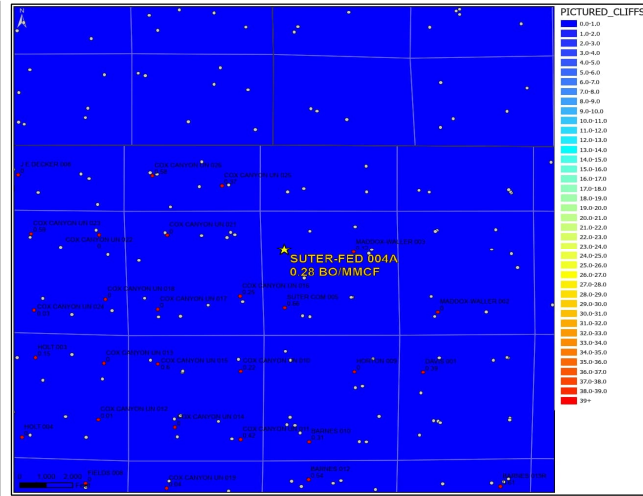
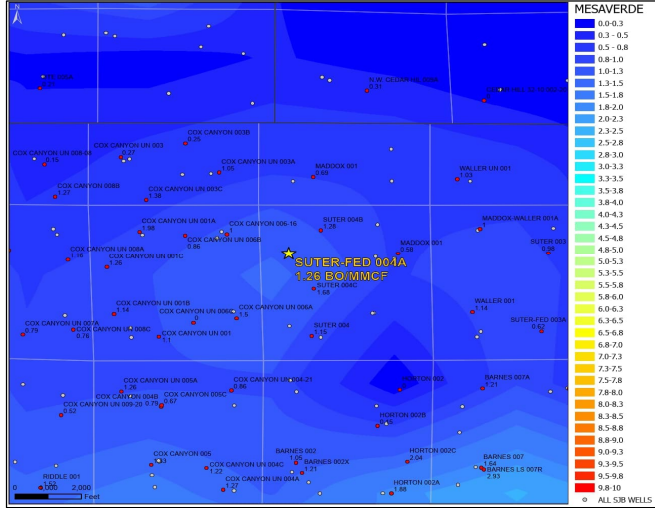
Hilcorp intends to continue to allocate the projected base production on the same fixed percentages: **51% (PC) & 49% (MV)**, while the subtraction method is used to determine allocation to the new zone.



**Oil Allocation:**

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

Formation	Yield (bb/MM)	Remaining Reserves (MMcf)	% Oil Allocation
MV	1.26	495	74%
PC	0.28	526	17%
FRC	0.14	547	9%
			100%



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 563673

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 563673
	Action Type: [C-103] NOI General Sundry (C-103X)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/19/2026
dmcclure	The production from the well shall be allocated to each pool as stipulated within the DHC Order.	3/19/2026