

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-54781
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Thistle 15-10 State Com
8. Well Number 216H
9. OGRID Number 6137
10. Pool name or Wildcat 7320 BRINNINSTOOL; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3397'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP
3. Address of Operator 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102
4. Well Location Unit Letter C : 176 feet from the NORTH line and 1483 feet from the WEST line Section 10 Township 23S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [X] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.

Devon Energy Production Company, L.P. respectfully requests approval to proceed with proposed workover procedure due to issue with casing. Please see attached procedure, current wellbore schematic, and proposed wellbore schematic.

Spud Date: 9/10/2025

Rig Release Date: 10/2/2025

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE REGULATORY PROFESSIONAL DATE 03-20-2026

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8492

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

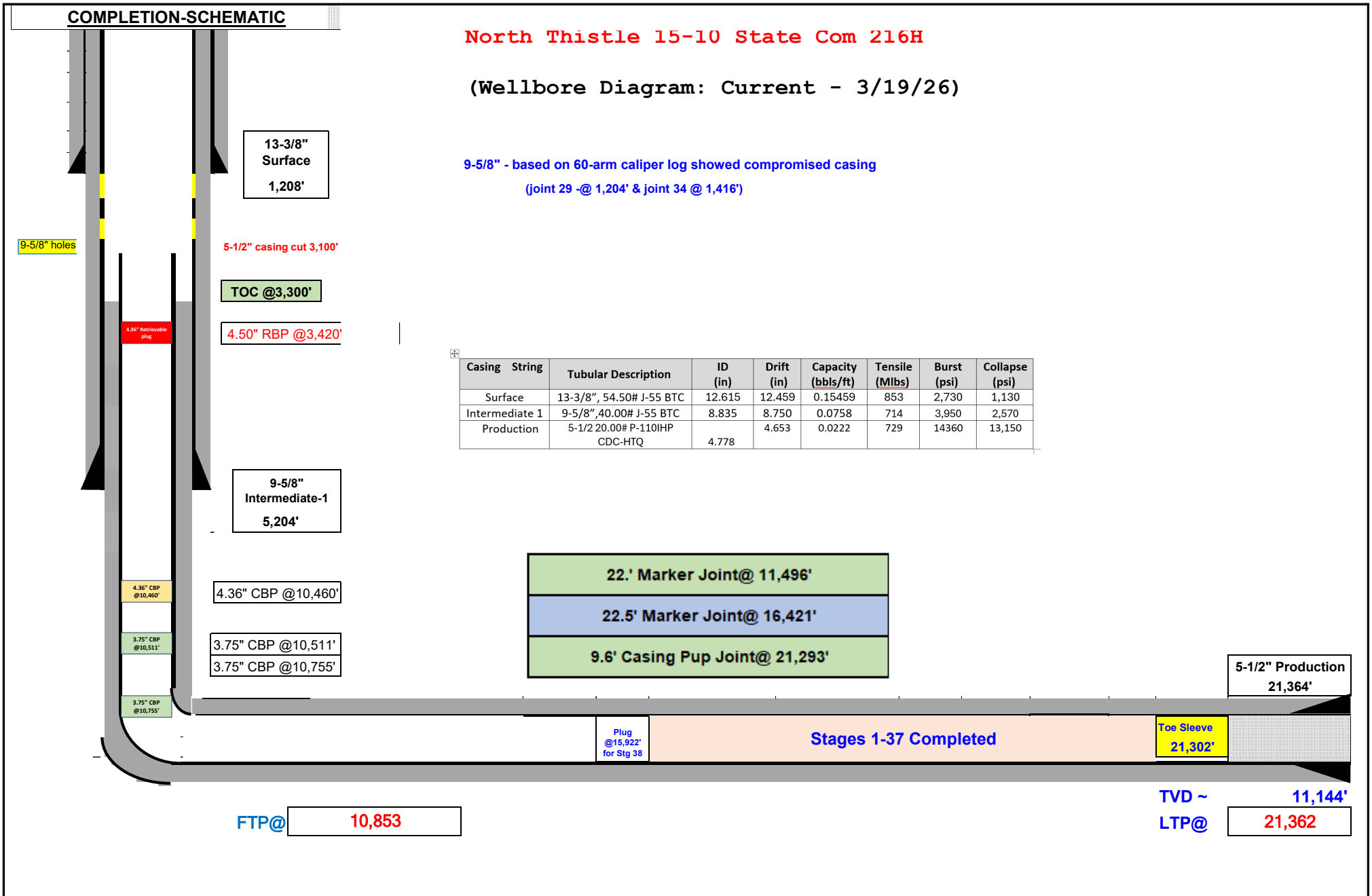


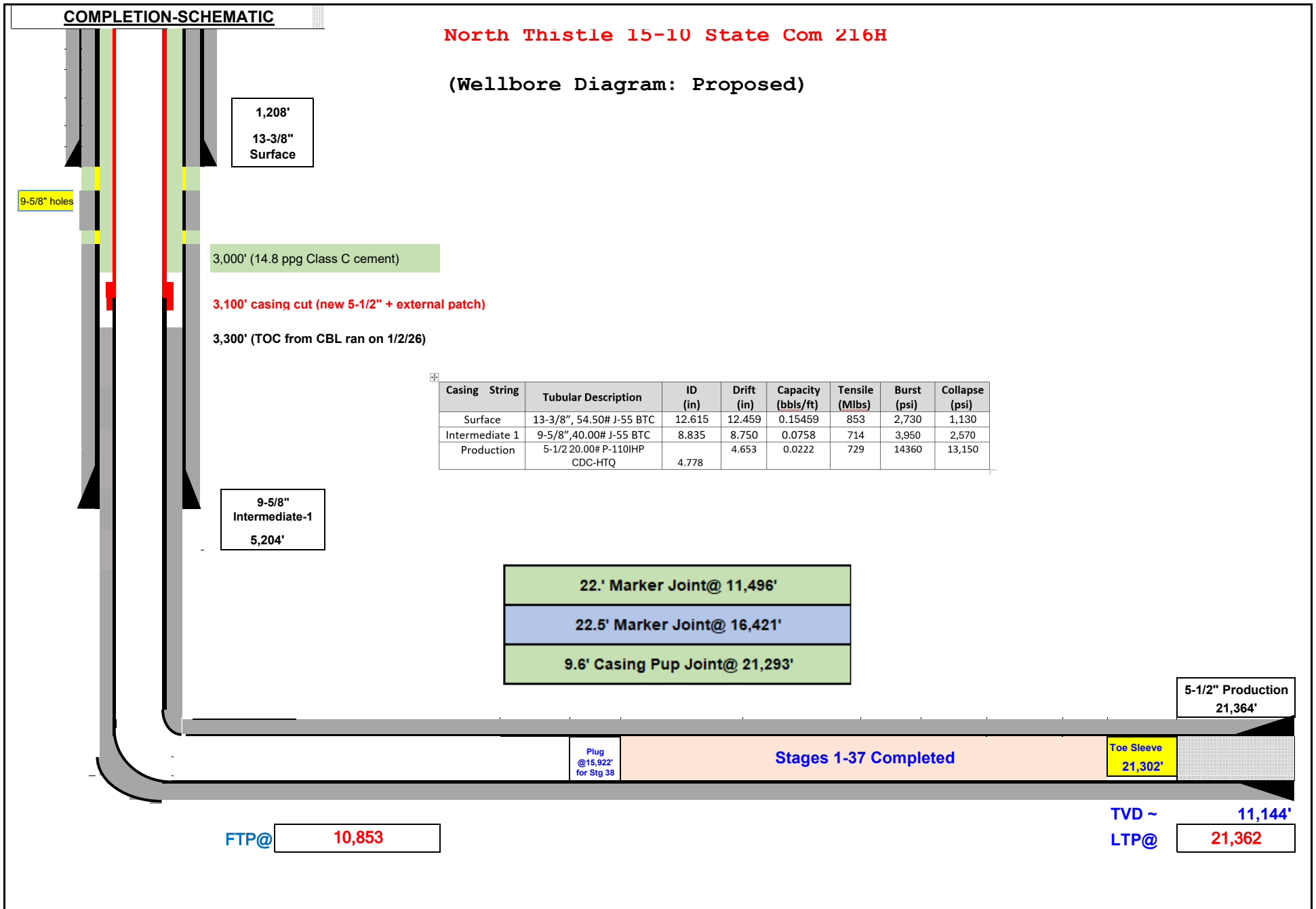
Devon Energy
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

405 235 3611 Phone
www.devonenergy.com

**North Thistle 15-10 State Com 216H
Remediation Plan
Dated 3-20-2026**

1. **Perform cement squeeze into 9-5/8" casing holes:**
 - MIRU snubbing unit and RIH with packer to isolate holes in the 9-5/8" casing and confirm ability to inject.
 - Determine if there is one or two holes to squeeze.
 - If injection is possible into both holes, squeeze them separately. RIH with retainer to perform cement squeeze job for both holes.
 - If injection is possible into only one hole, perform cement squeeze with packer.
 - Cement volumes will be determined based on whether one or two holes are being squeezed (estimated 100 sacks of 14.8 ppg Class C cement per hole).
 - If two holes are identified and communication exists between them, we recommend squeezing both holes simultaneously.
2. **Prior to cement squeeze, dump bail sand on top of RBP at 3,420'.**
3. **Drill out cement inside 9-5/8" casing and pressure test squeeze up to 500 psi for 30 minutes.**
4. **RIH with dress-over shoe to clean up top of 5-1/2" casing at 3,100'.**
5. **RIH with 5-1/2" casing and external patch to ~3,100', but do not latch yet.**
6. **Pump cement job down the 9-5/8" x 5-1/2" annulus and circulate up the 5-1/2" casing to 3,000' (cement from 3,000' to surface).**
 - Estimated 590 sacks of 14.8 ppg Class C cement.
7. **Latch up 5-1/2" casing with external patch and land it.**
8. **Wait 12 hours for cement to set.**
9. **Run CBL down the 5-1/2" casing to check TOC to surface.**
10. **Send CBL to NMOCD for review and approval.**
11. **Once NMOCD approves CBL, clean out 5-1/2" casing down to RBP.**
12. **Pressure test 5-1/2" casing to a minimum of 1,500 psi for 30 minutes to meet regulatory requirements.**
13. **RIH to retrieve 4.50" RBP.**
14. **RIH to drill out kill plugs.**





North Thistle 15-10 State Com 216H_Remediation 3-19-26.xlsm

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 565319

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 565319
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	Passing MIT test in accordance with 19.15.26.11 NMAC.	3/20/2026
matthew.gomez	Pressure test required accordance with 19.15.25.14 NMAC.	3/20/2026
matthew.gomez	All conducted logs must be submitted to the OCD.	3/20/2026
matthew.gomez	C-103R detailing all remedial operations must be submitted once work is complete.	3/20/2026