

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 367960 WELL API NUMBER 30-025-52839 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 009H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter P : 240 feet from the S line and feet 1200 from the E line
 Section 18 Township 21S Range 35E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3651 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 5/1/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
05/01/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	1862	1625	1.47	C	0	1500	0	Y
05/25/24	Int1	FreshWater	12.25	9.625	40	HCL80	0	5610	2198	1.47	C	0	1500	0	Y
05/31/24	Prod	FreshWater	8.75	7	29	HPP110	0	10340	650	2.49	H	0	1500	0	Y
06/06/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110	9382	20254	1200	1.12	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>6/26/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/23/2026 10:33:05 AM</u>
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Spud: 05/01/2024

17 1/2" hole. Ran 1862' of 13 3/8" 54.5# J55 ST&C csg. Nine Energy cmt w/1425 sks 50/50 Poz C (yld @ 1.47 cuft/sk @ 12.8 PPG). Tailed w/200 sks Class C (yld @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/276 bbls of BW. Plug down @ 6:30 A.M. 05/03/24. Circ 366 sks of cmt to cellar. (Notified Gilbert Cordero w/NMOCD but did not witness.) Rig released 05/03/2024 @ 4:00 AM. Tested BOPE to 5000# high/250# low & Annular to 3500# high/250# low (Notified Gilbert Cordero w/NMOCD but did not witness). At 2:45 P.M. 05/22/24, test csg to 1500# for 30 min, held OK. FIT to 10.3 PPG EMW.

12 1/4" hole. Ran 5610' of 9 5/8" 40# HCL80 LT&C Csg. Nine Energy Services cmt 1st Stage Lead w/675 sks of 50/50 PozPM Class C w/ 0.25% retarder (yd @ 1.47 cuft/sk @ 12.0PPG). 1st Stage Tail w/200 sks of Class C w/ 0.25% retarder (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/421 bbls of FW. Slow rate lift pressure 1260 psi @ 3 BPM. Plug down @ 6:00 P.M. 05/26/24. Inflated packer w/2400#. Dropped bomb & opened DV tool w/839#. 2nd Stage Lead w/1223 sks of Nine light cmt w/ 0.25% retarder (yd @ 1.88 cuft/sk @ 11.8 PPG). Tail w/100 sks of Class C w/ 0.25% retarder (yd @1.33 cuft/sk @14.8 PPG). Displaced w/300 bbls of FW. Slow rate lift pressure 900 psi @ 4 BPM. Plug down @ 10:45 P.M. 05/26/24. Closed DV tool w/2140#. Circ 125 sks of cmt to the pit. (Notified Gilbert Cordero by email but did not witness.) At 11:00 P.M. 05/27/24, tested csg to 1500# for 30 mins, held OK. FIT to 9.4 PPG EMW.

8 3/4" hole. Ran 10340' of 7" 29# HPP110 BT&C Csg. Nine Energy cmt lead w/650 Sks 2.75 lb/sk Crack Attack, 0.3% CPT-25 (yld @ 2.49 cuft/sk @ 9.8 PPG) tail w/400 Sks Class H Cmt (yld @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/380 bbls of OBM. Slow rate lift pressure 2000 psi @ 3.0 BPM. Plug down @ 1:15 P.M. 6/1/24. Circ 45 sks of cmt to pit. (Notified Gilbert Cordero with NMOCD but did not witness.) At 2:00 A.M. on 06/02/24, tested csg to 2500# for 30 mins, held OK. FIT to 9.9 PPG EMW.

TD: 06/06/2024

6 1/8" hole. Ran 4 1/2" 13.5# HCP110 BT&C csg of 9382'-20254'. Nine Energy cmt w/1200 sks 35/65 Poz PM/H w/.5% retarder (1.12 ft³/sk @ 14.4 ppg). Pumped 3 bbls sugar BW. Drop dart. Pumped 20 bbls of sugar BW. Displaced w/252 bbls of sugar BW. Lift Pressure 2090# @ 3 BPM. Plug down @ 1:30 P.M. 06/08/24. Bumped plug w/2550#. Shift wet shoe sub w/4858# and pump 2 additional bbls. Set packer w/85k#. Released liner hanger w/1500# on DP. Displaced 7" csg w/280 bbls of BW. Circ 250 sks of cmt off liner top. At 3:00 P.M. 06/08/24, tested liner top to 2500# for 30 mins, held OK. (Notified Gilbert Cordera w/NMOCD but did not witness.)

Rig released 06/10/2024 @ 2:00 AM.

North Wilson Deep Unit #9H
30-025-52839
Ruby O. Caballero
rcaballero@mewbourne.com