

State of New Mexico
Energy, Minerals and Natural Resources

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-10285 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name RESLER YATES STATE |
| 8. Well Number 322 |
| 9. OGRID Number 154329 |
| 10. Pool name or Wildcat ARTESIA; QUEEN-GRAYBURG-SAN ANDRES |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590' GL |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
SANDLOTT ENERGY (JACKIE BREWER DBA)

3. Address of Operator
Lovington, NM 88260

4. Well Location
Unit Letter I : 1980 feet from the South line and 660 feet from the East line
Section 20 Township 18S Range 28E NMPM Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL. <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU P&A Unit. TOH Tubulars and Rods. TIH Tag PBTD.
- Set CIBP @ 1973'. Circ 10# salt gel. Pressure test 500psi/30min.
- Spot 25 sx Cl C 1973-1680. WOC & Tag (Perfs at 2023').
- Perf @ 1120'. Sqz 40 sx Cl C from 1120'-980'. (Yates @ 1070')
- Perf @ 561'. Sqz 55 sx Cl C from 561'-370'. (Shoe @ 511', Salt @ 424')
- Perf @ 100', Circ 30 sx Cl C from 100' to surface. Verify at surface.
- Cut wellhead off 3' BGL, set dry hole marker.

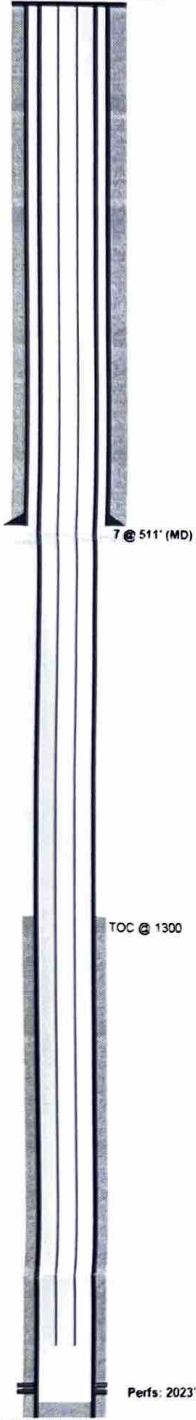
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Brewer TITLE OWNER DATE 9.17.96
Type or print name Jackie Brewer E-mail address brewer212@aol.com PHONE: (575) 840 7560
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

WELLBORE DIAGRAM - CURRENT



| | | | | | |
|---------------|------------------------------------|-------------------|-------------------------------------|------------|------------|
| WELL: | RESLER YATES STATE 322 | OPERATOR: | SANDLOTT ENERGY (JACKIE BREWER DBA) | SPUD DATE: | 10/31/1964 |
| COUNTY: | EDDY | TD: | 2,330' | MD (KB) | |
| STATE: | NEW MEXICO | TVD: | 2,330' | TVD (KB) | |
| API: | 30-015-10285 | PBTD: | 2,309' | MD (KB) | |
| LOCATION: | I-20-18S-28E 1980 FSL 660 FEL | KB: | | | |
| FIELD / AREA: | ARTESIA | GL: | 3,590 0' | | |
| FORMATION: | ARTESIA; QUEEN-GRAYBURG-SAN ANDRES | SURFACE LAT/LONG: | 32 731197 / -104 1914597 | | |

CASING RECORD

SURFACE CASING

| O.D. | WT./FT. | GRADE | THD | TOP | BTM | NO. JTS. | BIT SZ. | SX CMT. | TOP CMT. |
|------|---------|-------|-----|-----|------|----------|---------|---------|----------|
| 7 | 22 | | | 0' | 511' | | 8 3/4 | 150 | 0 |

INTERMEDIATE CASING

| O.D. | WT./FT. | GRADE | THD | TOP | BTM | NO. JTS. | BIT SZ. | SX CMT. | TOP CMT. |
|------|---------|-------|-----|-----|-----|----------|---------|---------|----------|
| | | | | | | | | | |

PRODUCTION CASING

| O.D. | WT./FT. | GRADE | THD | TOP | BTM | NO. JTS. | BIT SZ. | SX CMT. | TOP CMT. |
|--------|---------|-------|-----|-----|--------|----------|---------|---------|----------|
| 4.500" | 9.5 | | | 0' | 2,327' | -- | 6 1/4 | 100 | 1300 |
| | | | | | | | | | Calc |

| Formation | Top |
|------------|------|
| Roubidoux | 152 |
| Salt | 424 |
| Yates | 1071 |
| Smoky Hill | 1462 |
| Decorah | 2152 |

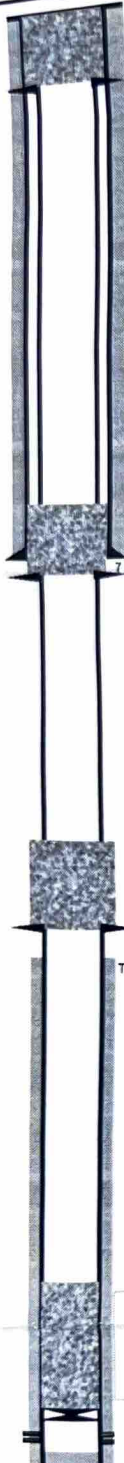
PERFORATION RECORD

| ZONE | TOP | BOTTOM |
|------|-------|--------|
| | 2,023 | 2,034 |
| | 2,289 | 2,299 |

TUBING AND ROD DETAIL

| DESC | JTS | LENGTH | DEPTH |
|------|-----|--------|-------|
| UNK | UNK | UNK | UNK |

4.5 @ 2,327' (MD)
 PBTD @ 2,309' (MD)
 TD @ 2,330' (MD)



Proposed:
 1. Perf @ 100'
 2. Circ 30 sx Cl C from 100' to surface.
 3. Cut WH off 3' BGL, Set dry hole marker.

Proposed:
 1. Perf @ 561'
 2. Sqz 55 sx Cl C from 561' - 370'.
 (Shoe @ 511', Salt @ 424')

Proposed:
 1. Perf @ 1120'
 2. Sqz 25 sx Cl C from 1120'-980'.
 (Yates @ 1070')

Proposed:
 1. Set CIBP @ 1973'. Tag, Circ 10# salt gel. Leak test.
 2. Spot 25 sx Cl C from 1973'-1680'. WOC & Tag
 (Perfs @ 2023')

WELL: **RESLER YATES STATE 322** OPERATOR: SANDLOTT ENERGY (JACKIE BREWER DBA)
 COUNTY: EDDY STATE: NEW MEXICO
 API: 30-015-10285
 LOCATION: I-20-18S-28E 1980 FSL 660 FEL
 FIELD / AREA: ARTESIA
 FORMATION: ARTESIA, QUEEN-GRAYBURG-SAN ANDRES

SPUD DATE: 10/31/1964
 TD: 2,330' MD (KB)
 TVD: 2,330' TVD (KB)
 PBTD: 2,309' MD (KB)
 KB: 2,309' MD (KB)
 GL: 3,590 0'
 SURFACE LAT/LONG: 32.731197 / -104.1914597

CASING RECORD

| O.D. | WT./FT. | GRADE | THD | TOP | BTM | NO. JTS. | BIT SZ. | SX CMT. | TOP CMT. |
|------|---------|-------|-----|-----|------|----------|---------|---------|----------|
| 7 | 22 | | | 0' | 511' | | 8 3/4 | 150 | 0 |

| O.D. | WT./FT. | GRADE | THD | TOP | BTM | NO. JTS. | BIT SZ. | SX CMT. | TOP CMT. |
|------|---------|-------|-----|-----|-----|----------|---------|---------|----------|
| | | | | | | | | | |

| O.D. | WT./FT. | GRADE | THD | TOP | BTM | NO. JTS. | BIT SZ. | SX CMT. | TOP CMT. |
|--------|---------|-------|-----|-----|--------|----------|---------|---------|----------|
| 4.500" | 9.5 | | | 0' | 2,327' | -- | 6 1/4 | 100 | 1300 |
| | | | | | | | | | Calc |

| Formation | Top |
|-------------|-------|
| Rustler | 152' |
| Salt | 424' |
| Yates | 1070' |
| Queen Glass | 1462' |
| Decorah | 3155' |

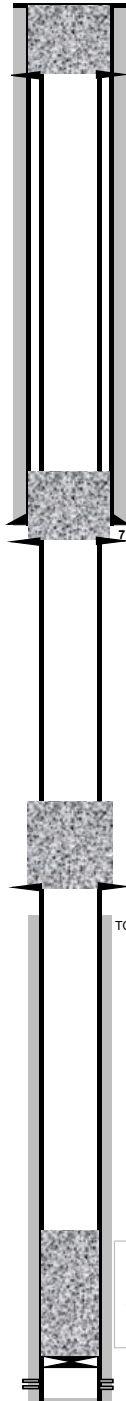
PERFORATION RECORD

| ZONE | TOP | BOTTOM |
|------|-------|--------|
| | 2,023 | 2,034 |
| | 2,289 | 2,299 |

TUBING AND ROD DETAIL

| DESC | JTS | LENGTH | DEPTH |
|------|-----|--------|-------|
| UNK | UNK | UNK | UNK |

WELLBORE DIAGRAM - PROPOSED



Proposed:
 1. Perf @ 100'
 2. Circ 30 sx Cl C from 100' to surface.
 3. Cut WH off 3' BGL, Set dry hole marker.

Proposed:
 1. Perf @ 561'
 2. Sqz 55 sx Cl C from 561' - 370'.
 (Shoe @ 511', Salt @ 424')

Proposed:
 1. Perf @ 1120'
 2. Sqz 25 sx Cl C from 1120'-980'.
 (Yates @ 1070')

Proposed:
 1. Set CIBP @ 1973'. Tag, Circ 10# salt gel. Leak test.
 2. Spot 25 sx Cl C from 1973'-1680'. WOC & Tag
 (Perfs @ 2023')

| | | | | | |
|----------------------|------------------------------------|--------------------------|-------------------------------------|-------------------|------------|
| WELL: | RESLER YATES STATE 322 | OPERATOR: | SANDLOTT ENERGY (JACKIE BREWER DBA) | SPUD DATE: | 10/31/1964 |
| COUNTY: | EDDY | TD: | 2,330' | MD (KB) | |
| STATE: | NEW MEXICO | TVD: | 2,330' | TVD (KB) | |
| API : | 30-015-10285 | PBTD: | 2,309' | MD (KB) | |
| LOCATION: | I-20-18S-28E 1980 FSL 660 FEL | KB: | | | |
| FIELD / AREA: | ARTESIA | GL: | 3,590.0' | | |
| FORMATION: | ARTESIA; QUEEN-GRAYBURG-SAN ANDRES | SURFACE LAT/LONG: | 32.731197 / -104.1914597 | | |

CASING RECORD

| SURFACE CASING | | | | | | | | | |
|----------------|---------|-------|-----|-----|------|----------|---------|---------|----------|
| O.D. | WT./FT. | GRADE | THD | TOP | BTM | NO. JTS. | BIT SZ. | SX CMT. | TOP CMT. |
| 7 | 22 | | | 0' | 511' | | 8 3/4 | 150 | 0 |

| INTERMEDIATE CASING | | | | | | | | | |
|---------------------|---------|-------|-----|-----|-----|----------|---------|---------|----------|
| O.D. | WT./FT. | GRADE | THD | TOP | BTM | NO. JTS. | BIT SZ. | SX CMT. | TOP CMT. |
| | | | | | | | | | |

| PRODUCTION CASING | | | | | | | | | |
|-------------------|---------|-------|-----|-----|--------|----------|---------|---------|----------|
| O.D. | WT./FT. | GRADE | THD | TOP | BTM | NO. JTS. | BIT SZ. | SX CMT. | TOP CMT. |
| 4.500" | 9.5 | | | 0' | 2,327' | - | 6 1/4 | 100 | 1300 |
| | | | | | | | | | Calc |

| Formation | Top |
|--------------|------|
| Rustler | 152 |
| Salt | 424 |
| Yates | 1070 |
| Seven Rivers | 1492 |
| Delaware | 3159 |

PERFORATION RECORD

| ZONE | TOP | BOTTOM |
|------|-------|--------|
| | 2,023 | 2,034 |
| | 2,289 | 2,299 |

TUBING AND ROD DETAIL

| DESC | JTS | LENGTH | DEPTH |
|------|-----|--------|-------|
| UNK | UNK | UNK | UNK |

4.5 @ 2,327' (MD)
 PBTD @ 2,309' (MD)
 TD @ 2,330' (MD)

Perfs: 2023'-2299'

TOC @ 1300

7 @ 511' (MD)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 565612

CONDITIONS

| | |
|---|---|
| Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102 | OGRID: 6137 |
| | Action Number: 565612 |
| | Action Type: [C-103] NOI Plug & Abandon (C-103F) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|--|----------------|
| loren.diede | Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations. | 3/24/2026 |
| loren.diede | Add Plug(s) to cover the Queen and 7 Rivers formation tops. NMOCD picks the Queen top at 1550' and the 7 rivers top at 1400'. | 3/24/2026 |
| loren.diede | Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API # on the marker must be clearly legible. | 3/24/2026 |
| loren.diede | NMOCD has determined that that this well is not within the LPCH restricted area and that an above ground P&A marker is required. | 3/24/2026 |