

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 367019 WELL API NUMBER 30-025-51522 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 703H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. OGRID Number 6137
3. Address of Operator 333 West Sheridan Ave., Oklahoma City, OK 73102	10. Pool name or Wildcat

4. Well Location
 Unit Letter N : 534 feet from the S line and feet 1531 from the W line
 Section 3 Township 23S Range 33E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3594 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 CASINGS: SURFACE INTERMEDIATE PRODUCTION 4/27/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/27/24	Surf		14.75	10.75	45.5	J55	0	1049	925	1.8	C				
06/08/24	Int1		9.875	8.625	32	p110	0	11803	785	5.97	C				
06/14/24	Prod		7.875	5.5	20	p110	7556	22546	2690	1.98	C				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Supervisor Land</u>	DATE	<u>7/17/2024</u>
Type or print name	<u>Jeff Walla</u>	E-mail address	<u>Jeff.Walla@dvn.com</u>	Telephone No.	<u>575-748-9925</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/24/2026 8:15:44 AM</u>
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 367019

COMMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 367019
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
wsalter	All pressure tests held for duration of 30 min.	7/17/2024
wsalter	SURFACE CASING - (4/27/24 – 4/27/24) SPUD 4/27/24 @ 01:00. TD 14-3/4" HOLE @ 1060'. SURF RIH W/ 24 JTS 10-3/4" 45.5# J-55 CSG, SET @ 1049'. LEAD W/ 655 SX CL C, YLD 1.80 CU FT/SK. BOTTOM CMT SET 1060'. CMT SQUEEZE 4/28/24 LEAD W/ 270 SX CL C, YLD 1.33 CU FT/SK. DISP W/ 94 BBLS WATER. CIRC 180 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK. INTERMEDIATE CASING - (6/8/24 – 6/12/24) TD 9-7/8" HOLE @ 11817'. RIH W/ 258 JTS 8-5/8" 32# P-110 CSG SET @ 11803'. LEAD W/ 275 SX CL C, YLD 5.97 CU FT/SK. TAIL W/ 560 SX CL C, YLD 1.29 CU FT/SK. BOTTOM CMT SET 11817'. DISP W/ 713 BBLS WATER. CIRC 23 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 2596 PSI FOR 30 MINS, OK. PRODUCTION CASING - (6/14/24 – 6/26/24) TD 7-7/8 HOLE @ 22559'. PRODUCTION RIH W/ 486 JTS 5-1/2" 20# P110 CSG, SET @ 22546'. LEAD W/ 895 SX CMT, CL C, YLD 1.98 CU FT/SK. TAIL W/ 1795 SX CMT, CL C, YLD 1.45. DISP W/ 497 BBLS WATER. ETOC	7/17/2024
keith.dziokonski	• Please submit pressure test for Production Casing on next Sundry	3/24/2026
keith.dziokonski	• For future reference, all casing strings that utilize a bradenhead squeeze cementing program are required to run and submit a CBL	3/24/2026
keith.dziokonski	• Per APD conditions of approval, cement was to be circulated to surface on the Surface casing string, the failure to follow a COA will result in review for potential compliance actions.	3/24/2026