

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 369168 WELL API NUMBER 30-025-52916 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 526H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter O : 205 feet from the S line and feet 1730 from the E line
 Section 28 Township 18S Range 35E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3906 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See Attached
 See Attached
5/25/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/26/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	1932	1300	1.33	C		1500	0	Y
06/01/24	Int1	Brine	12.25	9.625	36	J55	0	3405	750	2.12	C		1500	0	Y
06/05/24	Prod	Brine	8.75	7	29	HCP110	0	9015	850	1.18	H		1500	0	Y
06/18/24	Liner1	FreshWater	6.125	4.5	13.5	ICP110	0	19894	925	1.49	H		2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>6/28/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/24/2026 10:53:34 AM</u>
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30-015-52916

Belgian Blue 28/21 St Com #526H

05/25/24 Spud 17 1/2" hole. TD @ 1947'. Ran 1932' of 13 3/8" 54.5# J55 ST&C Csg. Held safety meeting. Pumped 30 bbls of FW spacer. Spinnaker cmt w/1100 sks Class C w/2% Extender, 1.5% CaCl₂ & 1/4#/sk Poly Flake (yd @ 2.11 cuft/sk @ 12.5 PPG). 2nd Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/292 bbls of BW. Plug down @ 2:30 A.M. 05/28/24. Circ 52 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD but did not witness.) Install Cactus 13 5/8" 5k capping flange & test. Tested BOPE to 5000# & Annular to 3500#. At 3:00 A.M. 05/31/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 1/4" bit.

05/31/24 TD'ed 12 1/4" hole @ 3420. Ran 3405' of 9 5/8" 36# J55 LT&C Csg. Held safety meeting. Spinnaker cmt w/550 sks Class C w/2% Extender, 1.5% CaCl₂ & 1/4#/sk Polyflake (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/256 bbls of BW. Plug down @ 6:45 A.M. 06/01/24. Circ 111 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD by email but did not witness). Set Cactus csg hanger through BOPE w/140k#. At 4:00 P.M. 06/01/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out with 8 3/4" bit.

06/03/24 TD'ed 8 3/4" hole @ 9030. Ran 9015' of 7" 29# HCIP110 BT&C Csg. Held safety meeting. Spinnaker cmt w/450 sks Class C w/11#/sk Enhancer, 22% Glass beads, 0.4% Fluid loss, 0.4% Retarder & 0.4#/sk Poly flake (yd @ 3.6 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.25% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/332 bbls of OBM. Plug down @ 6:45 P.M. 06/04/24. Circ 73 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD by email but did not witness). Tested BOPE to 5000# & Annular to 3500#. Set Cactus mandrel hanger through BOP w/250k#. At 7:45 A.M. 06/05/24, tested csg to 1500# for 30 mins, held OK. Fit to 10.0 PPG EMW. Drilled out w/6 1/8" bit.

06/17/24 TD'ed 6 1/8" hole @ 19894' MD. Ran 4 1/2" 13.5# ICP110 TSH Wedge 461 Csg from 8785' (top of liner) to 19890'. Held safety meeting. Dropped 1.775" ball & set hanger w/100k#. Pushed w/80k# to test hanger. Pressured up to 5037# to blow ball seat. Put 15 rounds to the right to release from hanger. Established returns. Pumped 30 bbls of diesel &

30 bbls 11# Mud Push. Spinnaker cmt w/925 sks Class H Poz (50:50) w/3% Gel,0.3% Extender, 0.35% Fluid Loss, 0.3% Suspension Agent & 0.10% Retarder (1.49 ft³/sk @ 13.5 ppg). Pumped 5 bls of sugar BW. Drop dart. Pumped 20 bbls of sugar BW. Displaced w/251 bbls of BW. Lift Pressure 2200# @ 3 BPM. Plug down @ 7:15 P.M. 06/18/24. Bumped plug w/2700#. Set packer w/100k#. Released from liner hanger w/2500# on DP. Displaced 7" csg w/276 bbls of BW w/polymer sweep. Circ 222 sks cmt off liner top. At 9:00 P.M. 06/18/24, tested liner top to 2500# for 30 mins, held OK. (Notified Gilbert Cordero w/NMOCD by voicemail but did not witness.) Rig released to move @ 6:00 A.M. 06/19/2024.