

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31600
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 598
9. OGRID Number 329736
10. Pool name or Wildcat Otero Chacra
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,435' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator SIMCOE LLC

3. Address of Operator
1199 Main Ave, Ste 101, Durango, CO 81301

4. Well Location
Unit Letter M : 860 feet from the South line and 810 feet from the West line
Section _____ Township _____ Range _____ NMPM _____ County _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached Subsequent Report for P&A on the GCU 598.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cale Redpath TITLE Regulatory Analyst DATE 3/23/2026

Type or print name Cale Redpath E-mail address: cale.redpath@machnr.com PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

GALLEGOS CANYON UNIT 598
 CH
 API # 30-045-31600
 Unit M - Sec. 022 - T029N - R012W
 860' FSL 810' FWL
 San Juan, NM

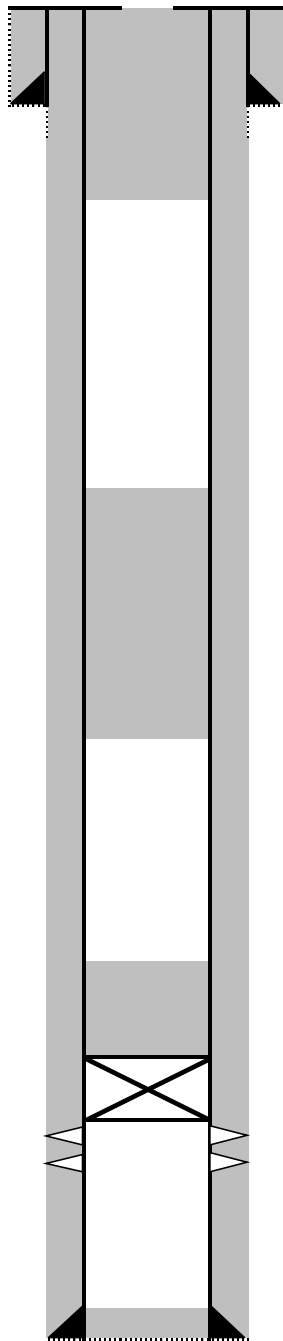
Formation Tops

Kirtland	239'
Fruitland	1106'
Pictured Cliffs	1428'
Chacra	2402'

Chacra Perforation

2405-2547' 3 spf
 Frac w/ 500 gals 15% hcl acid follow by
 65,882# 1630 brady snd & 70% n2 foam

GL: 5435'



3 jts 7" 23# J55 @ 144'
 8-3/4" @ 150'
 75 sx class g cmt; circ 5 bbls to pit

Plug 3 - Surface and Kirtland
 35 sx Class G cmt
 0-293'

Plug 2 - Fruitland, PC
 36 sx Class G cmt
 1013-1478'

Plug 1 - Chacra Plug
 20 sx Class G cmt
 2110-2333'

CICR at 2333'

62 jts 4-1/2" 10.5# J55 @ 2667'
 6-1/4" @ 2673'

244 sx class g plus poz cmt; circ 10 bbls good cmt to pit

PBTD 2,630'
 TD 2,673'

Joseph Schnitzler

From: Dean Mestas <dmestas@aztecwell.com>
Sent: Thursday, February 26, 2026 11:28 AM
To: Diede Loren EMNRD
Cc: Joseph Schnitzler; Adam Smouse
Subject: GCU 598

Hey Loren,

We ran the casing scraper to 2375' and will set a retainer as designed at 2355'

As discussed, i will load and circulate casing clean and then spot plug 1 above the retainer with 20sx (258' plug) instead of the proposed 12sx today...then WOC overnight.

Then tag TOC in the morning and then perform the CBL from TOC to surface...then continue on as normal per procedure. ((depending on CBL results))

Thank you.

NOTICE: This email has come from an external source. Do not click on links or open attachments unless you were expecting this email.

Joseph Schnitzler

From: Dean Mestas <dmestas@aztecwell.com>
Sent: Friday, February 27, 2026 4:15 PM
To: Diede Loren EMNRD
Cc: Joseph Schnitzler; Adam Smouse
Subject: Fwd: Gallegos Canyon Unit 598
Attachments: Outlook-ncvneuhr.jpg; mach_gallegos_canyon_unit_598_cbl.las;
mach_gallegos_canyon_unit_598_cbl.pdf; mach_gallegos_canyon_unit_598_cbl.tif

CBL for the GCU 598,

Top of Cememt appears to be at 55',

We will cutoff monday morning and run 1" poly pipe if needed and install DHM.

Thank you.

Begin forwarded message:

From: William Richardson <wrichardson@thewirelinegroup.com>
Date: February 27, 2026 at 9:53:59 AM MST
To: Dean Mestas <dmestas@aztecwell.com>, Christopher Caliendo
<ccaliendo@thewirelinegroup.com>
Subject: *External* Gallegos Canyon Unit 598

Here is a copy of the CBL ran today

Will Richardson
Operations Manager
The Wireline Group (Cutters Wireline)
Farmington, NM
505.327.7141 Office
214.783.2513 Cell
wrichardson@thewirelinegroup.com

NOTICE: This email has come from an **external source**. Do not click on links or open attachments unless you were expecting this email.

GALLEGOS CANYON UNIT 598 – 3004531600

M-22-29N-12W 860 FSL 810 FWL

SAN JUAN COUNTY, NM

2/25/26 – Casing 10 psi, Tubing 10 psi, Bradenhead 0 psi. MIRU rig. POOH rods.

2/26/26 – Casing 10 psi, Tubing 10 psi, Bradenhead 0 psi. NDWH, NUBOP, TOH tubing. Round tripped string mill to 2375'. RIH CICR and attempted to set at 2355' but was unsuccessful. Received approval from John Durham to set CICR at 2333'. Moved uphole and successfully set CICR at 2333'. Received approval from NMOCD to pump Chacra plug, WOC overnight, and run CBL in morning after tagging TOC. Pumped 20 sx Class G 15.8 ppg 1.15 yield cement on top of CICR from 2075-2333', covering the Chacra. POOH, WOC overnight.

2/27/26 – Casing 0 psi, Tubing 0 psi, Bradenhead 0 psi. RIH tubing, tagged TOC at 2110'. Pressure tested casing to 500 psi, held good. RU WL, run CBL from 2110' to surface (TOC at 60'). RD WL. Received approval from NMOCD to pump only inside plugs and top off bradenhead from surface. RIH tubing to 1478', set 36 sx Class G 15.8 ppg 1.15 yield balanced plug from 1013-1478', covering the Fruitland and Pictured Cliffs. POH to 293'. Pumped 35 sx Class G 15.8 ppg 1.15 yield surface plug from 293' to surface, covering the Ojo Alamo, surface casing shoe, and Kirtland. Good cement to surface. LD tubing. NDBOP, NUWH. WOC overnight.

3/2/26 – Casing 0 psi, Tubing N/A, Bradehead 0 psi. Cut off WH. Topped off cement level and installed P&A marker (pictures attached). RDMO service rig.







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1220 S. St Francis Dr.
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CONDITIONS

Action 565757

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 565757
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	3/24/2026