

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-11048
5. Indicate Type of Lease
STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
Myers Langlie Mattix Unit
8. Well Number
244
9. OGRID Number
256073
10. Pool name or Wildcat
Langlie Mattix 7Rivers-Queen-Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3314' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other: Injection
2. Name of Operator
JR Oil Ltd. Co
3. Address of Operator
PO Box 53657, Lubbock, TX 79453
4. Well Location
Unit Letter M 660 feet from the South line and 660 feet from the West line
Section 7 Township 24S Range 37E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3314' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK X
TEMPORARILY ABANDON []
PULL OR ALTER CASING []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK []
COMMENCE DRILLING OPNS. []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Bond #NMB105825560

- 1. Proposed Work Start Date of 12/15/2025, Verify 24-hour notice to BLM/OCD before rigging up on well
2. MIRU pulling unit & install BOP
3. Unseat packer and remove current tubing string
4. Test casing for any leaks by halves
a. If casing leaks are found, cement squeeze, drill out, and test to ensure the leak is repaired
b. If no casing leaks are found, then a new packer will be utilized that will pass MIT
5. Reperforate currently approved injection interval (7R/Queen) and acidize
6. RIH w/new packer & new tubing and replace old wellhead with new wellhead & valves
7. Verify new downhole setup will hold pressure successfully
8. RDMO pulling unit
9. Set up with NMOCD for MIT re-testing and submit all subsequent State & Federal paperwork

Spud Date: 02/09/1938

Rig Release Date: 03/24/1938

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE: 3/12/2026

Type or print name: Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Proposed WO Procedure – Myers Langlie Mattix Unit #244 - SWI – API 30-025-11048

1. Verify 24-hour notice to BLM/OCD before rigging up on well
2. MIRU pulling unit
3. Install BOP
4. Unseat packer and remove current tubing string
5. Test casing for any leaks by halves
6. If casing leaks are found, cement squeeze, drill out, and test to ensure the leak is repaired
7. If no casing leaks are found, then a new packer will be utilized that will pass MIT
8. Re-perforate entire currently approved injection interval and acidize
9. RIH with new packer, new tubing and replace old wellhead with new wellhead and valves
10. Verify new downhole setup will hold pressure successfully
11. RDMO pulling unit
12. Set up with NMOCD for MIT re-testing and submit all subsequent State & Federal paperwork

LEASE & WELL NO. Myers Langlie Mattix Unit #244 SWI
 FIELD NAME Langlie Mattix 7R QN GB
 LOCATION 660' FSL & 660' FWL, M-07-24S-37E

FORMER NAME S.E. Toby #1
 COUNTY & STATE Lea County, NM
 API NO. 30-025-11048
 DATE 11/29/2025
 MINERALS Private

K.B. ELEV. 3314'
 GROUND LEVEL 3303'

11" Hole Size

CURRENT

Formation Tops MD	
Top of Yates	2960'
Top of 7-Rivers	3170'
Top of Queen	3530'

SURFACE CASING
 SIZE 9-5/8" WEIGHT 36.0# DEPTH 1203'
 GRADE _____ SX. CMT. 500 sx TOC @ circulated

WELL HISTORY

8-1/4" Hole Size

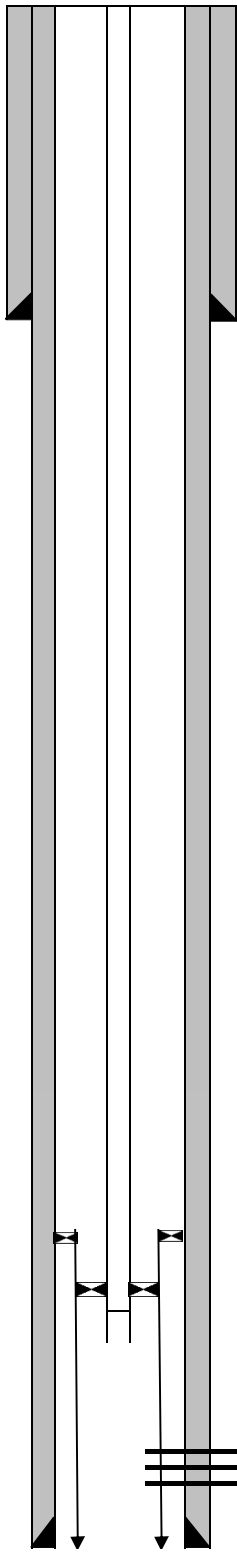
SPUD DATE: 2/9/1938
 RR DATE: _____
 COMPLETION DATE: 3/24/1938

PRODUCTION CASING
 SIZE 7" WEIGHT 20.0# DEPTH 3355'
 GRADE _____ SX. CMT. 400 sx TOC @ _____

PBTD@ 3632'
 TD@ 3663'

2.375" Salta Tbg
 4.5" Ruff-Kote Liner set @ 3,150' w/100 Sx
 4.5" Pkr Set @ 3,409'

Perfs @ 3,472'-3,617'



LEASE & WELL NO. Myers Langlie Mattix Unit #244 SWI
FIELD NAME Langlie Mattix 7R QN GB
LOCATION 660' FSL & 660' FWL, M-07-24S-37E

FORMER NAME S.E. Toby #1
COUNTY & STATE Lea County, NM
API NO. 30-025-11048
DATE 11/29/2025
MINERALS Private

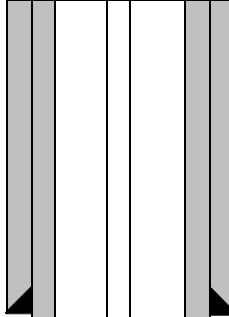
K.B. ELEV. 3314'
GROUND LEVEL 3303'

11" Hole Size

PROPOSED

Formation Tops MD	
Top of Yates	2960'
Top of 7-Rivers	3170'
Top of Queen	3530'

SURFACE CASING
 SIZE 9-5/8" WEIGHT 36.0# DEPTH 1203'
 GRADE _____ SX. CMT. 500 sx TOC @ circulated



WELL HISTORY

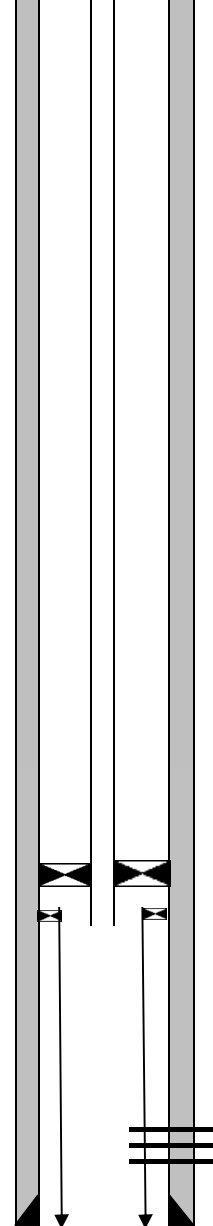
8-1/4" Hole Size

SPUD DATE: 2/9/1938
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COMPLETION DATE: 3/24/1938

PRODUCTION CASING
 SIZE 7" WEIGHT 20.0# DEPTH 3355'
 GRADE _____ SX. CMT. 400 sx TOC @ _____

PBTD@ 3632'
 TD@ 3663'

4.5" 11.6# J55 LTC IPC Tubing
 7" Pkr Set @ 3,070'
 4.5" Ruff-Kote Liner set @ 3,150' w/100 Sx



Perfs @ 3,170'-3,617'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 562624

COMMENTS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 562624
	Action Type: [C-103] NOI Workover (C-103G)

COMMENTS

Created By	Comment	Comment Date
anthony.harris	Case 5087 included "typical" wellbore diagrams showing 2.375 inch tubing for injection wells.	3/25/2026

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Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 562624
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	No tubing upsize permitted	3/25/2026
anthony.harris	Post workover MIT required with OCD witness	3/25/2026
anthony.harris	Submit post workover C-103 Subsequent Report summarizing work performed and attach an updated wellbore diagram.	3/25/2026