

Well Name: GALLEGOS CANYON UNIT

Well Location: T29N / R12W / SEC 33 / SESW / 36.67845 / -108.10757

County or Parish/State: SAN JUAN / NM

Well Number: 328

Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name: EASTERN NAVAJO

Lease Number: I149IND8486

Unit or CA Name: GCU-FRUITLAND SANDS - C

Unit or CA Number: NMNM78391I

US Well Number: 3004524735

Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2901885

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 03/23/2026

Time Sundry Submitted: 09:59

Date Operation Actually Began: 03/18/2026

Actual Procedure: null

SR Attachments

Actual Procedure

2026_03_18_MIT_GCU_328_MACH_249_20260323095942.pdf

Well Name: GALLEGOS CANYON UNIT

Well Location: T29N / R12W / SEC 33 / SESW / 36.67845 / -108.10757

County or Parish/State: SAN JUAN / NM

Well Number: 328

Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name: EASTERN NAVAJO

Lease Number: I149IND8486

Unit or CA Name: GCU-FRUITLAND SANDS - C

Unit or CA Number: NMNM78391I

US Well Number: 3004524735

Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CALE REDPATH

Signed on: MAR 23, 2026 09:59 AM

Name: SIMCOE LLC

Title: Regulatory Analyst

Street Address: 1199 MAIN AVE SUITE 101

City: DURANGO **State:** CO

Phone: (970) 759-8799

Email address: CALE.REDPATH@MACHNR.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 03/23/2026

Signature: Kenneth Rennick

ANNULAR PRESSURE TEST (Mechanical Integrity Test)

Operator: Simcoe / MACH

Date of Test: 03/18/2026

Well Name: Gallegos Canyon Unit ³²⁸ SWO

EPA Permit No.: _____

Location: SE ^{SW} Sec. ³³ 44 T²⁹28N R12W

Tribal Lease No.: SF-078905-1.149-IND.8486

County & State: San Juan County, New Mexico

Continuous Recorder: YES No

Pressure Gauge: YES No

Bradenhead Opened: YES No

Fluid Flow: YES No If Yes, Type _____

TIME	ANNULUS PRESSURE (PSI) <i>Chart (2,000)</i>	TUBING PRESSURE (PSI)
9:30 (2min)	915	360
9:35	915	360
9:40	910	360
9:45	905	360
9:50	905	360
9:55	905	360
10:00	905	360

MAX. INJECTION PRESSURE: 1000 ~~900~~ (PSI)

MAX. ALLOWABLE PRESSURE CHANGE: ±46 (PSI) [Test Pressure × 0.05]

REMARKS: PASSED FAILED IF FAILED, CEASE INJECTION UNTIL WELL PASSES MIT [40 CFR § 144.21 (c)(6)].

W/O on the well. Reset the packer @ 2704'. Procedures sent (emailed).

Tbg: 362
CSG: 20
BHT 0 } prior to test

- 10 psi decrease; within allowable

MIT PASSED

Richard D Boone
COMPANY REPRESENTATIVE (Print & Sign)

3/18/26
Date

Motisha Franklin NNEPA-UIC
INSPECTOR (Print & Sign)

03/18/2026
Date

NAVAJO NATION ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

NAVAJO UNDERGROUND INJECTION CONTROL
PO Box 1999
Shiprock, New Mexico 87420-1999

Firm To Be Inspected

Simcoe / MACT

Date 03/18/2026

Notice of inspection is hereby given according to the Navajo Nation

Hour 9:30-10:30

Safe Drinking Water Act (Section 801)

Reason For Inspection:

For the purpose of inspection records. Files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Navajo Nation Safe Drinking Act and any applicable permit or rule.

Grallejos Canyon Unit ³²⁸ ~~259~~ SWD
SW ³³ ~~44~~ Sec. ²⁹ ~~28~~ N R12W
SF-07890~~5~~ 1.149.IND.8486
San Juan County, New Mexico

W/o on well. Reset the packer at 2704'. Procedures and schematic was sent (mailed).

*NNEPA-UC does not require a kill-test; can witness if needed. nf

Tbg: 360
Csg: 20
Btt: 0 } prior to test.

-10 psi decrease; within allowable

MIT PASSED

Receipt of the Notice of Inspection is hereby acknowledged.

Firm Representative

Date

Inspector

Richard D. Bacon

03/18/2026

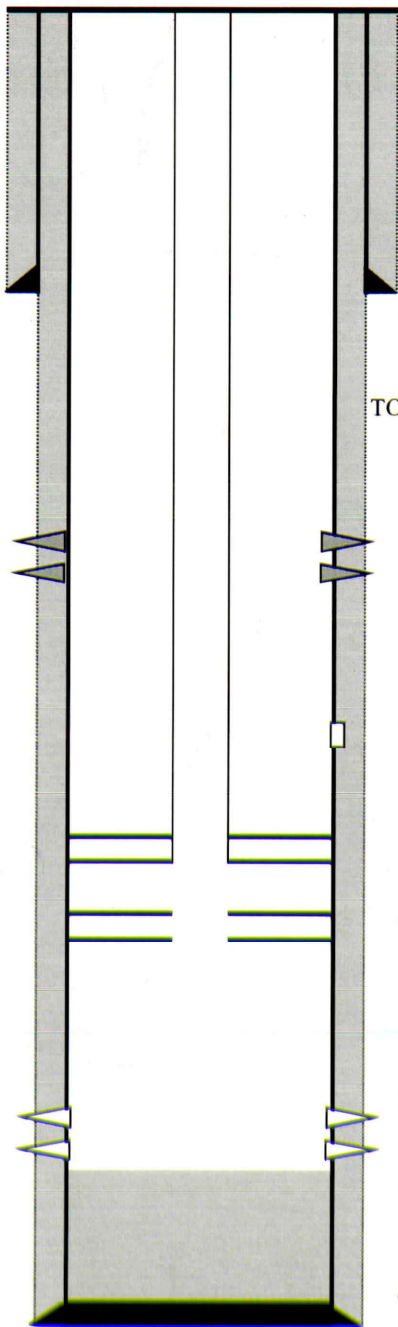
M. Franklin NNEPA-UC

NNEPA (White)

OPERATOR (Yellow)

GCU 328
 SWD/FS
 API # 30-045-2473500
 Unit N Sec 33 Twn 29N Rge 12W
 San Juan County, NM

GL 5394'
 KB: 13'



TOC: Circulated to surface

Surface Casing Data
 9-5/8" 32.4# @ 277'
 w/ 275 sxs
 cmt to sfc

TOC: Surface. Had good returns

Fruitland Sand Perfs Squeezed off
 1033' - 1052' July 2025

DV tool @ 1564'

New nickel coated 7" AS1-X packer
 at 2704' (EOT at 2716')

Baker Retrieval D pkr @ 2805'

Mesaverde Perforations
 2852-3797'

Tagged fill at 3851' GL.(7/2008)

Production Casing Data
 8 3/4" hole
 7" - 23#, 8rth, R4, SS, ST&C @ 4085'
 Stage 1: 600 sx
 Stage 2: 400 sx

Tubing Details
 Tubing Hanger
 2 3/8" PE1505 IPC
 Tubing 1.78" SS F nipple
 X-over
 On-Off Tool
 7" Packer
 X-over
 1.5" ID SS F nipple
 Dual disk sub
 WL re-entry guide

Mesa Verde Perfs
 2852' - 58'
 2862' - 88'
 2894' - 2916'
 2924' - 32'
 2936' - 48'
 3010' - 3019'
 3114' - 26'
 3158' - 65'
 3170' - 75'
 3340' - 54'
 3487' - 96'
 3512' - 22'
 3532' - 36'
 3546' - 50'
 3604' - 26'
 3760' - 78'
 3784' - 97'
 (419 holes total)

PBTD = 4055'
 4085'

RECEIVED

MAR 18 2026

NNEPA UIC PROGRAM
 SHIPROCK, NM 87420

GALLEGOS CANYON UNIT 328 – 3004524735

N SEC 33 T29N R12W – LAT 36.67861, LONG -108.10813

SAN JUAN COUNTY, NEW MEXICO

3/10/26 – MIRU rig. NDWH, NUBOP.

3/11/26 – POOH tubing and 7” AS1-X packer. RU WL. RIH 5.8” gauge ring from surface to 2805’. RIH 40 arm caliper log to determine casing thickness and condition. RIH new 7” AS1-X nickel coated packer, set on WL at 2704’. RD WL. Well continued to build pressure after packer was set.

3/12/26 – PU work string and new 7” packer, RIH and set at 2678’. Tested down tubing to 920 psi, failed. Tested casing above packer to 970 psi, held good. POOH packer and work string. RIH work string and on-off tool, sting onto packer at 2704’. Pressure tested tubing to 1000 psi, held good. Tested casing to 910 psi, held good. Released on-off tool, POOH and LD work string.

3/13/26 – RIH IPC tubing and on-off tool to 2666’. Circulated 110 bbls packer fluid. Spaced out and stung onto packer, set 8K in compression. NDBOP, NUWH. Pressure tested tubing and casing separately to 925 psi, both held good. RDMO rig.

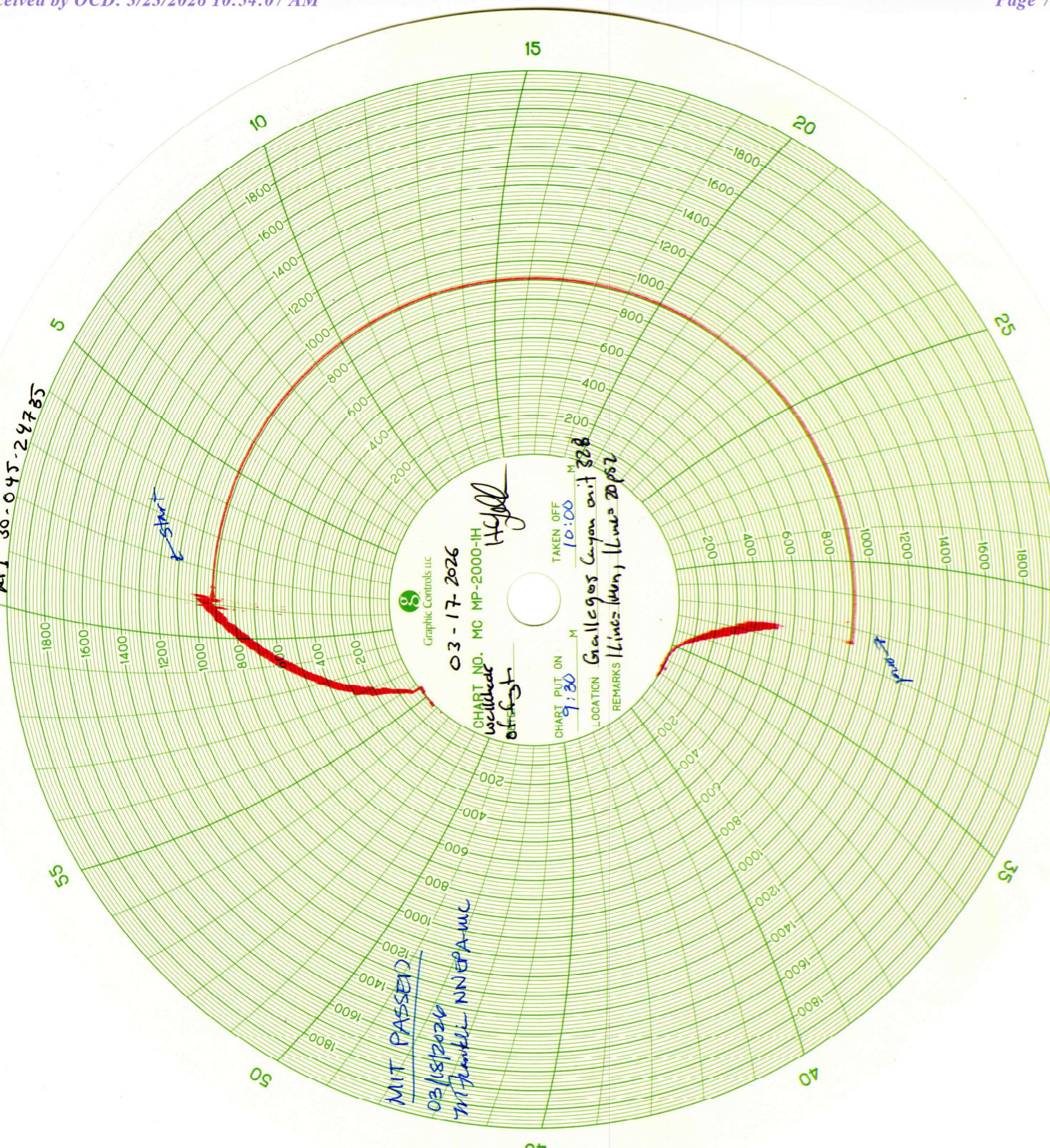
3/17/26 – MIRU SL. RIH 1.49” tap to 2711’, burst disk. Continued 1.49” tap to 2740’. POOH and RD SL.

RECEIVED

MAR 18 2026

NNEPA UIC PROGRAM
SHIPROCK, NM 87420

Mach 60
Sec 33-29N-12W
API 30-045-24785



Graphic Controls LLC

03-17-2026

CHART NO. MC MP-2000-IH

Wellhead
offshore

H. J. Hall

TAKEN OFF

10:00 M

CHART PUT ON

9:30 M

LOCATION Gallegos Canyon unit 328

REMARKS Lines Run, Lines 2062

MIT PASSED

03/18/2026

M. Frank NNEPA-MC

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 565553

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 565553
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	3/25/2026