

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: MONTREAL

Well Location: T23N / R10W / SEC 4 /
SWNW / 36.25769 / -107.907501

County or Parish/State: SAN
JUAN / NM

Well Number: 2

Type of Well: OIL WELL

Allottee or Tribe Name:
EASTERN NAVAJO

Lease Number: N00C14207309

Unit or CA Name:

Unit or CA Number:

US Well Number: 300452692600S1

Operator: DUGAN PRODUCTION
CORPORATION

Subsequent Report

Sundry ID: 2902059

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/23/2026

Time Sundry Submitted: 02:53

Date Operation Actually Began: 02/25/2026

Actual Procedure: Dugan Production plugged and abandoned the Montreal #2 from 02/25/2026 to 03/03/2026 per the attached procedure.

SR Attachments

Actual Procedure

Montreal_2_marker_gps_20260323145120.pdf

Montreal_2_BLM_OCD_plug_comms_20260323145108.pdf

Montreal_2_SR_PA_formation_tops_20260323145050.pdf

Montreal_2_SR_PA_completed_wellbore_schematic_20260323145043.pdf

Montreal_2_SR_PA_completed_work_20260323145036.pdf

Well Name: MONTREAL

Well Location: T23N / R10W / SEC 4 / SWNW / 36.25769 / -107.907501

County or Parish/State: SAN JUAN / NM

Well Number: 2

Type of Well: OIL WELL

Allottee or Tribe Name: EASTERN NAVAJO

Lease Number: N00C14207309

Unit or CA Name:

Unit or CA Number:

US Well Number: 300452692600S1

Operator: DUGAN PRODUCTION CORPORATION

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: MAR 23, 2026 02:53 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTON State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington State: NM Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 03/25/2026

Signature: Kenneth Rennick

- MI&RU Aztec Well Service Rig 450. Spot in and RU cement equipment.
- Check pressures: Tubing 0 psi, Casing 50 psi, BH 15 psi.
- PU & tally 2-3/8" work string. Run 4½" string mill to scrape casing to 4415'.
- RIH & attempt to set 4½" cement retainer to 4335'. **Gallup Perforations are @ 4391'-4589'.**
- Load and circulate hole clean with 75 bbls of water.
- Establish injection rate: 1.5 bbls/min @ 200 psi.
- Pressure test casing to 650 psi, test failed. Had a small leak of 30 psi/min.
- Run CBL from 4335' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- **Plug I, Gallup top & Gallup Perforations:** Tag cement retainer @ 4335'. Sting in and squeeze 20 sks, 23 cu ft Class G cement to cover below the retainer till the top perf at 4391'. Sting out, spot Plug I inside 4½" casing from 4335' above the CR w/26 sks (29.9 cu ft) Class G cement to cover the Gallup top & Gallup Perforations. Total cement 46 sks, 52.9 cu ft. Displaced with 15 bbls of water. WOC overnight. Tagged TOC at 3970'. Good tag. **Plug I, Inside 4½" casing, cement retainer at 4335', 46 sks, 52.9 cu ft, Gallup Top & Gallup perforations, 3970'-4391'.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug II, Mancos-DV Tool:** Spot Plug II inside 4½" casing from 3675' w/25 sks (28.75 cu ft) Class G cement with 2% CaCl₂ to cover the DV tool & Mancos top. Displaced with 12.5 bbls of water. WOC 4 hrs. Tagged TOC at 3425'. Good tag. **Plug II, Inside 4 ½" casing, 25 sks, 28.75 cu ft, DV Tool-Mancos top, 3425'-3675'.**
- **Plug III, Mesaverde-Lower Chacra-Upper Chacra:** Spot Plug III inside 4½" casing from 2119' w/78 sks, 89.7 cu ft Class G cement with 2% CaCl₂ to cover the Mesaverde, Lower Chacra & Upper Chacra tops. Displaced with 4 bbls of water. WOC 4 hrs. Tagged TOC at 1185'. Good tag. **Plug III, Inside 4½" casing, 78 sks, 89.7 cu ft, Upper Chacra-Lower Chacra-Mesaverde, 1185'-2119'.**
- Attempt to pressure test casing to 650 psi, test failed. Had a small leak of 30 psi/min.
- **Plug IV, Pictured Cliffs:** Spot Plug IV inside 4½" casing from 1003' w/18 sks, 20.7 cu ft Class G cement to cover the Pictured Cliffs. Displaced with 3 bbls of water. WOC overnight. Tagged TOC at 782'. **Plug IV, Inside 4½" casing, 18 sks, 20.7 cu ft, Pictured Cliffs, 782'-1003'.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Attempt to pressure test casing to 650 psi, test failed. Had a small leak of 30 psi/min.
- **Plug V, Fruitland:** MI WL. RIH and shoot squeeze holes at 605'. RIH and set 4½" CICR at 555', pumped 3 bbls water to establish injection rate: 1 bbl/min at 200 psi. Swap to cement. Squeeze Plug V inside/outside 4½" casing from 605' with 59 sks, 67.85 cu ft Class G cement with 2% CaCl₂ to cover the Fruitland top (40 sks, 46 cu ft outside, 4 sks 4.6 cu ft below, 15 sks 17.25 cu ft inside). Displaced with 1.4 bbls of water. WOC 4 hrs. Tagged TOC at 410'. Good tag. **Plug V, Inside/outside 4½" casing, perforations at 605', cement retainer at 555', 59 sks, 67.85 cu ft, Fruitland, 410'-605'.**
- Attempt to pressure test casing to 650 psi, test failed. Had a small leak of 30 psi/min.
- **Plug VI, Kirtland-Surface Casing shoe-Surface:** MI WL. RIH and shoot squeeze holes at 280'. Establish good circulation to surface through BH valves. Swap to cement. Squeeze Plug VI inside/outside 4½" casing from 330' w/121 sks, 139.15 cu ft Class G neat cement to cover the Kirtland - surface casing shoe-Surface. No displacement. WOC overnight. MI welder, cut wellhead off. Tagged TOC at 2' inside, 2' annulus. **Plug VI, inside/outside 4½" casing, perforations at 280', EOT at 330', 121 sks, 139.15 cu ft, Kirtland-Surface Casing shoe-Surface, 0'-330'.**
- Fill cellar and install dry hole marker with 32 sks, 36.8 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 450. Clean location, move.
- Clayton Yazzie with BLM witnessed the job.
- Photos of P&A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 3/03/2026.**

Montreal 2

API: 30-045-26926
E-S 04 T23N R10W
1830' FNL & 660' FWL
Bisti Gallup South
San Juan County, NM

Elevation ASL : 6567' GL

Formation Tops (Referenced for the P & A)

- **Ojo Alamo - Surface**
- **Surface Casing - 204'**
- **Kirtland - 230'**
- **Fruitland - 590'**
- **Pictured Cliffs - 942'**
- **Lewis - 1055'**
- **Chacra Upper- 1320'**
- **Chacra Lower - 1770'**
- **Mesaverde - 2065'**
- **Mancos - 3530'**
- **DV tool - 3625'**
- **Gallup - 4180'**
- **Gallup perforations - 4391'-4589'**

Tyra Feil

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Thursday, February 26, 2026 1:37 PM
To: Rennick, Kenneth G; Omar Ramirez; Yazzie, Clayton T; Aliph Reena; Fordyce, Andrew, EMNRD; Smith, Clarence, EMNRD; Halliburton, Darin L; Garcia, John, EMNRD; Durham, John, EMNRD; Vermersch, Thomas, EMNRD; Lucero, Virgil S
Cc: Alex Robles; Indalecio Roldan; Tyra Feil
Subject: RE: [EXTERNAL] CBL and Revised proposal - Dugan Production - Montreal #2

Yes, I agree.

Loren

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Thursday, February 26, 2026 1:34 PM
To: Omar Ramirez <oramirez@aztecwell.com>; Yazzie, Clayton T <cyazzie@blm.gov>; Aliph.Reena@duganproduction.com; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>; Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>; Halliburton, Darin L <dhallibu@blm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Vermersch, Thomas, EMNRD <Thomas.Vermersch@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>
Cc: Alex Robles <arobles@aztecwell.com>; MILO <indalecio.rolدان@duganproduction.com>; Tyra.Feil@duganproduction.com
Subject: Re: [EXTERNAL] CBL and Revised proposal - Dugan Production - Montreal #2

The BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Omar Ramirez <oramirez@aztecwell.com>
Sent: Thursday, February 26, 2026 1:18 PM
To: Yazzie, Clayton T <cyazzie@blm.gov>; Aliph.Reena@duganproduction.com <Aliph.Reena@duganproduction.com>; Andrew Fordyce <andrew.fordyce@emnrd.nm.gov>; Clarence Smith <clarence.smith@emnrd.nm.gov>; Halliburton, Darin L <dhallibu@blm.gov>; Garcia, John, EMNRD <johna.garcia@emnrd.nm.gov>; john durham <john.durham@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Loren Diede <loren.diede@emnrd.nm.gov>; Thomas Vermersch

<thomas.vermersch@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>

Cc: Alex Robles <arobles@aztecwell.com>; MILO <indalecio.roldan@duganproduction.com>; Tyra.Feil@duganproduction.com
<Tyra.Feil@duganproduction.com>

Subject: [EXTERNAL] CBL and Revised proposal - Dugan Production - Montreal #2

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

**Dugan Production Corp.
Montreal #2
API #30-045-26926**

After reviewing the CBL, TOC appears to be at @610.

The following changes are requested.

- **Fruitland Plug, 640'-490'. Change to inside/outside plug:** Perforate @605'. Attempt to get a rate through the squeeze holes to squeeze cement behind the casing. If a rate cannot be established, we request permission to do an inside plug for Fruitland.
- **Kirtland-Surface-Ojo ?lamo Plug, 280'-0'. Change to inside-outside plug:** Perforate @280'. Attempt to break circulation to surface through BH. If a rate cannot be established, will perforate 50' higher and re-attempt.
- All other plugs are requested to stay inside & the same according to original NOI.

Please let us know if the changes are acceptable to NMOCD & BLM, and we will proceed accordingly.

Omar Ramirez
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
P.O. Box 100
Aztec, New Mexico 87410
Cell:505-486-1828
505-402-6753







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 566421

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 566421
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	3/25/2026