

Office
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1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32853
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. E0-5184
7. Lease Name or Unit Agreement Name Manrose
8. Well Number 1R
9. OGRID Number 006515
10. Pool name or Wildcat Ballard Pictured Cliffs (71439)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6980' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator Dugan Production Corp.
3. Address of Operator PO Box 420, Farmington, NM 87499
4. Well Location Unit Letter K : 1555 feet from the South line and 1900 feet from the West line
Section 2 Township 25N Range 8W NMPM Rio Arriba County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plugged and abandoned the Manrose #1R from 03/09/2026 - 03/11/2026 per the attached procedure.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE March 25, 2026

Type or print name Aliph Reena, PE E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: [] TITLE [] DATE []
Conditions of Approval (if any):

Dugan Production plugged and abandoned the **Manrose 1R from 3/09/26 to 3/11/26** per the following procedure:

- MI&RU Aztec Well Service Rig 481. Spot in and RU cement equipment.
- Check pressures: Tubing 0 psi, Casing 20 psi, BH 20 psi.
- PU & tally 2-3/8" work string. Run 4½" string mill to scrape casing to 2480'.
- RIH & set 4½" CIBP to 2476'. No formation perforations.
- Load and circulate hole clean with 35 bbls of water.
- Run CBL from 2476' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- Pressure test casing to 600 psi for 30 minutes. Good test.
- **Plug I, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo tops:** Spot inside 4½" casing above cement retainer @ 2476' to 1704' with 60 sks (69 cu ft) Class G neat cement to cover the Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo tops. Displaced with 6.5 bbls of water. **Plug I, Inside 4½" casing, cement retainer at 2476', 60 sks, 69 cu ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo tops, 1704'-2476'.**
- **Plug II, surface casing shoe-surface:** Spot Plug II inside 4½" casing from 250' to surface with 24 sks, 27.6 cu ft Class G neat cement to cover from 250' to surface. No displacement. WOC overnight. MI welder, cut wellhead off. Tagged TOC at 0' inside, 6' annulus. **Plug II, Inside 4½" casing, 24 sks, 27.6 cu ft, surface casing shoe to surface, 0-250'.**
- Fill cellar and install dry hole marker with 18 sks, 20.7 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 481. Clean location, move.
- Clerance Smith with NMOCD witnessed the job.
- Photos of P&A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 3/11/2026.**

Completed P & A Wellbore Schematic

Manrose 1R

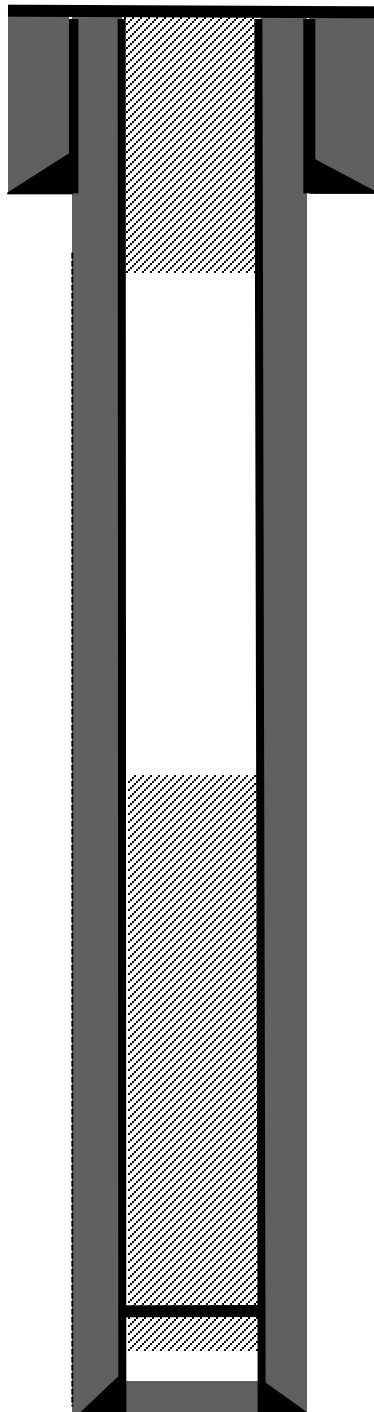
30-045-32853

Pictured Cliffs

1555' FSL & 1900' FWL

K s2-T25N-R08W

San Juan County, NM



7" 20#, J-55 casing @ 120': Hole size -8-3/4"

Cemented with 66 sks, 77.88 cu ft. Type G cement containing 2% CaCl and 1/4#/sk cello flakes, Circulated 3.6 bbls cement to surface .

Plug II, Inside 4 1/2" casing, 24 sks, 27.6 cu ft, surface casing shoe to surface, 0-250'.

Set 4 1/2" CR @ 2476'.

Plug I, Inside 4 1/2" casing, cement retainer at 2476', 60 sks, 69 cu ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo tops, 1704'-2476'.

4 1/2" 10.5#, J-55 casing @ 2528'. Hole size: 6-1/4"

Cement w/ 175 sks, 360 cu ft. Class A cement containing 2% sodium metasilicate, tailed with 100 sks, 118 cu ft. Class A cement cement. Circulated 15 bbls cement to surface.

Perforated @

PBTD @ 2486', TD 2528'

Manrose 1R
30-045-32853
Pictured Cliffs
1555' FSL & 1900' FWL
K s2-T25N-R08W
San Juan County, NM

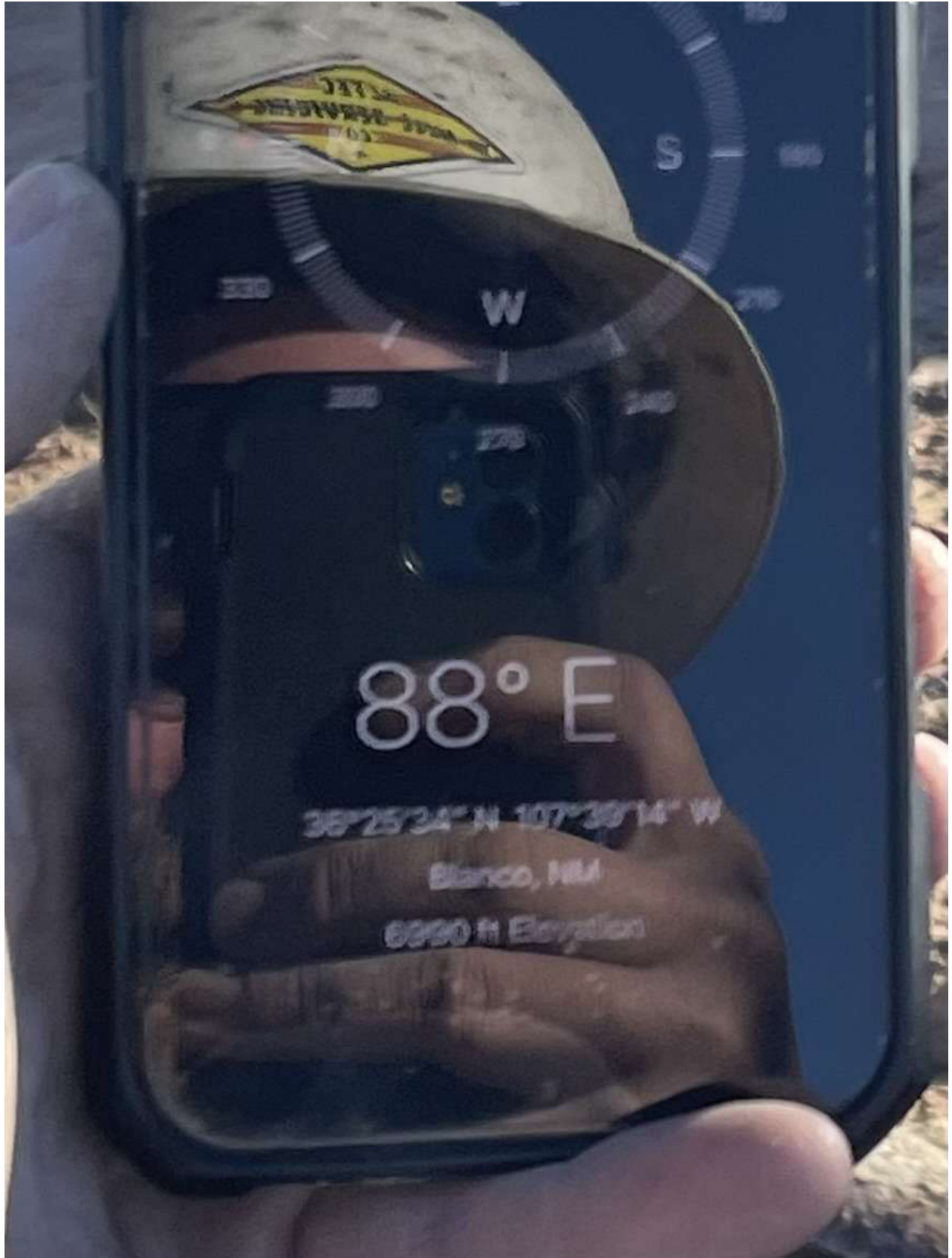
Formation Tops (Referenced for the P & A)

- **Surface Casing - 129'**
- **Ojo Alamo - 1914'**
- **Kirtland - 2097'**
- **Fruitland - 2465'**
- **Perforations - N/A**
- **Pictured Cliffs - 2678'**











Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 566649

CONDITIONS

| | |
|--|--|
| Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499 | OGRID: 6515 |
| | Action Number: 566649 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|-----------|----------------|
| loren.diede | None | 3/25/2026 |