

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 372338 WELL API NUMBER 30-015-54922 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 574H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter N : 400 feet from the S line and feet 2250 from the W line
 Section 2 Township 26S Range 29E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3022 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 5/23/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
05/23/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	495	525	1.34	C	0	1500	0	Y
05/26/24	Int1	FreshWater	12.25	9.625	40	HCL80	0	3110	800	2.17	C	0	1500	0	Y
05/31/24	Prod	FreshWater	8.75	7	29	HCIP11	0	9780	875	1.18	H	0	1500	0	Y
06/29/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110	8769	14888	450	1.84	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>8/23/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/27/2026 11:31:18 AM</u>
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Spud: 05/23/2024

17 1/2" hole. Ran 495' of 13 3/8" 54.5# J55 ST&C csg. cmt w/525 sks Class C (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/65 bbls of BW. Plug down @ 6:00 A.M. 05/24/24. Circ 201 sks of cmt to the pit. (Notified NMOCD by email but did not witness.) At 7:30 P.M. 05/25/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

12 1/4" hole. Ran 3110' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/600 sks 35/65 Poz C (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/233 bbls of FW. Plug down @ 11:15 A.M. 05/27/24. Circ 104 sks of cmt to the pit. (Notified NMOCD by email but did not witness.) At 7:15 P.M. 05/27/24, tested 9 5/8" csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

8 3/4" hole. Ran 9780' of 7" 29# HCIP110 BT&C Csg. cmt w/475 sks PVL (yd @ 3.24 cuft/sk @ 10.5 PPG). Tail w/400 sks Class H (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/359 bbls of BW. Plug down @ 7:15 P.M. 06/01/24. Circ 52 sks of cmt to the pit. (Notified NMOCD by email but did not witness.) Rig released to walk @ 4:00 P.M. 06/01/24. At 4:00 P.M. on 06/27/24, tested csg to 1500# for 30 mins, held OK. FIT to 12.0 PPG EMW.

TD: 06/29/2024

6 1/8" hole. Ran 4 1/2" 13.5# HCP110 BTC csg of 8769'-14888'. cmt w/450 sks 35:65 Poz H (yd @ 1.84 cuft/sk @ 13.5 PPG). Pump 5 bbls of Sugar FW. Drop dart. Displaced w/20 bbls Sugar FW & 159 bbls of sugar BW (calculated volume). Lift pressure 1700# @ 3.5 BPM. Plug down @ 3:00 A.M. 07/01/24. Bumped plug w/2700#. Set packer w/120k#. Sting out of hanger w/2000# on DP. Displaced 7" csg w/290 bbls of BW w/polymer sweep. Circ 122 sks cmt off liner top. At 4:00 A.M. 07/01/24, tested liner top to 2500# for 30 mins, held OK. (Notified NMOCD by email but did not witness.) Rig released 07/02/2024 @ 6:00 AM

Casamigos 2 State Com #574H

30-015-54922

Ruby O. Caballero

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