

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: CO 3 34 FEDERAL

Well Location: T25S / R32E / SEC 10 /
NENW / 32.150076 / -103.666425

County or Parish/State: LEA /
NM

Well Number: 204H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061936

Unit or CA Name: COTTON DRAW
UNIT

Unit or CA Number:
NMNM70928X

US Well Number: 3002554203

Operator: CHEVRON USA
INCORPORATED

Notice of Intent

Sundry ID: 2856459

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 06/05/2025

Time Sundry Submitted: 12:42

Date proposed operation will begin: 06/05/2025

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING: CHEVRON REQUESTS TO CHANGE THE WELL NAME AND NUMBER FROM CO 3 34 FEDERAL 204H (API # 30-025-54203) TO CO 10 15 FEDERAL 628H (API # 30-025-54203)

NOI Attachments

Procedure Description

C_102_CO_10_15_FEDERAL_628H_SIGNED_CERT_20250605124218.pdf

Well Name: CO 3 34 FEDERAL

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County or Parish/State: LEA / NM

Well Number: 204H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061936

Unit or CA Name: COTTON DRAW UNIT

Unit or CA Number: NMNM70928X

US Well Number: 3002554203

Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: JUN 05, 2025 12:42 PM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CANDY VIGIL

BLM POC Title: LLE

BLM POC Phone: 5752345982

BLM POC Email Address: CVIGIL@BLM.GOV

Disposition: Approved

Disposition Date: 06/09/2025

Signature: Cody Layton Assistant Field Manager

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMLC061936
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. COTTON DRAW UNIT/NMNM70928X
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CO 3 34 FEDERAL/204H
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 3002554203
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302	3b. Phone No. (include area code) (661) 633-4000	10. Field and Pool or Exploratory Area WC-025 G-06 S253209L/BONE SPRING
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 10/T25S/R32E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING:

CHEVRON REQUESTS TO CHANGE THE WELL NAME AND NUMBER FROM CO 3 34 FEDERAL 204H (API # 30-025-54203) TO CO 10 15 FEDERAL 628H (API # 30-025-54203)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CAROL ADLER / Ph: (432) 687-7148	Sr Regulatory Affairs Coordinator Title
Signature (Electronic Submission)	Date 06/05/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by CANDY VIGIL / Ph: (575) 234-5982 / Approved	LLE Title	06/09/2025 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 790 FNL / 1554 FWL / TWSP: 25S / RANGE: 32E / SECTION: 10 / LAT: 32.150076 / LONG: -103.666425 (TVD: 0 feet, MD: 0 feet)

PPP: SWSW / 25 FSL / 550 FWL / TWSP: 25S / RANGE: 32E / SECTION: 3 / LAT: 32.152308 / LONG: -103.66967 (TVD: 9660 feet, MD: 10168 feet)

BHL: NWNW / 25 FNL / 550 FWL / TWSP: 24S / RANGE: 32E / SECTION: 34 / LAT: 32.181202 / LONG: -103.669282 (TVD: 9660 feet, MD: 20681 feet)

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54203	Pool Code 98270	Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP
Property Code 336509	Property Name CO 10 15 FEDERAL	Well Number 628H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3465'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
C	10	25S	32E	N/A	784	1554	32.150076° N	103.666425° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from South	Ft. from West	Latitude	Longitude	County
M	15	25S	32E	N/A	25	770	32.123296° N	103.668999° W	LEA

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-025-53506	Overlapping Spacing Unit (Y/N) NO	Consolidation Code N/A
Order Numbers. N/A		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from West	Latitude	Longitude	County
M	3	25S	32E	N/A	472	770	32.153529° N	103.668959° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
D	10	25S	32E	N/A	25	770	32.152163° N	103.668962° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from West	Latitude	Longitude	County
M	15	25S	32E	N/A	100	770	32.123502° N	103.668998° W	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3465'
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p style="text-align: right;"><i>Carol Adler</i> 6/5/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.</p> <div style="text-align: center;">  <p><i>Chad Harcrow</i></p> </div>	
Signature Carol Adler	Date 6/5/2025	Signature and Seal of Professional Surveyor CHAD HARCROW
Printed Name caroladler@chevron.com	Email Address caroladler@chevron.com	Certificate Number 17777
		Date of Survey Surveyed date of 06/24/23 obtained from initial submittal C102.

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

CO 10 15 FEDERAL NO. 628H WELL

X=706,550.35
Y=418,914.06
LAT.32.149952°N
LONG.103.665949°W

PROPOSED KICK OFF POINT

X=705,758.44
Y=420,165.46
LAT.32.153405°N
LONG.103.668482°W

PROPOSED FIRST TAKE POINT

X=705,760.72
Y=419,668.46
LAT.32.152039°N
LONG.103.668485°W

PPP #1

X=705,770.78
Y=418,379.87
LAT.32.148497°N
LONG.103.668478°W

PPP #2

X=705,797.66
Y=414,421.46
LAT.32.137615°N
LONG.103.668470°W

PROPOSED LAST TAKE POINT

X=705,813.22
Y=409,242.06
LAT.32.123377°N
LONG.103.668523°W

PROPOSED BOTTOM HOLE LOCATION

X=705,813.45
Y=409,167.06
LAT.32.123171°N
LONG.103.668524°W

(NAD 83/2011 NM E)

CO 10 15 FEDERAL NO. 628H WELL

X=747,735.69
Y=418,972.27
LAT.32.150076°N
LONG.103.666425°W

PROPOSED KICK OFF POINT

X=746,943.72
Y=420,223.70
LAT.32.153529°N
LONG.103.668959°W

PROPOSED FIRST TAKE POINT

X=746,945.95
Y=419,726.69
LAT.32.152163°N
LONG.103.668962°W

PPP #1

X=746,956.14
Y=418,438.07
LAT.32.148621°N
LONG.103.668954°W

PPP #2

X=746,983.19
Y=414,479.56
LAT.32.137739°N
LONG.103.668946°W

PROPOSED LAST TAKE POINT

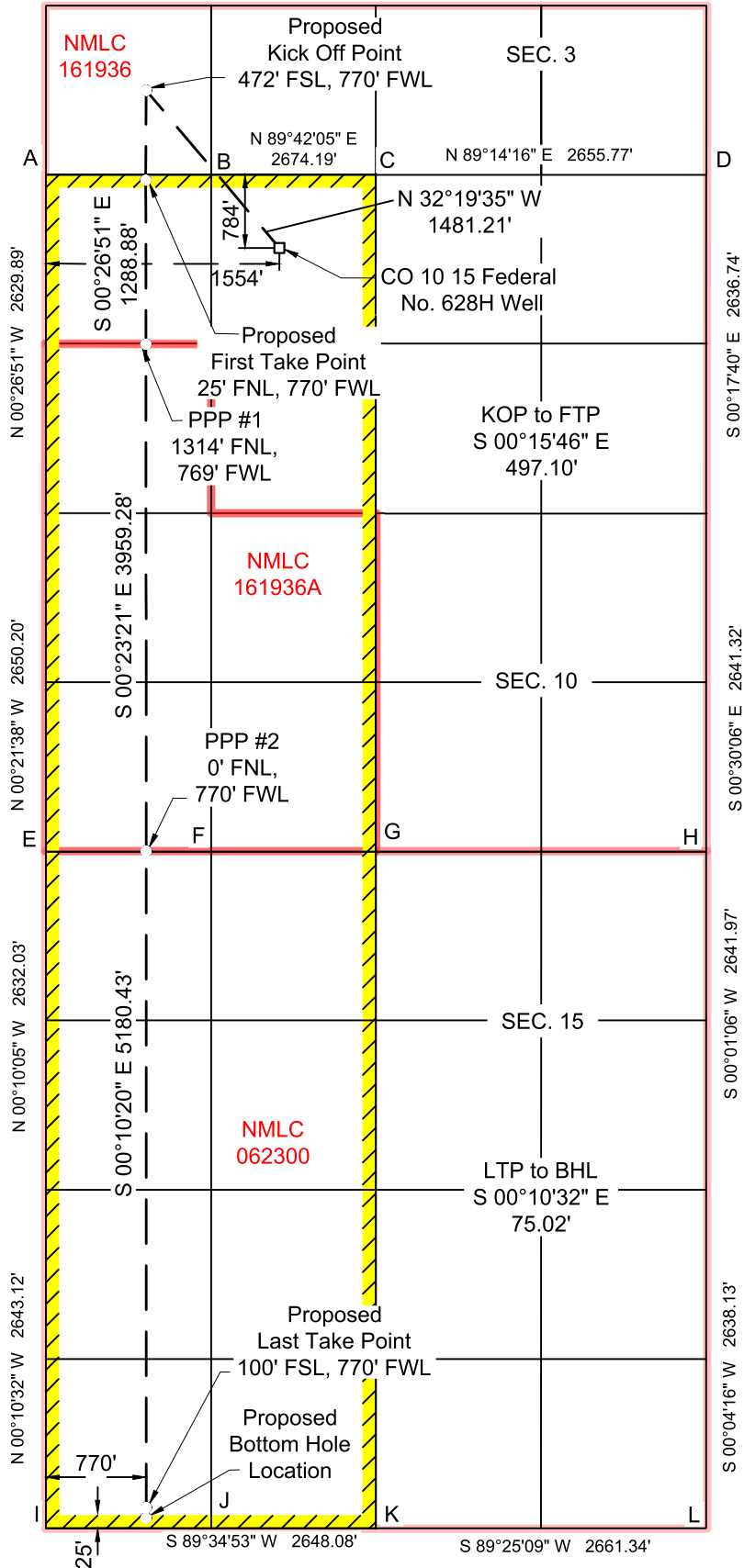
X=746,998.97
Y=409,300.03
LAT.32.123502°N
LONG.103.668998°W

PROPOSED BOTTOM HOLE LOCATION

X=746,999.20
Y=409,225.03
LAT.32.123296°N
LONG.103.668999°W

CORNER COORDINATES (NAD 27 NM E)

- A - X=704990.53, Y=419689.45 IP w/ CAP "1939"
- B - X=706327.35, Y=419696.42
- C - X=707664.16, Y=419703.39 IP w/ CAP "1939"
- D - X=710319.17, Y=419738.70 IP w/ CAP "1939"
- E - X=705027.74, Y=414410.53 IP w/ CAP "1939"
- F - X=706361.20, Y=414429.46
- G - X=707694.66, Y=414448.39 IP w/ CAP "1939"
- H - X=710355.84, Y=414461.82 IP w/ CAP "1939"
- I - X=705043.54, Y=409136.43 IP w/ CAP "1939"
- J - X=706367.29, Y=409146.10
- K - X=707691.04, Y=409155.77 IP w/ CAP "1939"
- L - X=710351.72, Y=409182.75 IP w/ CAP "1939"



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 480872

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 480872
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	All previous COA's still apply.	3/27/2026