



Well Completion Print

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

07/07/2025

Operator Name OXY USA INCORPORATED	Well Name HEADS CC 9-4 FEDERAL COM	Well Number 43H	US Well Number 3001547181
SHL NWNE Sec 16 24S 29E	County EDDY	State NM	Lease Number(s) NMNM99034
Well Type OIL WELL	Well Status Producing Oil Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name HEADS CC 9-4 FEDERAL COM	Well Pad Number 36H, 38H, 43H, 44H, 312H,	APD ID 10400053650

Section 1 - General

Well Completion Report Id: 90299

Submission Date: 01-31-2024

BLM Office: Carlsbad Field Office

User: ELIZABETH VELASCO

Title: Analyst Regulatory Sr

Federal/Indian: FEDERAL

Lease Number: NMNM99034

Lease Acres:

Agreement in place?: NO

Federal or Indian Agreement:

Agreement Number:

Agreement Name:

Additional Information

Keep this Well Completion Report confidential?: NO

APD Operator: OXY USA INCORPORATED

Section 2 - Well

Field/Pool or Exploratory:

Pool Name: Bilbrey Basin; Bone

Field Name:

Well Type: OIL WELL

Spud Date: 04-03-2023

Date Total Measured Depth Reached: 06-08-2023

Drill & Abandon or Ready To Produce: READY TO PRODUCE

Well Class: HORIZONTAL

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Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
RUSTLER	ANHYDRITE, DOLOMITE, SHALE		2927	138	138	USEABLE WATER	
SALADO	ANHYDRITE, DOLOMITE, HALITE, SHALE		2268	659	659	OTHER	Salt
CASTILE	ANHYDRITE		1594	1397	1397	OTHER	Salt
LAMAR	LIMESTONE, SANDSTONE, SILTSTONE		27	2936	2936	NATURAL GAS, OIL, OTHER	Brine
BELL CANYON	SANDSTONE, SILTSTONE		-26	2989	2989	NATURAL GAS, OIL, OTHER	Brine
CHERRY CANYON	SANDSTONE, SILTSTONE		-867	3800	3800	NATURAL GAS, OIL, OTHER	Brine
BRUSHY CANYON	LIMESTONE, SANDSTONE, SILTSTONE		-2115	5112	5112	NATURAL GAS, OIL, OTHER	Brine
BONE SPRING	LIMESTONE, SANDSTONE, SILTSTONE		-3709	6650	6650	NATURAL GAS, OIL	
BONE SPRING 1ST	LIMESTONE, SANDSTONE, SILTSTONE		-4709	7629	7632	NATURAL GAS, OIL	
BONE SPRING 2ND	LIMESTONE, SANDSTONE, SILTSTONE		-5523	8476	8498	NATURAL GAS, OIL	
BONE SPRING 3RD	LIMESTONE, SANDSTONE, SILTSTONE		-6624	9548	9620	NATURAL GAS, OIL	
WOLFCAMP	SANDSTONE, SILTSTONE		-7009	9910	9999	CO2, NATURAL GAS	

Completion and Completed

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Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MID)	Interval Bottom (MID)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM99034		NEW		POW	09-10-2023	09-16-2023	WOLFCA MP	11222	21508	Y	.42	1230	OPEN

Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Totle Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1	Y	FRAC	448103	25836377	25,836,377 LBS SAND, 347,961BBL S PRODUCED WATER, 100,142BBL S BRACKISH WATER

Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1			GAS LIFT		SOLD	

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Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1	10/01/2023	24	2351	11098	7367	4720				2781

Well Location

Survey Type: RECTANGULAR

Survey Number:

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum: GL

Wellbore Code	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquo/Lot/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.222715	-103.9868486	2927	N/A	N/A	FEE	FEE				948	FNL	1835	FEL	24S	29E	16	NWNE
KOP Wellbore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.223847	-103.9849798	-7468	10513	10395	FEE	FEE				376	FNL	1255	FEL	24S	29E	16	NENE
PPP Wellbore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.2504183	-103.9846359	-7986	20390	10913	FEDERAL	NMNM119754				1317	FNL	1133	FEL	24S	29E	4	NENE
PPP Wellbore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.2467699	-103.9845428	-7969	19061	10896	FEDERAL	NMNM119754				2644	FNL	1106	FEL	24S	29E	4	SENE

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	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.2252417	-103.984595	-7902	11222	10829	FEE	FEE				131	FSL	1134	FEL	24S	29E	9	SESE
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.2321793	-103.9845984	-7937	13751	10864	FEDERAL	NMNM99034				2653	FNL	1130	FEL	24S	29E	9	NESE
EXIT Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.2534883	-103.9846008	-7966	21508	10893	FEDERAL	NMNM99034				200	FNL	1121	FEL	24S	29E	4	NENE Lot 2
BHL Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.2538699	-103.984575	-7963	21648	10890	FEDERAL	NMNM99034				61	FNL	1113	FEL	24S	29E	4	NENE Lot 2

Casing, Liner and Tubing

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Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	17.5	0	577	13.375	54.5	J-55		BUTT		
00	INTERMEDIATE	12.25	0	10451	9.625	40	HCL-80		BUTT		
00	PRODUCT ION	8.75	0	10563	7.0	32	HCP-110		OTHER	WEDGE 461	
00	PRODUCT ION	8.5	10563	21628	5.5	20	HCP-110		OTHER	WEDGE 461	

Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield(cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume
00	SURFACE		CI C	1875	1.2	0					400.7
00	INTERMEDIATE	2	CI C	1057	1.71	0	CI C	327	1.89	0	2202.6
00	INTERMEDIATE	2	CI H	652	2.59	0	CI H	1222	1.35	0	2202.6
00	PRODUCT ION		CI H	2253	1.44	7170					577.8
00	PRODUCT ION		CI H	2253	1.44	7170					577.8

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Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00	2.875		10500			L-80			

Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
00	YES	NO	NO	YES	NO	YES

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Operator

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: OXY USA INCORPORATED

Signed By: ELIZABETH VELASCO **Title:** Analyst Regulatory Sr **Signed on:** 01/31/2024

Street Address: 1600 GEHRIG DRIVE

City: MIDLAND **State:** TX **Zip:** 79710

Phone: (432)686-1413

Email address: ELIZABETH_VELASCO@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone: **Extension:**

Email address:

Attachments

ws_log_heads_cc_9_4_fed_com_43h_rcbl_100_20240117154345.pdf

Final_Surveys___Oxy_Heads_CC_9_4_Federal_Com_43H_Gyro_IFR1_to_21648ft_20240117154505.pdf

HeadsCC9_4FedCom43H_C104WBD_20240117154622.pdf

HEADS_CC_9_4_FEDERAL_COM_43H_REV0_CERTIFIED_AS_DRILLED_20240117154749.pdf

MD1_OXY_Heads_CC_9_4_Federal_Com_43H_20240118152306.pdf

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Attachments

ws_log_heads_cc_9_4_fed_com_43h_rcbl_100_20240117154345.pdf

Final_Surveys__Oxy_Heads_CC_9_4_Federal_Com_43H_Gyro_IFR1_to_21648ft_20240117154505.pdf

HeadsCC9_4FedCom43H_C104WBD_20240117154622.pdf

HEADS_CC_9_4_FEDERAL_COM_43H_REV0_CERTIFIED_AS_DRILLED_20240117154749.pdf

MD1_OXY_Heads_CC_9_4_Federal_Com_43H_20240118152306.pdf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM99034	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Zones <input type="checkbox"/> Hydraulic Fracturing Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator		7. Unit or CA Agreement Name and No.	
3. Address		8. Well Name and Well No.	
3a. Phone No. (Include area code)		9. API Well No.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface At top prod. interval reported below At total depth		10. Field and Pool or Exploratory PURPLE SAGE; WOLFCAMP	
14. Date Spudded		15. Date T.D. Reached	
15. Date T.D. Reached		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.	
17. Elevations (DF, RKB, RT, GL)*		18. Total Depth: MD TVD	
19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org when required by state or federal regulation

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org as applicable

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure).

APPROVED
By Allison Morency at 11:58 am, Jul 03, 2025

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) _____ Title _____
Signature _____ Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Information

Location information: 00S1

SHL: NWNE / 948 FNL / 1835 FEL / TWSP: 24S / RNG: 29E / SEC: 16 / LAT: 32.2222715 / LONG: -103.9868486

KOP: NENE / 376 FNL / 1255 FEL / TWSP: 24S / RNG: 29E / SEC: 16 / LAT: 32.223847 / LONG: -103.9849798

PPP: SESE / 131 FSL / 1134 FEL / TWSP: 24S / RNG: 29E / SEC: 9 / LAT: 32.2252417 / LONG: -103.984595

PPP: NESE / 2653 FNL / 1130 FEL / TWSP: 24S / RNG: 29E / SEC: 9 / LAT: 32.2321793 / LONG: -103.9845984

PPP: SENE / 2644 FNL / 1106 FEL / TWSP: 24S / RNG: 29E / SEC: 4 / LAT: 32.2467699 / LONG: -103.9845428

PPP: NENE / 1317 FNL / 1133 FEL / TWSP: 24S / RNG: 29E / SEC: 4 / LAT: 32.2504183 / LONG: -103.9846359

EXIT: NENE / LOT: 2 / 200 FNL / 1121 FEL / TWSP: 24S / RNG: 29E / SEC: 4 / LAT: 32.2534883 / LONG: -103.9846008

BHL: NENE / LOT: 2 / 61 FNL / 1113 FEL / TWSP: 24S / RNG: 29E / SEC: 4 / LAT: 32.2538699 / LONG: -103.984575

Additional Cement Segments for Casings: 00S1

Hole Size: 12.25, Size/Grade: 9.625 / HCL-80, Wt. (#ft): 40, Top (MD): 0, Bottom (MD): 10451

Cementing/Segment - Stage Cementer Depth: 2, No of Skes: 652.0, Type of Cement: CI H, Slurry Vol BBL: 2202.6, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: CI H, Cement Tail Qty (sks): 1222.0, Cement Tail Yield (cu.ft/sks): 1.35, Cement Tail Top (MD): 0.0

Cementing/Segment - Stage Cementer Depth: 2, No of Skes: 1057.0, Type of Cement: CI C, Slurry Vol BBL: 2202.6, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: CI C, Cement Tail Qty (sks): 327.0, Cement Tail Yield (cu.ft/sks): 1.89, Cement Tail Top (MD): 0.0

Summary of Porous Zones Information:

Formation: BRUSHY CANYON, Descriptions, Contents, etc: , Bottom: 5112

Formation: BONE SPRING, Descriptions, Contents, etc: , Bottom: 6650

Formation: BONE SPRING 1ST, Descriptions, Contents, etc: , Bottom: 7632

Formation: BONE SPRING 2ND, Descriptions, Contents, etc: , Bottom: 8498

Formation: BONE SPRING 3RD, Descriptions, Contents, etc: , Bottom: 9620

Formation: WOLFCAMP, Descriptions, Contents, etc: , Bottom: 9999

Attachments: 00S1

Log Attachments:

- 1) HeadsCC9_4FedCom43H_C104WBD_20240117154622.pdf
- 2) ws_log_heads_cc_9_4_fed_com_43h_rcbl_100_20240117154345.pdf
- 3) MD1_OXY_Heads_CC_9_4_Federal_Com_43H_20240118152306.pdf
- 4)
Final_Surveys___Oxy_Heads_CC_9_4_Federal_Com_43H_Gyro_IFR1_to_21648ft_20240117154505.pdf
- 5)
HEADS_CC_9_4_FEDERAL_COM_43H_REV0_CERTIFIED_AS_DRILLED_20240117154749.pdf

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 482295

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 482295
	Action Type: [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
<input type="checkbox"/>	I hereby certify that no additives containing PFAS chemicals were added to the fluid used in the completion or recompletion of this well.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 482295

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Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 482295
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CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	3/31/2026