

Submit a Copy To Appropriate District
 Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-20207	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VACUUM SWD H	8. Well Number 35
9. OGRID Number 260297	
10. Pool name or Wildcat GRAYBURG-SAN ANDRES-GLORIETA	
4. Well Location Unit Letter H 2310_ feet from the N line and 990 feet from the E line Section 35 Township 17S Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3907	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
BTA OIL PRODUCERS, LLC

3. Address of Operator
104 S. PECOS; MIDLAND, TX. 79701

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

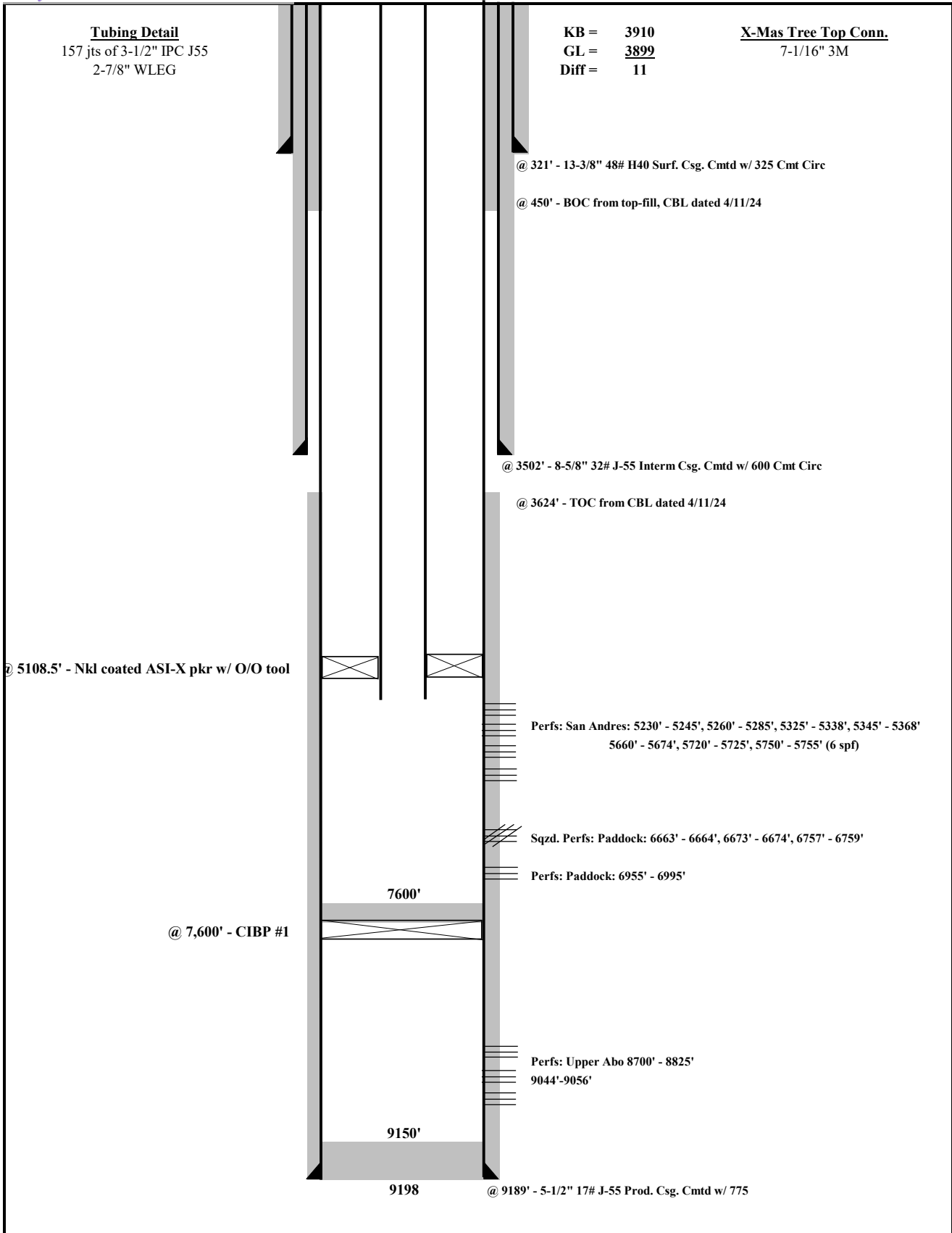
BTA OIL PRODUCERS, LLC Requests the allowance of remedial work to be done to repair hole in tubing.


Procedure:

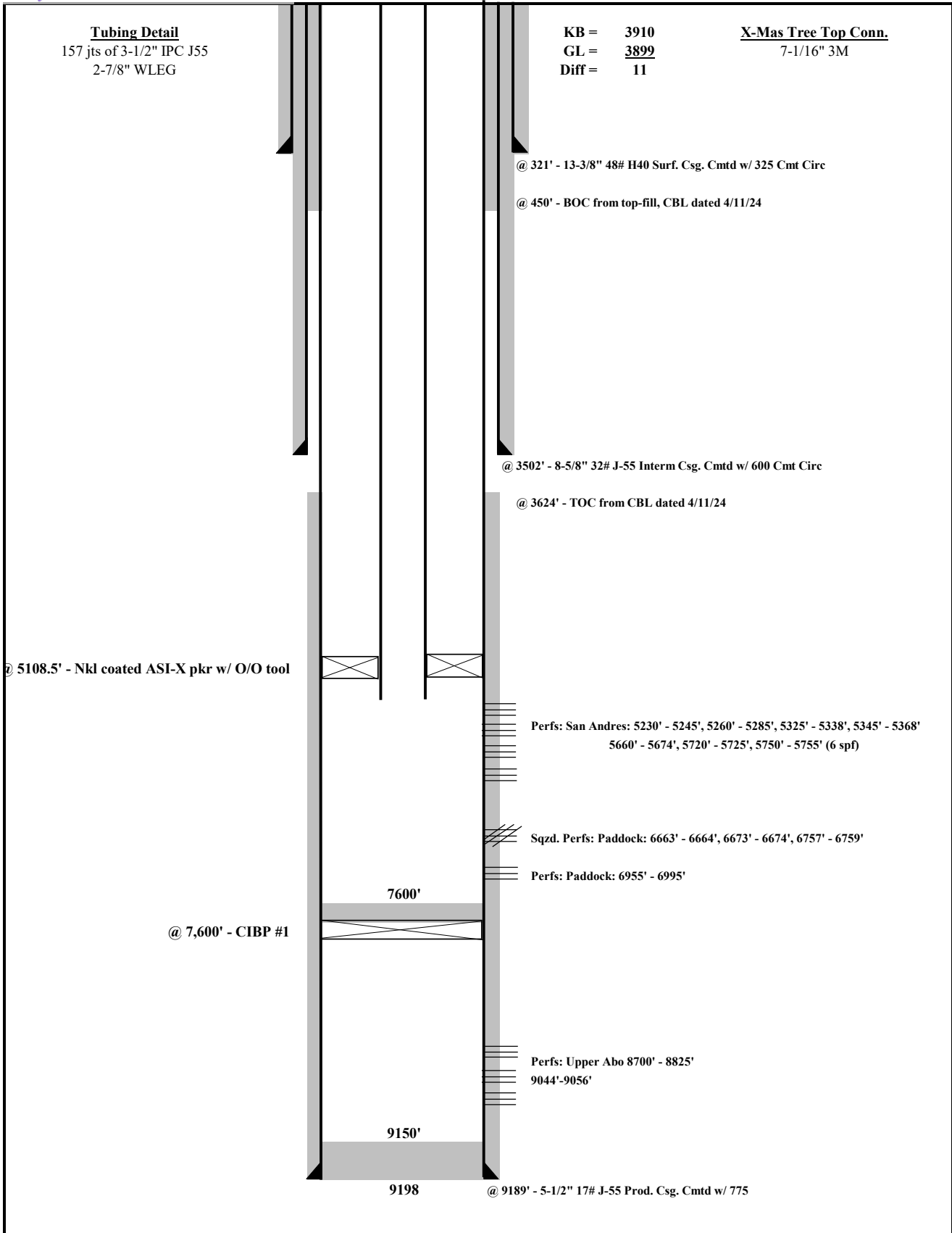
- MIRU WOR and SE
- Kill well, ND WH and NU BOP
- Unset tbg from ASI-X pkr (5,108.5'), using O/O tool
- POH/scan all 3-1/2" J-55 IPC tbg. Kick out any joints that scan blue, green, or red
- Run CBL with zero pressure, keep hole loaded and log to surface
- Run Casing Inspection Log to surface-
- RIH w/ O/O tool and 3-1/2" J-55 IPC tbg
- Hydrotest all tubing to 5000 psi
- Latch back onto pkr at same set depth (5,108.5')
- Unlatch from pkr, and reverse circulate pkr fluid down the csg
- Relatch O/O tool to pkr
- Pressure test the casing to 500 psi, via a state approved MIT. **Notify Barbara Lydic, 505-703-4641 24 hours prior to test**


SIGNATURE Katy Reddell TITLE: REGULATORY ANALYST DATE 3/30/2026
 Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Supervisor DATE 3/31/26
 Conditions of Approval (if any):



Revised		Injection Well		Drawn	BCW
BCW	10/2/2025	LEASE:	Vacuum SWD Well H-35 #35	3/30/2026	
		FIELD:	Vacuum Abo	Approved	
		LOCATION:	2310' FNL 990 FEL Sec. 35 T17S R35E	Date	
		COUNTY:	Lea STATE: New Mexico		
		INJECTING FORMATION:	San Andres		
		 BTA Oil Producers			



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		 BTA Oil Producers			

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 568983

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 568983
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 NMAC.	3/31/2026
gcordero	CBL must be submitted to OCD	3/31/2026
gcordero	Casing Inspection Log must be submitted to OCD	3/31/2026
gcordero	if the workover requires tubing change same tube size shall be replaced as prescribed by the respective order and the packer shall not be set more than 100 ft above the top of the injection interval.	3/31/2026