

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: GETTY 24 FED

Well Location: T22S / R31E / SEC 24 /
SWNW / 32.3796883 / -103.7368698

County or Parish/State: EDDY /
NM

Well Number: 6

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM25876

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001527084

Operator: CHEVRON USA
INCORPORATED

Subsequent Report

Sundry ID: 2897611

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/25/2026

Time Sundry Submitted: 06:57

Date Operation Actually Began: 02/05/2026

Actual Procedure: Summary report as plugged WBD Cutt of pic WH Email communication

SR Attachments

Actual Procedure

Getty_24_FED_6_SR_BLM_Packet_20260225065629.pdf

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US Well Number: 3001527084

Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: FEB 25, 2026 06:56 AM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

Disposition: Accepted

Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: JAMOS@BLM.GOV

Disposition Date: 03/10/2026

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNW / 1650 FNL / 990 FWL / TWSP: 22S / RANGE: 31E / SECTION: 24 / LAT: 32.3796883 / LONG: -103.7368698 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 1650 FNL / 990 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Field: Livingston Ridge Delaware
Lease: Getty 24 FED 6
Location: EA-24-22S-31E 1650 FNL 990 FWL
County: Eddy **St:** NM

API: 30-015-27084
Refno: BN9704
Prod Formation: Brushy Canyon
Status: Oil Producer - SI

Spud Date: 5/29/1996
TD Date: 6/12/1996
Completed Date: 8/19/1996
GL: 3545
KB:
Base FW: 100
R111/Potash: Yes

As Plugged

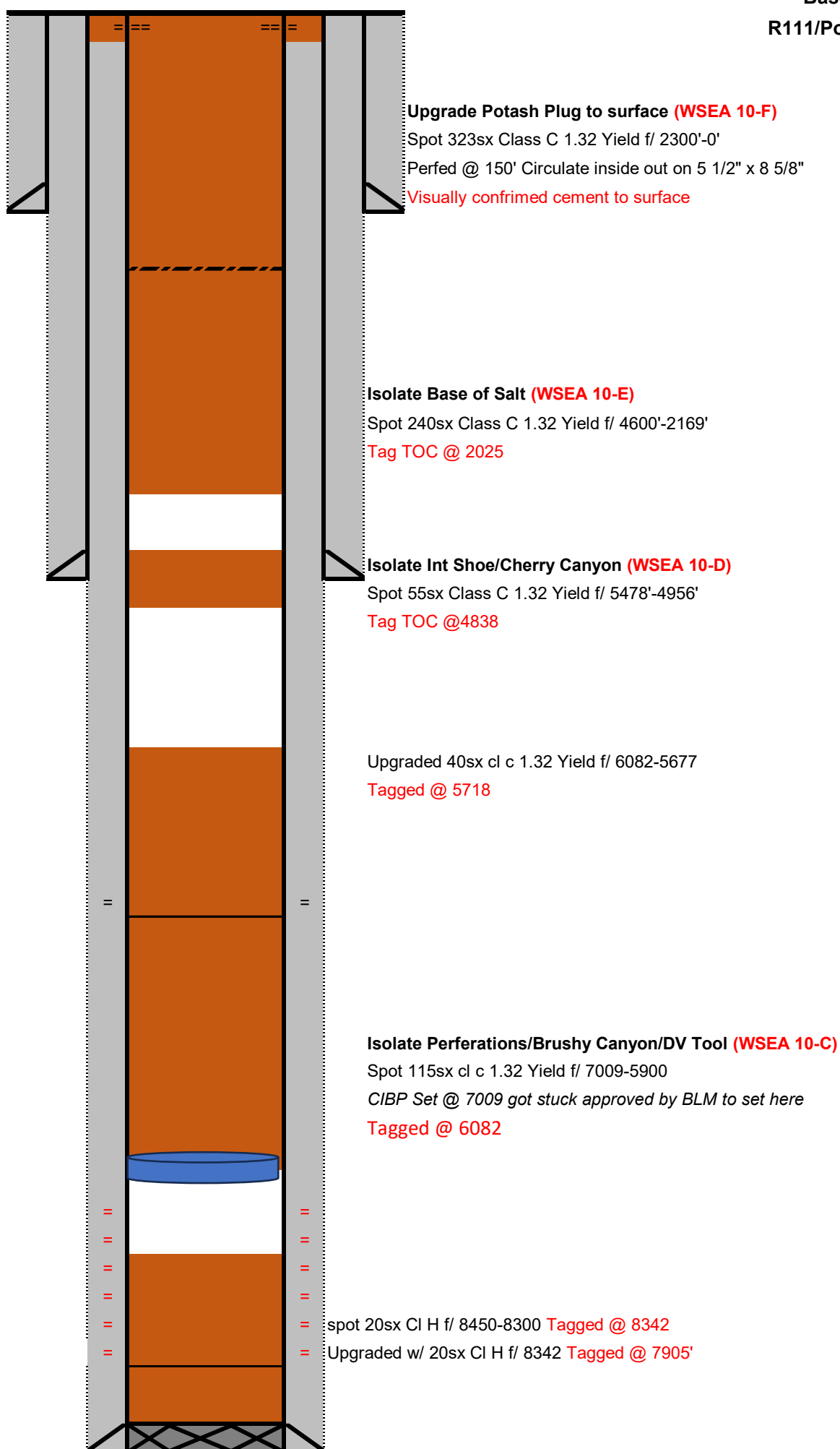
Surface Csg.
 Size: 11-3/4"
 Wt.: 42# WC-50 8rd
 Set @: 798'
 Sxs cmt: 500sx
 Circ: Yes (106sx)
 TOC: 0'
 Hole Size: 14-3/4"

Intermediate Csg.
 Size: 8-5/8"
 Wt.: 32 #/ft S-80,K-55
 Set @: 5,196'
 Sxs Cmt: 1480sx
 Circ: Yes (482sx)
 TOC: 0'
 Hole Size: 11"

Production Csg.
 Size: 5-1/2" L-80
 Wt.: 17 & 20 #/ft
 Set @: 8550'
 1st StageSxs Cmt: 575sx
 DV Tool : 6000'
 2nd StageSxs Cmt: 875sx
 Circ: Yes (123sx)
 TOC: 0'
 Hole Size: 7-7/8"

Note: On Proudction Casing
 35 Joints 5 1/2 20# L-80 LTC
 40 Joints 5 1/2 17# N-80 LTC
 121 Joints 5 1/2 17# WC50 LTC

Formation Name	Formation Top (MD, ft)
Rustler	767
Salado	1421
Castille	3088
Base of Salt	4530
Lamar	4530
Bell Canyon	4582
Cherry Canyon	5428
Brushy Canyon	6692
Bone Spring Limestone	8402
Avalon Upper	8457
Top Perfs	7704
Bottom Perfs	8302
PBTD	8450
TD	8550



Upgrade Potash Plug to surface (WSEA 10-F)
 Spot 323sx Class C 1.32 Yield f/ 2300'-0'
 Perfed @ 150' Circulate inside out on 5 1/2" x 8 5/8"
 Visually confrimed cement to surface

Isolate Base of Salt (WSEA 10-E)
 Spot 240sx Class C 1.32 Yield f/ 4600'-2169'
 Tag TOC @ 2025

Isolate Int Shoe/Cherry Canyon (WSEA 10-D)
 Spot 55sx Class C 1.32 Yield f/ 5478'-4956'
 Tag TOC @4838

Upgraded 40sx cl c 1.32 Yield f/ 6082-5677
 Tagged @ 5718

Isolate Perferations/Brushy Canyon/DV Tool (WSEA 10-C)
 Spot 115sx cl c 1.32 Yield f/ 7009-5900
 CIBP Set @ 7009 got stuck approved by BLM to set here
 Tagged @ 6082

= spot 20sx Cl H f/ 8450-8300 Tagged @ 8342
 = Upgraded w/ 20sx Cl H f/ 8342 Tagged @ 7905'



MCBU Operational Summary Report

Well Name: **GETTY '24' FEDERAL 006**

Well Name GETTY '24' FEDERAL 006		Lease Getty '24' Federal		Field Name Livingston Ridge		Business Unit Mid-Continent	
Ground Elevation (ft) 3,646.00	Original RKB Elevation (ft) 3,660.00	Current RKB Elevation 3,660.00, 12/9/2014			Mud Line Elevation (ft)	Water Depth (ft)	

Operational Summary	
Start Date	Summary
12/9/2025 00:00	MIRU Foro. Dug out cellar. Verified valves in open position. Checked pressure's and painted valves. Backfilled cellar and cleaned location.
1/5/2026 00:00	Held S/M for loading floats and roading rig. Load out all equip. Road equip to Getty 24 fed 6 making several trips and fighting very bad traffic. Pre job S/M. WSEA 2-A. Spot mats & unload floats. Spot tanks & pump. R/U hard line. R/U Sunset 29 & tie off mast & board. R/U hard line & return lines. Ensure well is closed in. Debrief crew, EOT.
1/6/2026 00:00	H/S Meeting. Untie mast RDMO rig. Rig out all hard lines & aux equip.
2/5/2026 00:00	-Move equipment to location. -Held safety meeting. -Spot and rig up equipment and service unit. -Check pressures on well and blow down. -Load tubing and pressure test. -Picked up rod and screwed on to string but was unseccessful unseating pump. -Shut in and secure well.
2/6/2026 00:00	-Held saftey meeting. -Work and release rod pump. -Pump flush tubing. -Rig up rod equipment. -Pull lay down rods. -Shut in well.
2/9/2026 00:00	-Held safety meeting. -Check pressures on well. -Pump kill well. -N/D well N/U BOP and test. -Rig up floor and tools. -Release TAC -Pull stand back tubing and lay down TAC. -Trip in tubing depth 4636. -Shut in well.
2/10/2026 00:00	-Held safety meeting. -TIH with tubing. EOT 8450 -Spot 20 sacks class H 1.18 yield at 15.6 ppg slurry 4.2 8450-8269. -Pull 25 stands EOT 6720. -WOC. -Tag low 8342. -Respot cement 20 sacks class H 1.18 yield at 15.6 ppg slurry 4.2 8342-8161. -Stand back 40 stands eot 5842. -Shut in well.
2/11/2026 00:00	-Held safety meeting. -Trip in tubing tag TOC 7905. -Trip out with tubing. -Run wireline 5 1/2 cibp and stack out at 7009, stuck plug. -Got permission form BLM to set and move forward. -Set 5 1/2 cibp at 7009. -Run CBL from 7009-0 under 0 psi pressure pass. Was not able to log due to water lose. -Rig down E-line equipment. -Shut in well.
2/12/2026 00:00	-Held safety meeting. -Pick up HD compression packer with 10 ft sub under and run tubing on top, 221 jts depth 6964. -Attempt to test cibp, No good. Casing did pass 500 psi test. -Pull and set eot at 5200. -Pump bull head 130 sacks class C 1.32 yeild at 14.8 ppg slurry 30.5 bls displace 41 bls. 7009-5700. -WOC 1.5 hrs release packer and stand back tubing and top off well. -Shut in well.
2/13/2026 00:00	-Held safety meeting. -Run CBL 2200-0 under 1000 psi. -TIH tag toc at 6082-low tag. -Spot 40 sacks class C 1.32 yield at 14.8 ppg slurry 9.4 6082-5677. -Pull 40 stands leaving 57 stand in hole eot 3595. -Shut in well.
2/16/2026 00:00	-Held safety meeting. -Tag TOC 5718 mud up to 5478 with 6 bls. -Pump at 5478 depth with 55 sacks class C 1.32 yield at 14.8 ppg slurry 12.9. -WOC -Tag toc 4838. -Put EOT at 4600. -Pump 240 sacks class C 1.32 yield at 14.8 ppg slurry 56.4 bls Cement at 4600-2169. -Perf at 150 and establish circulation on intermediate and circulate clean. -Shut in well.



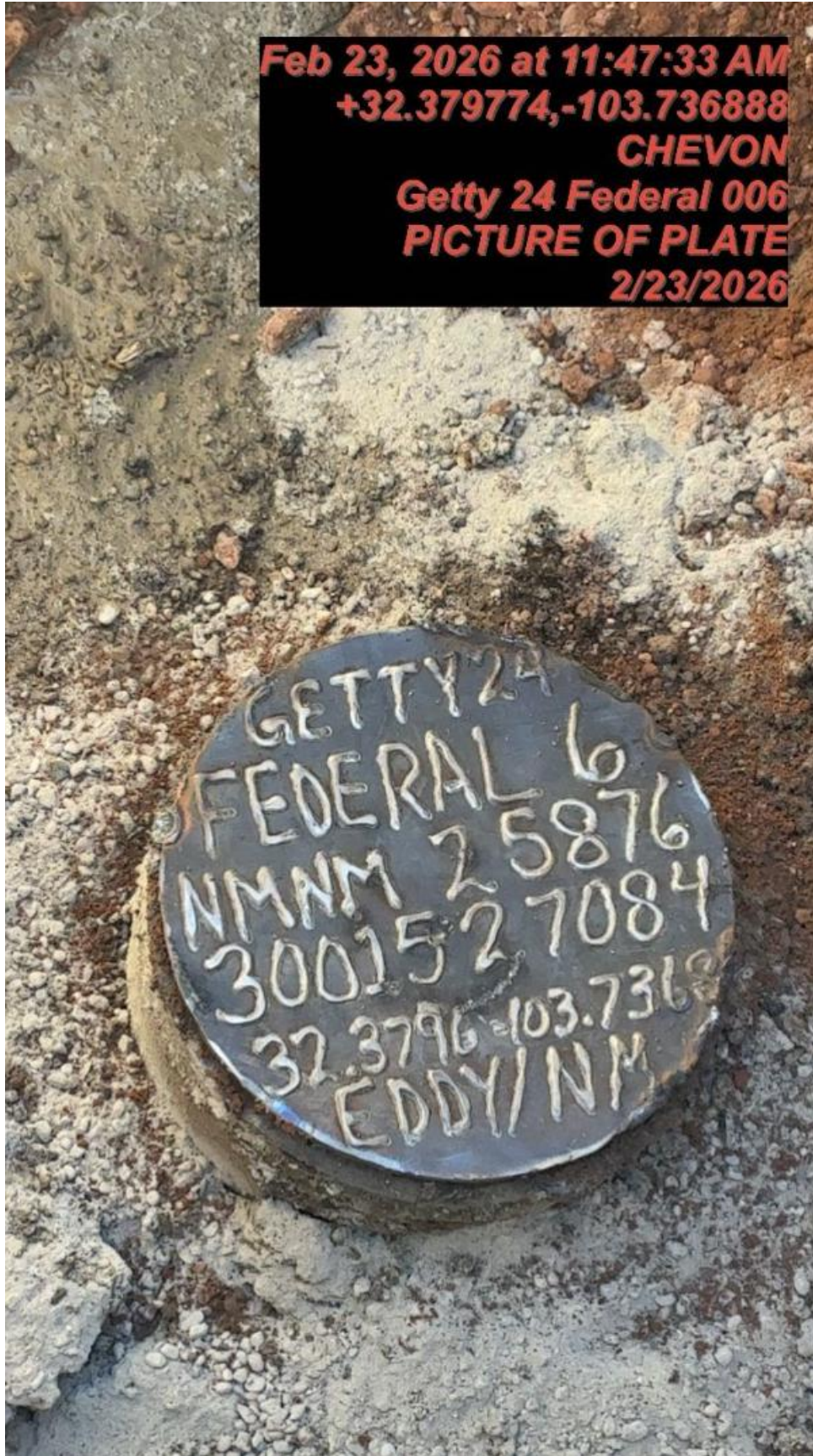
MCBU Operational Summary Report

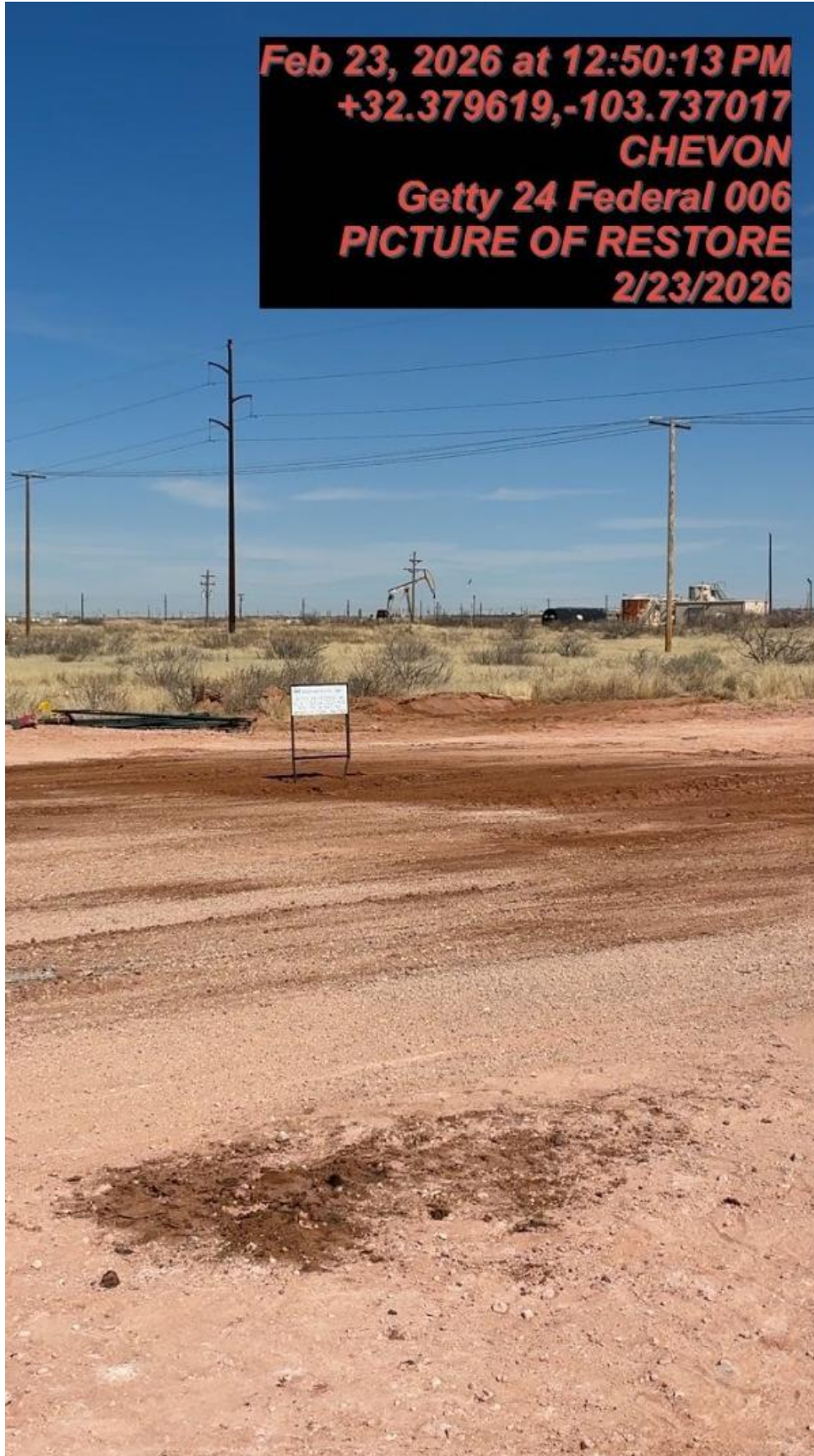
Well Name: **GETTY '24' FEDERAL 006**

Well Name GETTY '24' FEDERAL 006		Lease Getty '24' Federal	Field Name Livingston Ridge	Business Unit Mid-Continent	
Ground Elevation (ft) 3,646.00	Original RKB Elevation (ft) 3,660.00	Current RKB Elevation 3,660.00, 12/9/2014		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
2/17/2026 00:00	Held safety meeting. -Tag TOC 2025. -Circulate well with 323 sacks Class C 1.32 at 14.8 ppg slurry 75.9 including intermediate at 150'. -Lay down tubing and rig down equipment.
2/18/2026 00:00	RDSU, and move rig to side of location for repairs.
2/23/2026 00:00	MIRU FORO. Excavate cellar and installed tinhorn. MIRU Laser unit. Cut off wellhead. Top off surf/int annulus. Installed marker plate. Pulled tinhorn & backfilled cellar. Cut off anchors below grade.







From: [Walls, Christopher](#)
To: [Yousef, Sahdy](#); [Villarreal, Leo](#); [Alvarado, David, EMNRD](#)
Cc: [Espinoza, Gilberto J](#); [Caudill, Kevin](#)
Subject: [**EXTERNAL**] Re: [EXTERNAL] RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/5/2026. API; 3001527084
Date: Friday, February 13, 2026 2:27:18 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Sahdy,

I agree with the plan to perf at 150 and circulate to surface. Please proceed as planned

Best regards,

Christopher Walls

Supervisory Petroleum Engineer
Bureau of Land Management
520 E. Greene Street
Carlsbad, NM 88220
Cell: 575-361-7452
Office: 575-234-2234
cwalls@blm.gov

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Friday, February 13, 2026 11:05 AM
To: Walls, Christopher <cwalls@blm.gov>; Villarreal, Leo <leopoldovillarreal@chevron.com>; Alvarado, David, EMNRD <david.alvarado@emnrn.nm.gov>
Cc: Espinoza, Gilberto J <gespinoza@blm.gov>; Caudill, Kevin <kevin.caudill@chevron.com>
Subject: RE: [EXTERNAL] RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/5/2026. API; 3001527084

Hi Chris,

Please see attached CBL for the entire well. Looks like we will be perforating at 150' and make sure we have cement to surface by the intermediate x production casing.

As mentioned from yesterday report, the CIBP was leaking and we had a solid test on the casing when we ran packer holding 500psi for 30 min.

They tagged cement 6082', goal was to get to 5900 to cover DV Tool. We are going to upgrade and pump 40sx cl c 1.32 yield. We will WOC and tag plug on Monday. And continue on with approved Sundry.

Sahdy

From: Walls, Christopher <cwalls@blm.gov>
Sent: Thursday, February 12, 2026 9:41 AM
To: Yousef, Sahdy <TJZG@chevron.com>; Villarreal, Leo <leopoldovillarreal@chevron.com>; Alvarado, David, EMNRD <david.alvarado@emnrn.nm.gov>
Cc: Espinoza, Gilberto J <gespinoza@blm.gov>; Caudill, Kevin <kevin.caudill@chevron.com>
Subject: [**EXTERNAL**] Re: [EXTERNAL] RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/5/2026. API; 3001527084

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Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Sahdy,

This is acceptable, Please contact the BLM with an alternate plan, if the CIBP is not leaking.

Best regards,

Christopher Walls

Supervisory Petroleum Engineer
Bureau of Land Management
520 E. Greene Street
Carlsbad, NM 88220
Cell: 575-361-7452
Office: 575-234-2234
cwalls@blm.gov

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Thursday, February 12, 2026 5:34 AM
To: Walls, Christopher <cwalls@blm.gov>; Villarreal, Leo <leopoldovillarreal@chevron.com>; Alvarado, David, EMNRD <david.alvarado@emnrn.nm.gov>
Cc: Espinoza, Gilberto J <gespinoza@blm.gov>; Caudill, Kevin <kevin.caudill@chevron.com>
Subject: RE: [EXTERNAL] RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/5/2026. API; 3001527084

Chris,

See attached CBL from yesterday just up to ~1900 since fluid was that low. They encountered losses after they pressure tested casing and it failed. I believe its leaking by CIBP. I asked Leo to get a packer and verify if the CIBP is leaking. If it is and with current CBL info we have I would like to propose the following for this well.

RIH w/ packer and confirm leak path. If leaking through CIBP I would like to spot 115sx class c 1.32 yield cement f/ 7009' (CIBP set depth) to 5900' (brushy canyon/DV Tool plug) 5900' . We will WOC and Tag cement plug. We will retest casing per chevron requirements and ensure we have a good casing test from here.

With a good depth tag and test, we will come up and spot our Intermediate shoe plug/Cherry Canyon plug f/ 5478-5050 just as the approved sundry. While we are WOC we plan to utilize this time to prep and run the CBL for the remaining of wellbore from 2100 to surface. we will send over the log to you.

After logging we will go back and tag plug per the approved sundry and continue with approved Sundry.

Please let me know if you have any questions.

Sahdy

From: Walls, Christopher <cwalls@blm.gov>
Sent: Wednesday, February 11, 2026 3:28 PM
To: Yousef, Sahdy <TJZG@chevron.com>; Villarreal, Leo <leopoldovillarreal@chevron.com>; Alvarado, David, EMNRD <david.alvarado@emnrn.nm.gov>
Cc: Espinoza, Gilberto J <gespinoza@blm.gov>
Subject: [**EXTERNAL**] Re: [EXTERNAL] RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/5/2026. API; 3001527084

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Sahdy,

You stated you tagged cement at 7905', which covers the Bone Spring. I am good with the plan to set it here rather than pull the CIBP until you part the wireline.

Best regards,

Christopher Walls

Supervisory Petroleum Engineer
Bureau of Land Management
520 E. Greene Street
Carlsbad, NM 88220
Cell: 575-361-7452
Office: 575-234-2234
cwalls@blm.gov

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Wednesday, February 11, 2026 12:25 PM
To: Walls, Christopher <cwalls@blm.gov>; Villarreal, Leo <leopoldovillarreal@chevron.com>; Alvarado, David, EMNRD <david.alvarado@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/5/2026. API; 3001527084

Hi Chris,
We got a little problem. We went in with CIBP and we got stuck at 7009'. We believe there is some cement on the walls from the bottom plug that was placed yesterday that led to this CIBP getting stuck. We had a TAC go through this point with no issues. We are currently trying to free it up, but in the event we can't free it up are you ok with the CIBP being set at this depth. The approved sundry depth was for 7654'.

Sahdy

From: Alvarado, David, EMNRD <David.Alvarado@emnrd.nm.gov>
Sent: Wednesday, February 11, 2026 9:18 AM
To: Yousef, Sahdy <TJZG@chevron.com>; Walls, Christopher <cwalls@blm.gov>; Villarreal, Leo <leopoldovillarreal@chevron.com>
Subject: [**EXTERNAL**] Re: [EXTERNAL] RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/5/2026. API; 3001527084

Be aware this external email contains an attachment and/or link.
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Fantastic!
Thanks for the update sir.
D

David Alvarado

EMNRD OCD
SENIOR GEOSCIENTIST
CELL: 505-670-8705
E-MAIL: david.alvarado@emnrd.nm.gov

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Wednesday, February 11, 2026 8:11:28 AM
To: Walls, Christopher <cwalls@blm.gov>; Villarreal, Leo <leopoldovillarreal@chevron.com>; Alvarado, David, EMNRD <David.Alvarado@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/5/2026. API; 3001527084

Hi David,
Just wanted to update you sir from our conversation yesterday. As mentioned, we tagged low yesterday at 8342'. We upgraded w/ 20sx Cl H and let it WOC overnight. Tagged this morning at 7905'. We will continue with the approved sundry from here on out.

Sahdy

From: Walls, Christopher <cwalls@blm.gov>
Sent: Tuesday, February 10, 2026 3:10 PM
To: Yousef, Sahdy <TJZG@chevron.com>; Villarreal, Leo <leopoldovillarreal@chevron.com>
Subject: [**EXTERNAL**] Re: [EXTERNAL] RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/5/2026. API; 3001527084

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Sahdy,
I see now that was a plug required by NMOCD and not by BLM. No problem with the 20 sacks, you are good to proceed.

Best regards,

Christopher Walls

Supervisory Petroleum Engineer
Bureau of Land Management
520 E. Greene Street
Carlsbad, NM 88220
Cell: 575-361-7452
Office: 575-234-2234
cwalls@blm.gov

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Tuesday, February 10, 2026 10:43 AM
To: Villarreal, Leo <leopoldovillarreal@chevron.com>; Walls, Christopher <cwalls@blm.gov>
Subject: RE: [EXTERNAL] RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/5/2026. API; 3001527084

Hi Chris,
I tried reaching out to you, this plug that Leo is placing was added when OCD reviewed the Sundry. COA said 15sx but we went ahead and added 5sx to make it to the top perms. The plug was from PBDT 8450-8300 and the CIBP will be set at 7654'
My understanding he already pumped it, please call me when you have a second to discuss to ensure we are good prior to moving forward.

Sahdy

From: Villarreal, Leo <leopoldovillarreal@chevron.com>
Sent: Tuesday, February 10, 2026 11:22 AM
To: Yousef, Sahdy <TJZG@chevron.com>
Subject: FW: [**EXTERNAL**] Re: [EXTERNAL] RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/5/2026. API; 3001527084

From: Walls, Christopher <cwalls@blm.gov>
Sent: Tuesday, February 10, 2026 10:37 AM
To: Villarreal, Leo <leopoldovillarreal@chevron.com>; BLM_NM_CFO_PluggingNotifications <BLM_NM_CFO_PluggingNotifications@blm.gov>; Beneway, Gabriel R <gbeneway@blm.gov>
Subject: [**EXTERNAL**] Re: [EXTERNAL] RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/5/2026. API; 3001527084

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Leo,
When spotting cement, 25 sacks minimum is required. I see you stated 20 sacks in the previous email but it will need to be at least 25 sacks.

Best regards,

Christopher Walls

Supervisory Petroleum Engineer
Bureau of Land Management
520 E. Greene Street
Carlsbad, NM 88220
Cell: 575-361-7452
Office: 575-234-2234
cwalls@blm.gov

From: Villarreal, Leo <leopoldovillarreal@chevron.com>
Sent: Monday, February 9, 2026 5:02 PM
To: BLM_NM_CFO_PluggingNotifications <BLM_NM_CFO_PluggingNotifications@blm.gov>; Walls, Christopher <cwalls@blm.gov>; Beneway, Gabriel R <gbeneway@blm.gov>
Subject: [EXTERNAL] RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/5/2026. API; 3001527084

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Daily Operations	
Status at Reporting Time WSI	Projected Operations -Run tubing to bottom depth 8450 and spot 20 sacks class H and pull up hole. -WOC and tag toc. -Pull stand back tubing out of hole. -Possibly set cibp at 7654.
Operations Summary -Held safety meeting. -Check pressures on well. -Pump kill well. -N/D well N/U BOP and test. -Rig up floor and tools. -Release TAC -Pull stand back tubing and lay down TAC. -Trip in tubing depth 4636. -Shut in well.	Comments Projected rig down 2/12/2026

From: Villarreal, Leo
Sent: Friday, February 6, 2026 2:44 PM
To: 'BLM_NM_CFO_PluggingNotifications@blm.gov' <BLM_NM_CFO_PluggingNotifications@blm.gov>; 'cwalls@blm.gov' <cwalls@blm.gov>; 'gbeneway@blm.gov' <gbeneway@blm.gov>
Subject: RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/5/2026. API; 3001527084

Daily Operations	
Status at Reporting Time WSI	Projected Operations -Nipple up bop. -Release TAC and pull pipe. -Trip back in with tubing to depth.
Operations Summary -Held safety meeting. -Work and release rod pump. -Pump flush tubing. -Rig up rod equipment. -Pull lay down rods. -Shut in well.	Comments Projected rig down 2/12/2026

Leo Villarreal
 Well Site Representative
 6301 Deauville Blvd
 Midland, Texas 79706
 Work: (432) 967-9064



From: Villarreal, Leo
Sent: Thursday, February 5, 2026 6:44 PM
To: 'BLM_NM_CFO_PluggingNotifications@blm.gov' <BLM_NM_CFO_PluggingNotifications@blm.gov>; 'cwalls@blm.gov' <cwalls@blm.gov>; 'gbeneway@blm.gov' <gbeneway@blm.gov>
Subject: RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/4/2026, or 2/5/2026. API; 3001527084

Daily Operations	
Status at Reporting Time WSI	Projected Operations -Release pump and lay down all rods.
Operations Summary -Move equipment to location. -Held safety meeting. -Spot and rig up equipment and service unit. -Check pressures on well and blow down. -Load tubing and pressure test. -Picked up rod and screwed on to string but was unseccessful unseating pump. -Shut in and secure well.	Comments Projected rig down 2/12/2026

From: Villarreal, Leo

Sent: Thursday, February 5, 2026 9:39 AM

To: 'BLM_NM_CFO_PluggingNotifications@blm.gov' <BLM_NM_CFO_PluggingNotifications@blm.gov>; 'cwalls@blm.gov' <cwalls@blm.gov>; 'gbeneway@blm.gov' <gbeneway@blm.gov>

Subject: RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/4/2026, or 2/5/2026. API; 3001527084

Letting you know that we are moving in today and will start working on the rods in the well.

From: Brister, Phillip <PBrister@chevron.com>

Sent: Tuesday, February 3, 2026 10:51 AM

To: BLM_NM_CFO_PluggingNotifications@blm.gov; cwalls@blm.gov; gbeneway@blm.gov

Cc: Villarreal, Leo <leopoldovillarreal@chevron.com>

Subject: RE: Sundry ID: 2879285 MIRU on Getty 24 FED 006, 2/4/2026, or 2/5/2026. API; 3001527084

BLM Team,

Headline: Commencing plugging operation for Getty 24 FED 006

Well Information: Getty 24 FED 006. API #: 30-015-27084

Company Representative: Phillip Brister (432) 209-3728 - going off on Tuesday 2/4/2026, Leo Villarreal (580) 606-2633 – starting work on Wednesday 2/4/2026

Company and Contractor: Sunset well service

Notification: 2/3/2026. Possibly move in and rig up pulling unit late afternoon Wednesday 2/4/2026 to commence plugging operations. If not, then it will for sure rig up and begin work on Thursday 2/5/2026. Anything changes will advise.

Sundry ID: 2879285

Phillip Brister
Chevron WSR
Red/Yellow
(432) 209-3728

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 561454

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 561454
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/9/2026