

Well Name: NE LYBROOK COM	Well Location: T23N / R6W / SEC 18 / SWSW / 36.218941 / -107.517222	County or Parish/State: RIO ARRIBA / NM
Well Number: 292H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMSF078360	Unit or CA Name:	Unit or CA Number: NMNM132829
US Well Number: 3003931237	Operator: ENDURING RESOURCES LLC	

Subsequent Report

Sundry ID: 2904986

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 04/08/2026

Time Sundry Submitted: 09:23

Date Operation Actually Began: 03/06/2026

Actual Procedure: Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached. EOT: 5832' MD Gas Lift Valve: 5027' MD Orifice Valve: 5782' MD Packer: 5792' MD Job Start: 3/6/2026 Job End: 3/10/2026

SR Attachments

Actual Procedure

NE_Lybrook_Com_292H_Wellbore_Diagram_4_1_26_20260408092243.pdf

Well Name: NDL15R00K COM	Well Location: T23N / R6W / SEC 18 / SWSW / 36.218941 / -107.517222	County or Parish/State: RIO ARRIBA / NM
Well Number: 292H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMSF078360	Unit or CA Name:	Unit or CA Number: NMNM132829
US Well Number: 3003931237	Operator: ENDURING RESOURCES LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE **Signed on:** APR 08, 2026 09:22 AM

Name: ENDURING RESOURCES LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON **State:** NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647742 **BLM POC Email Address:** krennick@blm.gov

Disposition: Accepted **Disposition Date:** 04/08/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMSF078360
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No. NMNM132829
2. Name of Operator ENDURING RESOURCES LLC	8. Well Name and No. NE LYBROOK COM/292H
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	9. API Well No. 3003931237
3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BASIN MANCOS/CHACO NE HZ
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 18/T23N/R6W/NMP	11. Country or Parish, State RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached.

EOT: 5832 MD
Gas Lift Valve: 5027 MD
Orifice Valve: 5782 MD
Packer: 5792 MD
Job Start: 3/6/2026
Job End: 3/10/2026

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 04/08/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 04/08/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SWSW / 275 FSL / 197 FWL / TWSP: 23N / RANGE: 6W / SECTION: 18 / LAT: 36.218941 / LONG: -107.517222 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 1012 FSL / 336 FEL / TWSP: 23N / RANGE: 7W / SECTION: 13 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

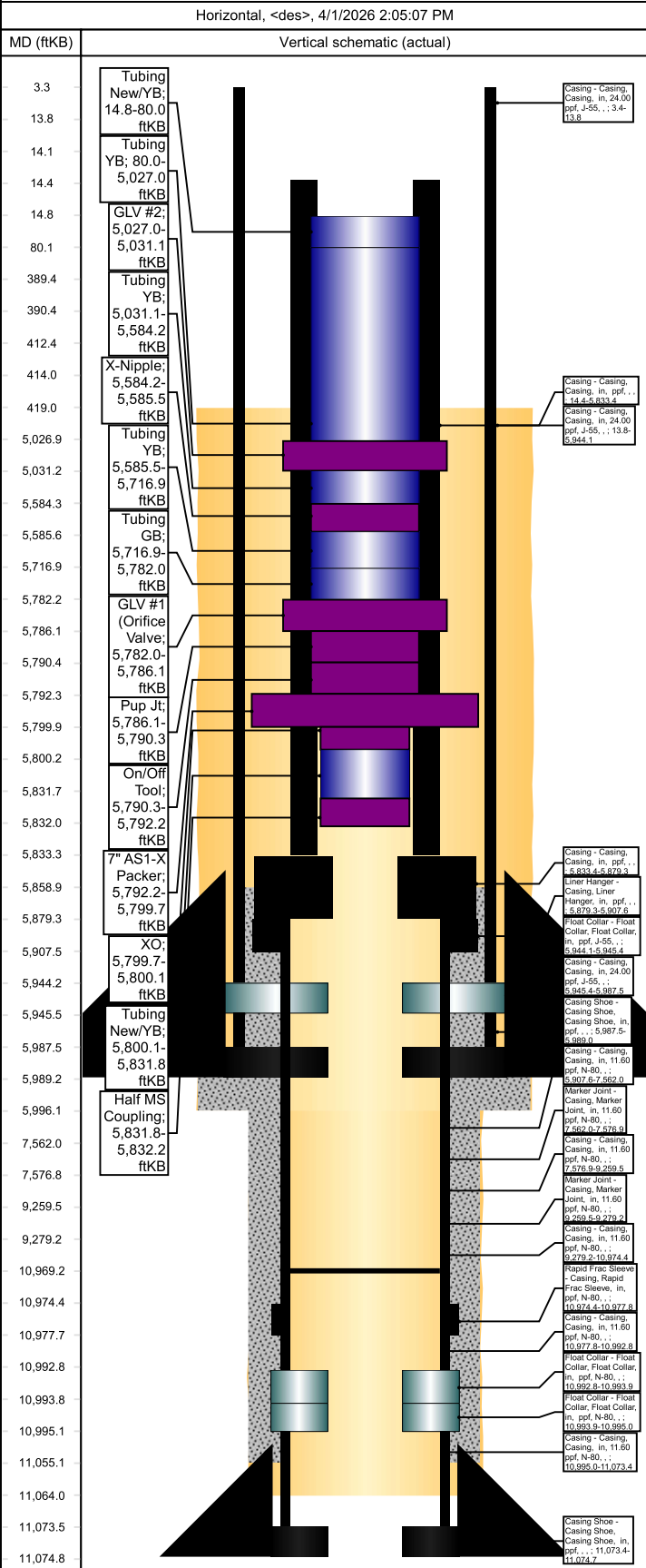
BHL: NESE / 2362 FSL / 230 FEL / TWSP: 23N / RANGE: 7W / SECTION: 14 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 292H (fka Chaco)

API/UWI 30-039-31237	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NE CHACO COM 292H
Spud Date 7/21/2014	On Production Date	Abandon Date	Ground Elevation (ft) 6,938.01
		Original KB Elevation (ft) 6,952.01	Total Depth (All) (ftKB) - 11,064.0
		PBTD (All) (ftKB) - 10,969.0	



String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings
Tubing set at 5,832.2ftKB on 3/10/2026 15:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...		
Tubing	5,818.16	5,832.2	3/10/2026				
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	J-Lock Tubing Hanger		0.80	14.0	14.8		
2	Tubing New/YB	2 7/8	65.20	14.8	80.0	J-55	6.50
15	Tubing YB	2 7/8	4,947.0	80.0	5,027.0	J-55	6.50
2			4				
1	GLV #2	4.335	4.10	5,027.0	5,031.1		
17	Tubing YB	2 7/8	553.05	5,031.1	5,584.2	J-55	6.50
1	X-Nipple	2 7/8	1.30	5,584.2	5,585.5		
4	Tubing YB	2 7/8	131.45	5,585.5	5,716.9	J-55	6.50
2	Tubing GB	2 7/8	65.10	5,716.9	5,782.0	J-55	6.50
1	GLV #1 (Orifice Valve)	4.335	4.10	5,782.0	5,786.1		
1	Pup Jt	2 7/8	4.20	5,786.1	5,790.3	J-55	6.50
1	On/Off Tool	2 7/8	1.87	5,790.3	5,792.2		
1	7\"/>						

Casing Strings
PRODUCTION LINER #1, 11,074.7ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4			14.4	11,074.7		2.56

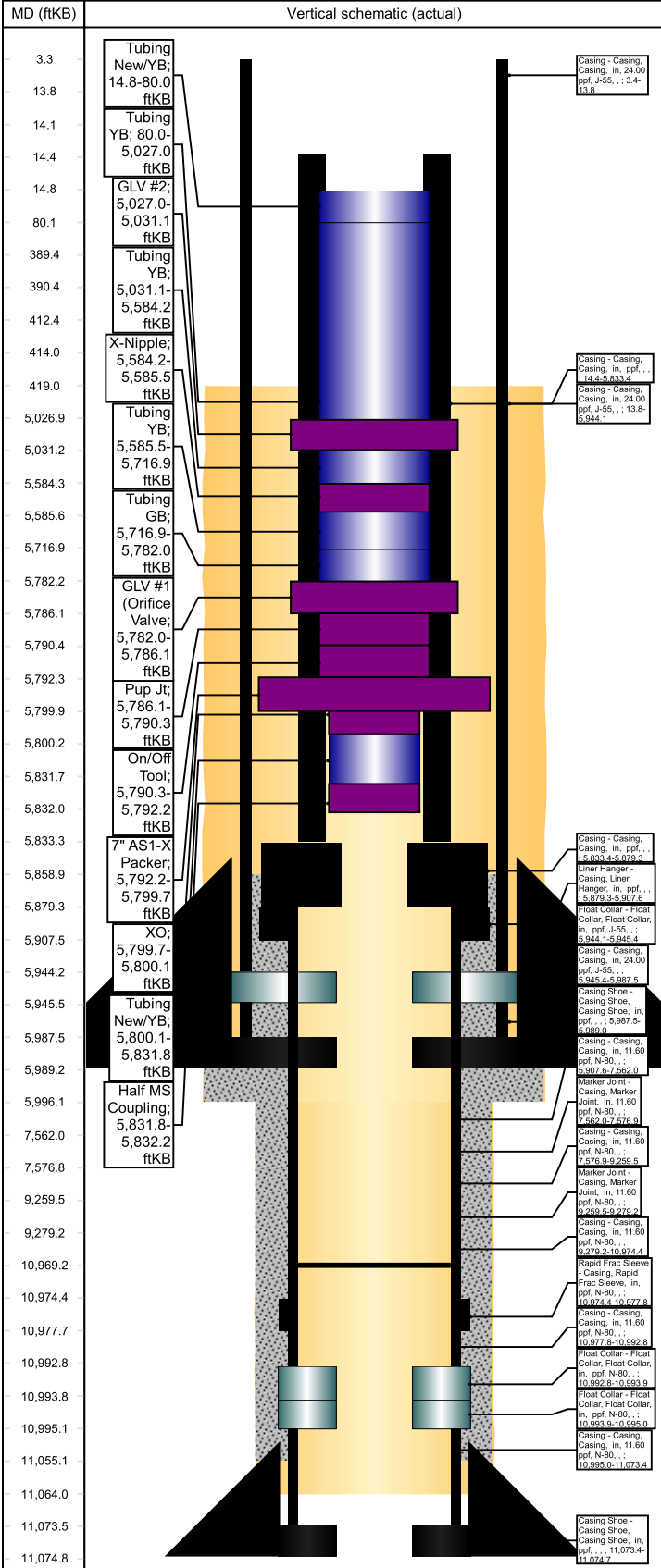
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing, Casing, in, ppf, , ,	1	5.87	1.69			45.85
Liner Hanger - Casing, Liner Hanger, in, ppf, , ,	1	6	3.99			28.33
Casing - Casing, Casing, in, 11.60 ppf, N-80, ,	43	4 1/2	4.00	11.60	N-80	1,654.43
Marker Joint - Casing, Marker Joint, in, 11.60 ppf, N-80, ,	1	4 1/2	4.00	11.60	N-80	14.90
Casing - Casing, Casing, in, 11.60 ppf, N-80, ,	44	4 1/2	4.00	11.60	N-80	1,682.62
Marker Joint - Casing, Marker Joint, in, 11.60 ppf, N-80, ,	1	4 1/2	4.00	11.60	N-80	19.70
Casing - Casing, Casing, in, 11.60 ppf, N-80, ,	44	4 1/2	4.00	11.60	N-80	1,695.18
Rapid Frac Sleeve - Casing, Rapid Frac Sleeve, in, ppf, N-80, ,	1	5	4.00			3.36
Casing - Casing, Casing, in, 11.60 ppf, N-80, ,	1	4 1/2	4.00	11.60	N-80	15.03



Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 292H (fka Chaco)

Horizontal, <des>, 4/1/2026 2:05:08 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar - Float Collar, in, ppf, N-80, ,	1	5	2.00			1.10
Float Collar - Float Collar, in, ppf, N-80, ,	1	5	2.00			1.10
Casing - Casing, Casing, in, 11.60 ppf, N-80, ,	2	4 1/2	4.00	11.60	N-80	78.41
Casing Shoe - Casing Shoe, in, ppf, , ,	1	5	2.00			1.30
Casing - Casing, Casing, in, ppf, , ,	186	4	2.56			5,819.01

INTERMEDIATE CASING, 5,989.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	24.00	J-55	3.4	5,989.0		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing, Casing, in, 24.00 ppf, J-55, ,	142	7	6.37	24.00	J-55	5,930.30
Float Collar - Float Collar, in, ppf, J-55, ,	1	7 1/2	2.00			1.35
Casing - Casing, Casing, in, 24.00 ppf, J-55, ,	1	7	6.37	24.00	J-55	42.10
Casing Shoe - Casing Shoe, in, ppf, , ,	1	7 1/2	2.00			1.50
Casing - Casing, Casing, in, 24.00 ppf, J-55, ,	1	7	6.37	24.00	J-55	10.40

SURFACE CASING, 414.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	36.00			14.4	414.0		

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar - Float Collar, in, 36.00 ppf, , ,	1			36.00		0.90
Casing - Casing, Casing, in, 36.00 ppf, , ,	1			36.00		22.27
Casing Shoe - Casing Shoe, in, 36.00 ppf, , ,	1			36.00		1.42
Casing - Casing, Casing, in, 36.00 ppf, , ,	17			36.00		374.99

Cement

INTERMEDIATE CASING, Casing, 7/27/2014 12:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING, E CASING	INTERMEDIATE CASING, 5,989.0ftKB	7/27/2014 12:00	7/27/2014 16:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1		5,989.0	

PRODUCTION LINER #1, Casing, 8/3/2014 00:30

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1	PRODUCTION LINER #1, 11,074.7ftKB	8/3/2014 00:30	8/3/2014 04:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,859.0	11,055.0	

Wellbores

Wellbore Name	Parent Wellbore
<des>	

Wellbore Sections

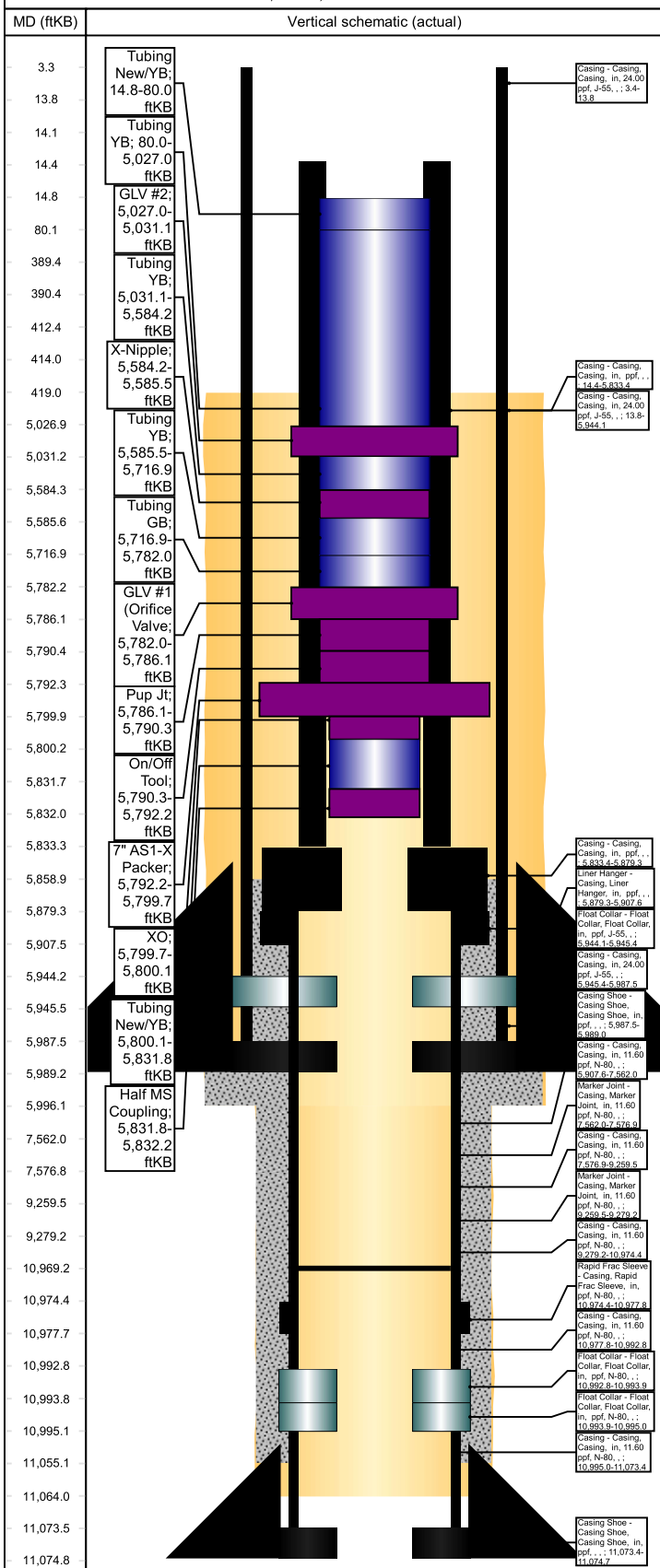
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE		0.0	419.0
INTERMEDIATE	8 3/4	419.0	5,996.0



Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 292H (fka Chaco)

Horizontal, <des>, 4/1/2026 2:05:08 PM



Wellbore Sections

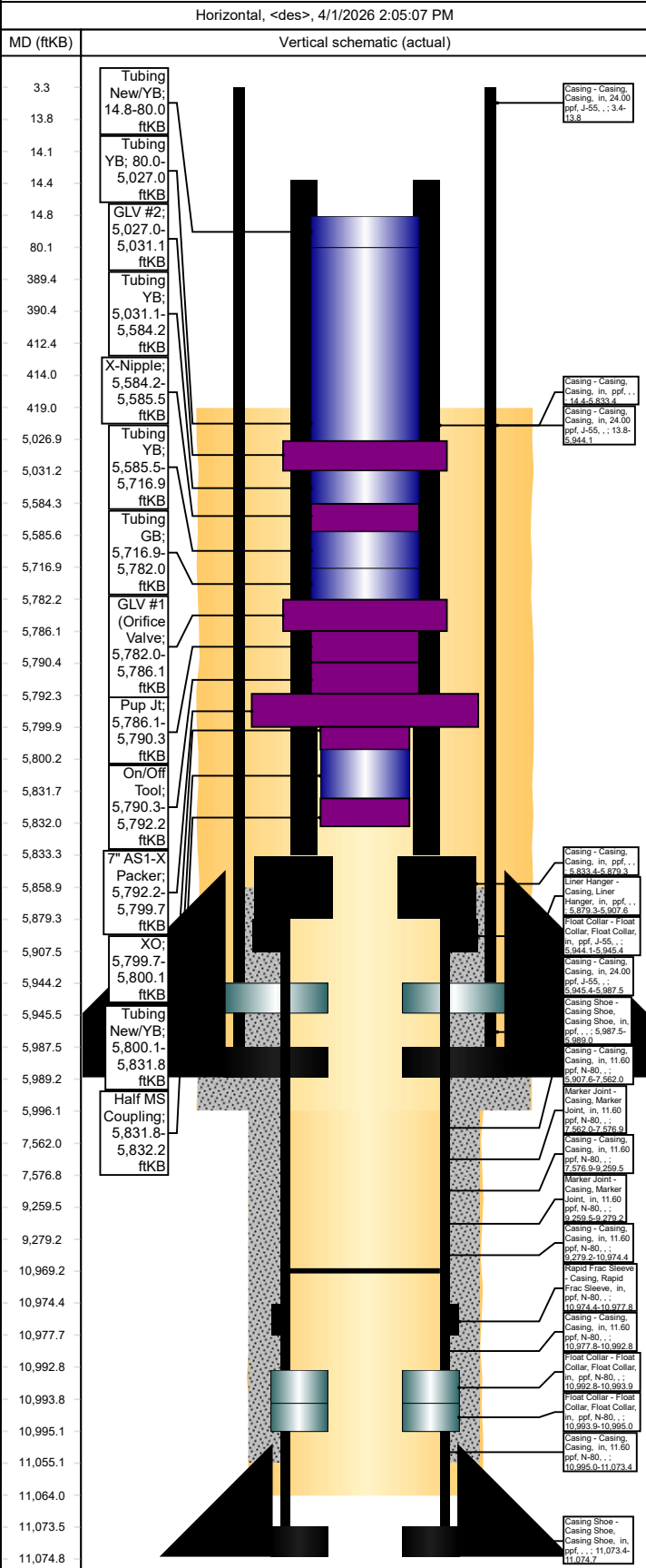
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
PRODUCTION	6 1/8	5,996.0	11,064.0



Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 292H (fka Chaco)

API/UWI 30-039-31237	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NE CHACO COM 292H
Spud Date 7/21/2014	On Production Date	Abandon Date	Ground Elevation (ft) 6,938.01
		Original KB Elevation (ft) 6,952.01	Total Depth (All) (ftKB) - 11,064.0
		PBTD (All) (ftKB) - 10,969.0	



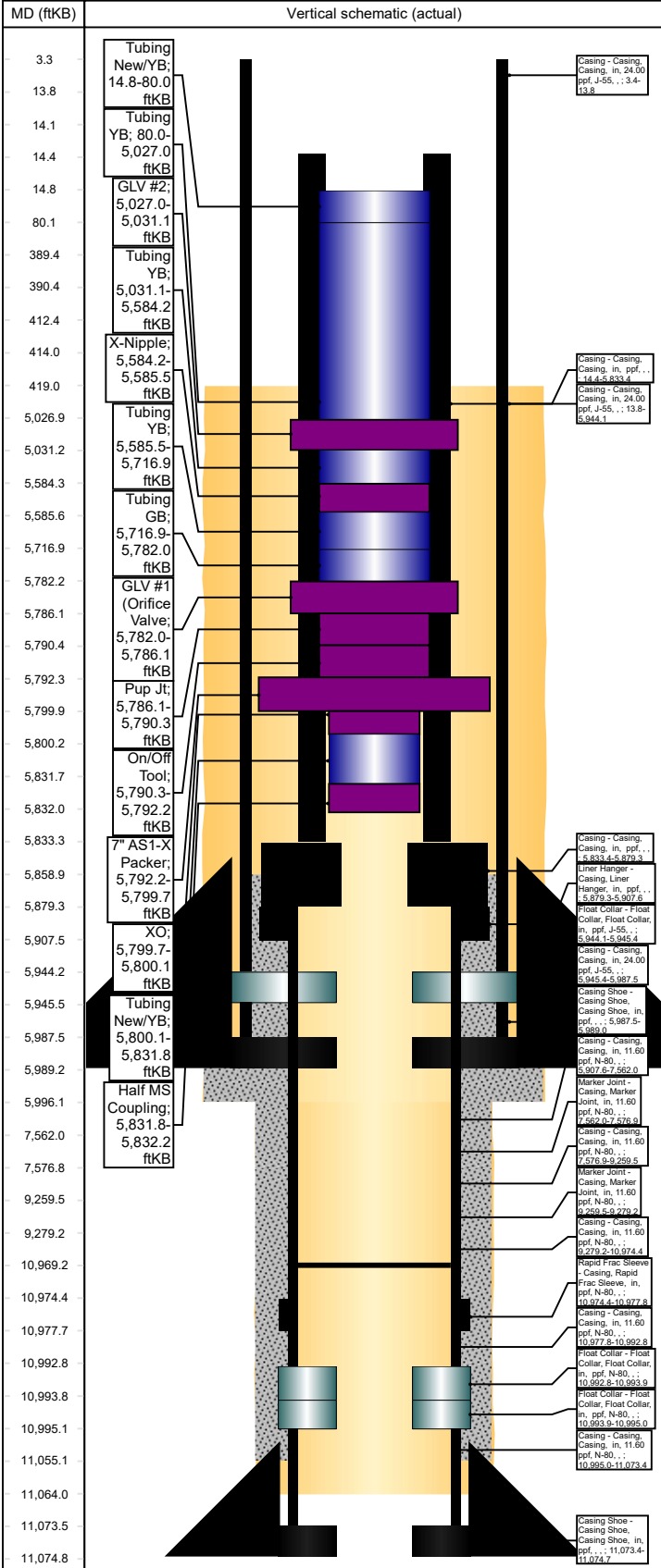
Other Strings			
String Description	String Length (ft)	Set Depth (ftKB)	Run Date
Other In Hole			
Des	String	Top (ftKB)	Btm (ftKB)
Rod Strings			
<des> on <dtmrun>			
Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
Jts	Item Des	OD (in)	Len (ft)
Tubing Strings			
Tubing set at 5,832.2ftKB on 3/10/2026 15:00			
Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date
Tubing	5,818.16	5,832.2	3/10/2026
Jts	Item Des	OD (in)	Len (ft)
1	J-Lock Tubing Hanger		0.80
2	Tubing New/YB	2 7/8	65.20
15	Tubing YB	2 7/8	4,947.0
2			4
1	GLV #2	4.335	4.10
17	Tubing YB	2 7/8	553.05
1	X-Nipple	2 7/8	1.30
4	Tubing YB	2 7/8	131.45
2	Tubing GB	2 7/8	65.10
1	GLV #1 (Orifice Valve)	4.335	4.10
1	Pup Jt	2 7/8	4.20
1	On/Off Tool	2 7/8	1.87
1	7" AS1-X Packer	6	7.50
1	XO	2 3/8	0.40
1	Tubing New/YB	2 3/8	31.65
1	Half MS Coupling	2 3/8	0.40
Casing Strings			
PRODUCTION LINER #1, 11,074.7ftKB			
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade
PRODUCTION LINER #1	4		
Casing Components	Jts	OD (in)	ID (in)
Casing - Casing, Casing, in, ppf, , ,	1	5.87	1.69
Liner Hanger - Casing, Liner Hanger, in, ppf, , ,	1	6	3.99
Casing - Casing, Casing, in, 11.60 ppf, N-80, ,	43	4 1/2	4.00
Marker Joint - Casing, Marker Joint, in, 11.60 ppf, N-80, ,	1	4 1/2	4.00
Casing - Casing, Casing, in, 11.60 ppf, N-80, ,	44	4 1/2	4.00
Marker Joint - Casing, Marker Joint, in, 11.60 ppf, N-80, ,	1	4 1/2	4.00
Casing - Casing, Casing, in, 11.60 ppf, N-80, ,	44	4 1/2	4.00
Marker Joint - Casing, Marker Joint, in, 11.60 ppf, N-80, ,	1	4 1/2	4.00
Casing - Casing, Casing, in, 11.60 ppf, N-80, ,	44	4 1/2	4.00
Rapid Frac Sleeve - Casing, Rapid Frac Sleeve, in, ppf, N-80, ,	1	5	4.00
Casing - Casing, Casing, in, 11.60 ppf, N-80, ,	1	4 1/2	4.00



Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 292H (fka Chaco)

Horizontal, <des>, 4/1/2026 2:05:08 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar - Float Collar, in, ppf, N-80, ,	1	5	2.00			1.10
Float Collar - Float Collar, in, ppf, N-80, ,	1	5	2.00			1.10
Casing - Casing, Casing, in, 11.60 ppf, N-80, ,	2	4 1/2	4.00	11.60	N-80	78.41
Casing Shoe - Casing Shoe, in, ppf, , ,	1	5	2.00			1.30
Casing - Casing, Casing, in, ppf, , ,	186	4	2.56			5,819.01

INTERMEDIATE CASING, 5,989.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	24.00	J-55	3.4	5,989.0		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing, Casing, in, 24.00 ppf, J-55, ,	142	7	6.37	24.00	J-55	5,930.30
Float Collar - Float Collar, in, ppf, J-55, ,	1	7 1/2	2.00			1.35
Casing - Casing, Casing, in, 24.00 ppf, J-55, ,	1	7	6.37	24.00	J-55	42.10
Casing Shoe - Casing Shoe, in, ppf, , ,	1	7 1/2	2.00			1.50
Casing - Casing, Casing, in, 24.00 ppf, J-55, ,	1	7	6.37	24.00	J-55	10.40

SURFACE CASING, 414.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	36.00			14.4	414.0		

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar - Float Collar, in, 36.00 ppf, , ,	1			36.00		0.90
Casing - Casing, Casing, in, 36.00 ppf, , ,	1			36.00		22.27
Casing Shoe - Casing Shoe, in, 36.00 ppf, , ,	1			36.00		1.42
Casing - Casing, Casing, in, 36.00 ppf, , ,	17			36.00		374.99

Cement

INTERMEDIATE CASING, Casing, 7/27/2014 12:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING, E CASING	INTERMEDIATE CASING, 5,989.0ftKB	7/27/2014 12:00	7/27/2014 16:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1		5,989.0	

PRODUCTION LINER #1, Casing, 8/3/2014 00:30

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1, LINER #1	PRODUCTION LINER #1, 11,074.7ftKB	8/3/2014 00:30	8/3/2014 04:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,859.0	11,055.0	

Wellbores

Wellbore Name	Parent Wellbore
<des>	

Wellbore Sections

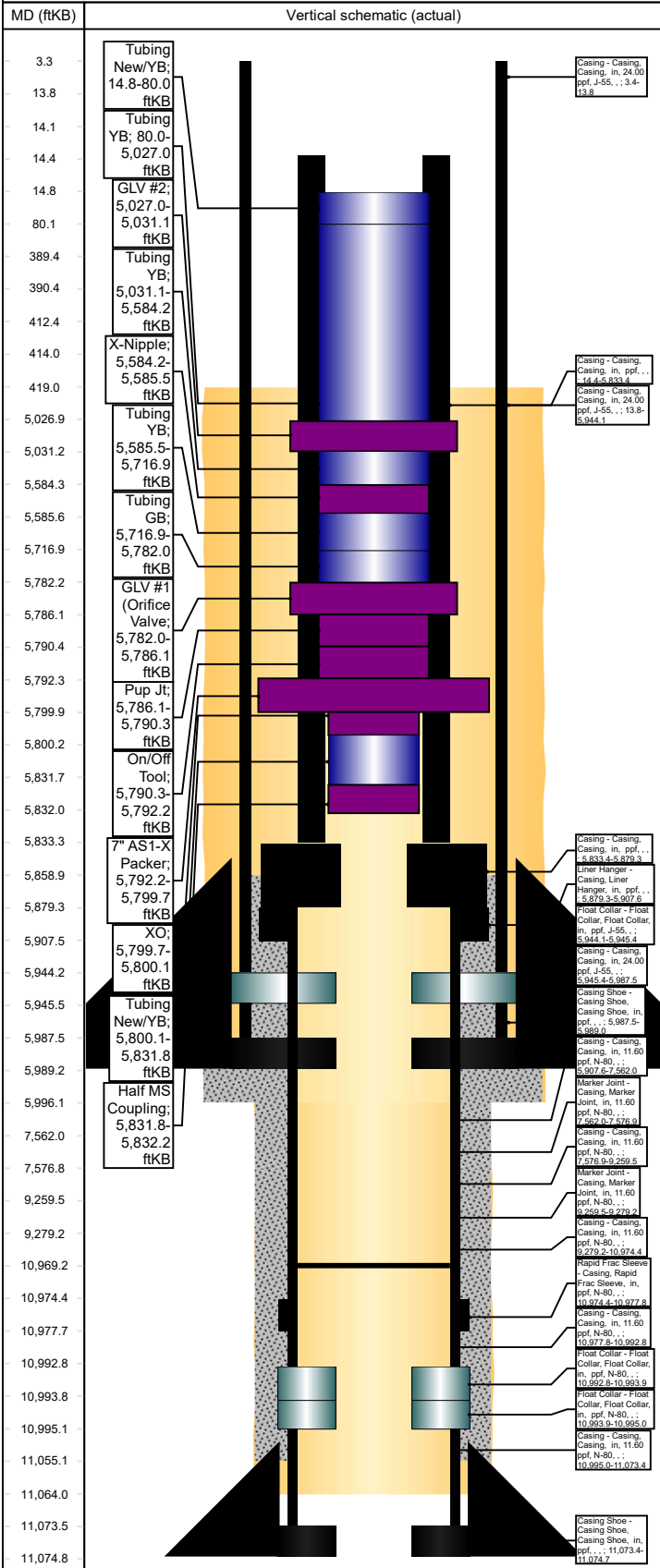
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE		0.0	419.0
INTERMEDIATE	8 3/4	419.0	5,996.0



Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 292H (fka Chaco)

Horizontal, <des>, 4/1/2026 2:05:08 PM



Wellbore Sections			
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
PRODUCTION	6 1/8	5,996.0	11,064.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 573007

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 573007
	Action Type: [C-103R] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	4/9/2026