

Well Name: RODEO UNIT	Well Location: T23N / R8W / SEC 31 / LOT 1 / 36.19001 / -107.728343	County or Parish/State: SAN JUAN / NM
Well Number: 494H	Type of Well: OIL WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: NMNM120377	Unit or CA Name:	Unit or CA Number: NMNM136328A
US Well Number: 3004535923	Operator: ENDURING RESOURCES LLC	

Subsequent Report

Sundry ID: 2904971

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 04/08/2026

Time Sundry Submitted: 08:56

Date Operation Actually Began: 02/26/2026

Actual Procedure: Enduring Resources performed a workover for a cleanout. An updated well schematic is attached.
EOT: 5148' MD Gas Lift Valves: 4471' MD Orifice Valve: 5097' MD Packer: 5107' MD Job Start: 2/26/2026 Job End:
3/3/2026

SR Attachments

Actual Procedure

Rodeo_Unit_494H_Wellbore_Diagram_4_1_26_20260408085455.pdf

Well Name: RODEO UNIT	Well Location: T23N / R8W / SEC 31 / LOT 1 / 36.19001 / -107.728343	County or Parish/State: SAN JUAN / NM
Well Number: 494H	Type of Well: OIL WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: NMNM120377	Unit or CA Name:	Unit or CA Number: NMNM136328A
US Well Number: 3004535923	Operator: ENDURING RESOURCES LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE **Signed on:** APR 08, 2026 08:55 AM

Name: ENDURING RESOURCES LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON **State:** NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647742 **BLM POC Email Address:** krennick@blm.gov

Disposition: Accepted **Disposition Date:** 04/08/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM120377**
6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMNM136328A
2. Name of Operator ENDURING RESOURCES LLC		8. Well Name and No. RODEO UNIT/494H
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	9. API Well No. 3004535923
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 31/T23N/R8W/NMP		10. Field and Pool or Exploratory Area CHACO/BASIN MANCOS
		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enduring Resources performed a workover for a cleanout. An updated well schematic is attached.
EOT: 5148 MD
Gas Lift Valves: 4471 MD
Orifice Valve: 5097 MD
Packer: 5107 MD
Job Start: 2/26/2026
Job End: 3/3/2026

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 04/08/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 04/08/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: LOT 1 / 225 FNL / 935 FWL / TWSP: 23N / RANGE: 8W / SECTION: 31 / LAT: 36.19001 / LONG: -107.728343 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 4 / 798 FSL / 209 FWL / TWSP: 23N / RANGE: 8W / SECTION: 30 / LAT: 36.192826 / LONG: -107.730808 (TVD: 3000 feet, MD: 5268 feet)

BHL: SWSW / 180 FSL / 814 FWL / TWSP: 23N / RANGE: 8W / SECTION: 32 / LAT: 36.176594 / LONG: -107.710841 (TVD: 4125 feet, MD: 14239 feet)

CONFIDENTIAL

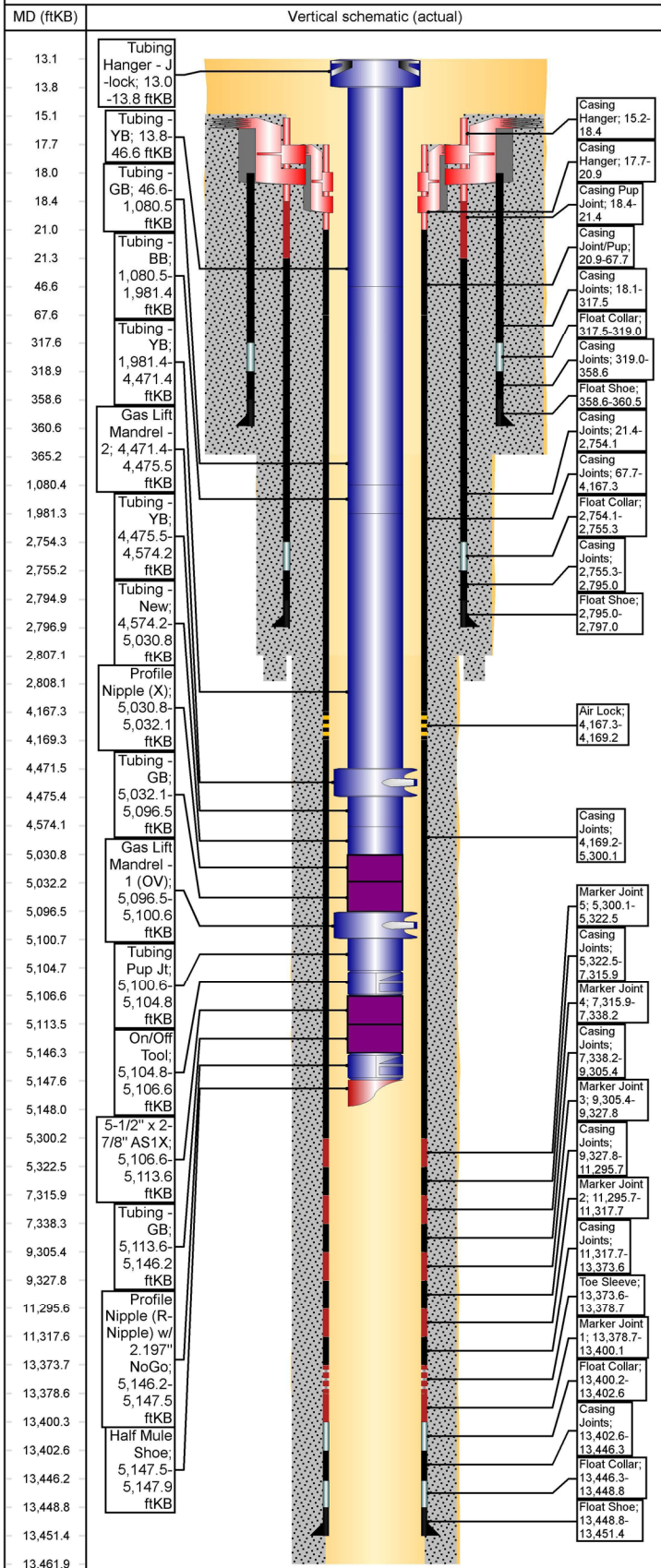


Wellbore Schematic - Components and Cement

Well Name: **RODEO UNIT 494H**

API/UWI 30-045-35923	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location (Unit D) NW/4, NW/4, Section 31, Twp 23N, Rng 08W, NMPM
Spud Date 8/2/2022	On Production Date	Abandon Date	Ground Elevation (ft) 6,680.00
			Original KB Elevation (ft) 6,693.00
			Total Depth (All) (ftKB) Original Hole - 13,462.0
			PBTD (All) (ftKB)

Horizontal, Original Hole, 4/1/2026 11:06:48 AM



Other Strings			
String Description	String Length (ft)	Set Depth (ftKB)	Run Date

Other In Hole				
Des	String	Top (ftKB)	Btm (ftKB)	Run Date

Rod Strings			
<des> on <dtmrun>			
Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing Strings						
Tubing - Production set at 5,147.9ftKB on 3/3/2026 12:00						
Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production	5,134.92	5,147.9	3/3/2026			

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger - J-lock	4 3/4	0.80	13.0	13.8		
1	Tubing - YB	2 7/8	32.75	13.8	46.5	L-80	6.50
32	Tubing - GB	2 7/8	1,033.99	46.5	1,080.5	L-80	6.50
28	Tubing - BB	2 7/8	900.84	1,080.5	1,981.4	L-80	6.50
77	Tubing - YB	2 7/8	2,490.05	1,981.4	4,471.4	L-80	6.50
1	Gas Lift Mandrel - 2	4.335	4.10	4,471.4	4,475.5		
3	Tubing - YB	2 7/8	98.66	4,475.5	4,574.2	L-80	6.50
14	Tubing - New	2 7/8	456.57	4,574.2	5,030.8	L-80	6.50
1	Profile Nipple (X)	2 7/8	1.30	5,030.8	5,032.1		
2	Tubing - GB	2 7/8	64.40	5,032.1	5,096.5		
1	Gas Lift Mandrel - 1 (OV)	4.335	4.10	5,096.5	5,100.6		
1	Tubing Pup Jt	2 7/8	4.20	5,100.6	5,104.8	L-80	6.50
1	On/Off Tool	2 7/8	1.87	5,104.8	5,106.6		
1	5-1/2" x 2-7/8" AS1X	2 7/8	6.98	5,106.6	5,113.6		
1	Tubing - GB	2 7/8	32.61	5,113.6	5,146.2		
1	Profile Nipple (R-Nipple) w/ 2.197" NoGo	2 7/8	1.30	5,146.2	5,147.5		
1	Half Mule Shoe	2 7/8	0.40	5,147.5	5,147.9		

Casing Strings							
Intermediate, 2,797.0ftKB							
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	9 5/8	36.00	J-55	15.2	2,797.0		8.92

Casing Components						
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	9 5/8	8.92	36.00	J-55	0.00
Landing joint	0	9 5/8	8.92	36.00	J-55	0.00
Casing Hanger	1	9 5/8	8.92	36.00	J-55	3.20
Casing Pup Joint	1	9 5/8	8.92	36.00	J-55	3.00
Casing Joints	69	9 5/8	8.92	36.00	J-55	2,732.75
Float Collar	1	9 5/8	8.92	36.00	J-55	1.20
Casing Joints	1	9 5/8	8.92	36.00	J-55	39.68
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.98

Production, 13,451.4ftKB							
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production	5 1/2	20.00	P-110	17.7	13,451.4		4.78

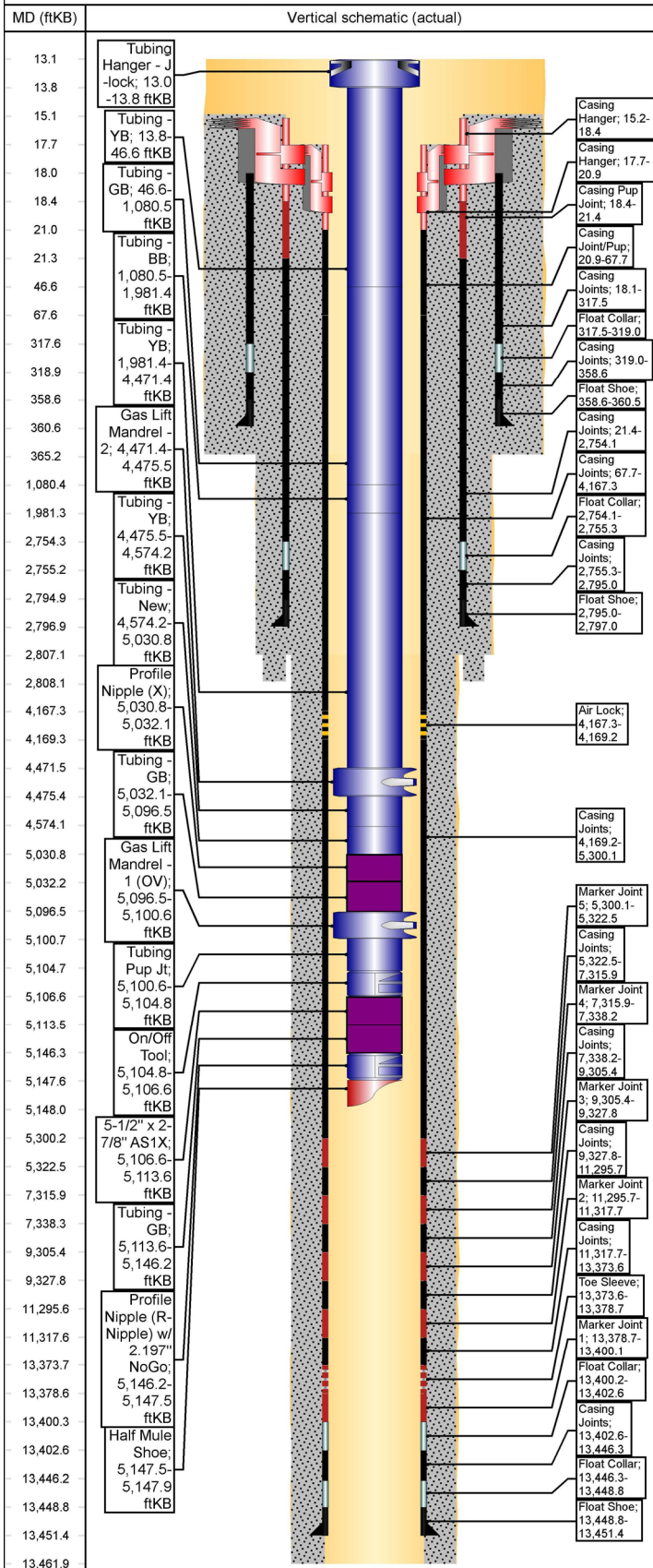
Casing Components						
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Marker Joint 9	0	5 1/2	4.78	20.00	P-110	0.00
Marker Joint 8	0	5 1/2	4.78	20.00	P-110	0.00
Marker Joint 7	0	5 1/2	4.78	20.00	P-110	0.00
Casing Joints	0	5 1/2	4.78	20.00	P-110	0.00
Marker Joint 6	0	5 1/2	4.78	20.00	P-110	0.00



Wellbore Schematic - Components and Cement

Well Name: **RODEO UNIT 494H**

Horizontal, Original Hole, 4/1/2026 11:06:50 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint	0	5 1/2	4.78	20.00	P-110	0.00
Casing Hanger	1	5 1/2	4.78	20.00	P-110	3.20
Casing Joint/Pup	1	5 1/2	4.78	20.00	P-110	46.77
Casing Joints	95	5 1/2	4.78	20.00	P-110	4,099.63
Air Lock	1	5 1/2	4.78	20.00	P-110	1.92
Casing Joints	26	5 1/2	4.78	20.00	P-110	1,130.88
Marker Joint 5	1	5 1/2	4.78	20.00	P-110	22.42
Casing Joints	47	5 1/2	4.78	20.00	P-110	1,993.35
Marker Joint 4	1	5 1/2	4.78	20.00	P-110	22.32
Casing Joints	45	5 1/2	4.78	20.00	P-110	1,967.20
Marker Joint 3	1	5 1/2	4.78	20.00	P-110	22.41
Casing Joints	45	5 1/2	4.78	20.00	P-110	1,967.87
Marker Joint 2	1	5 1/2	4.78	20.00	P-110	22.02
Casing Joints	47	5 1/2	4.78	20.00	P-110	2,055.91
Toe Sleeve	1	5 1/2	4.78	20.00	P-110	5.10
Marker Joint 1	1	5 1/2	4.78	20.00	P-110	21.43
Float Collar	1	5 1/2	4.78	20.00	P-110	2.42
Casing Joints	1	5 1/2	4.78	20.00	P-110	43.76
Float Collar	1	5 1/2	4.78	20.00	P-110	2.42
Float Shoe	1	5 1/2	4.78	20.00	P-110	2.65

Surface, 360.5ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	13 3/8	54.50	J-55	18.1	360.5		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	8	13 3/8	12.62	54.50	J-55	299.44
Float Collar	1	13 3/8	12.62	54.50	J-55	1.48
Casing Joints	1	13 3/8	12.62	54.50	J-55	39.65
Float Shoe	1	13 3/8	12.62	54.50	J-55	1.88

Cement

Surface Casing Cement, Casing, 8/4/2022 12:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 360.5ftKB	8/4/2022 12:00	8/4/2022 13:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	18.0	365.0	Rig Up Drake Energy Services : Pumped, 10 bbl Mud Clean , 5 bbl Fresh Water Spacer , Pumped Lead Cement 79.2 bbls , 14.6 1.39y (350 Sack's) , Displace With Fresh Water 49 bbls , Bumped Plug , Float's Held , Bled Back 1/4 bbl , 40 bbl's Cement Back To Surface , Cement In Place At 13:30

Intermediate Casing Cement, Casing, 10/28/2022 23:45

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 2,797.0ftKB	10/28/2022 23:45	10/29/2022 01:45

Cement Stages

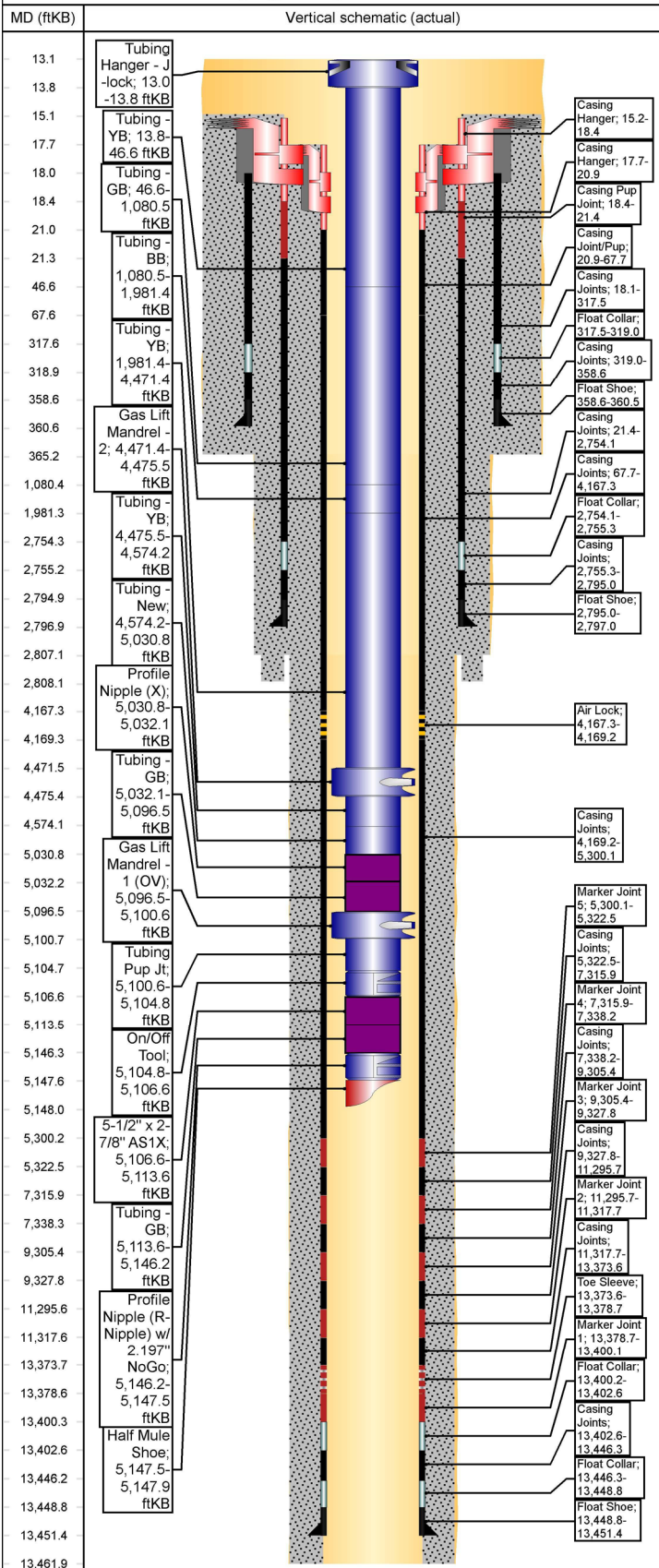
Stg #	Top (ftKB)	Btm (ftKB)	Com
1	15.0	2,808.0	PJSM with Drake Energy Services. Pressure tested lines to 2500 psi. Pumped 10 bbls FW, 10 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 155 bbls (539 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 33.4 bbls (136 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 212.9 bbls FW. FCP at 800 psi and Bump Plug, bled off floats held. Maintained returns throughout job. Calculated 70 bbls to surface and got 73 bbls of good cement to surface. Top of Lead to surface and top of tail at 2,156ft MD.



Wellbore Schematic - Components and Cement

Well Name: **RODEO UNIT 494H**

Horizontal, Original Hole, 4/1/2026 11:06:51 AM



Cement

Production Casing Cement, Casing, 11/12/2022 21:10

Description Production Casing Cement	String Production, 13,451.4ftKB	Cementing Start Date 11/12/2022 21:10	Cementing End Date 11/13/2022 00:45
---	------------------------------------	--	--

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	17.7	13,462.0	Cement Summary: PJSM with American Cementing. Pressure tested lines to 5000 psi. Pumped 60 bbls Intraguard Star @11.0 ppg. Pumped Lead Cement: 214 bbls 503 sx) ASTM Type I/II at 12.4 ppg, 2.36 ft3/sk, 13.39 gal H2O/sk. Pumped Tail Cement: 437 bbls (1555 sx) Class G Cement at 13.3 ppg, 1.57 ft3/sk, 7.7 gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 297 bbls FW with cement retarder in 1st 50 bbls. FCP at 2,004--psi Bump Plug at 4.0 bpm to 3,098- psi. Bled back 2.5 Bbls and floats held. Cement From 21:26 To 00:45 - 11/12 - 11/13/2022 Top of Tail: Calculated 3,976 ft MD. Top of Lead: Surface Cement Back 80 BBL, Calculated Back 80 bbl's Cement in place at 00:45 on 11/13/2022, Wash Through All Cement Lines

Wellbores

Original Hole

Wellbore Name Original Hole	Parent Wellbore
--------------------------------	-----------------

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	13.0	365.0
Intermediate	12 1/4	365.0	2,807.0
Production	8 1/2	2,807.0	13,462.0

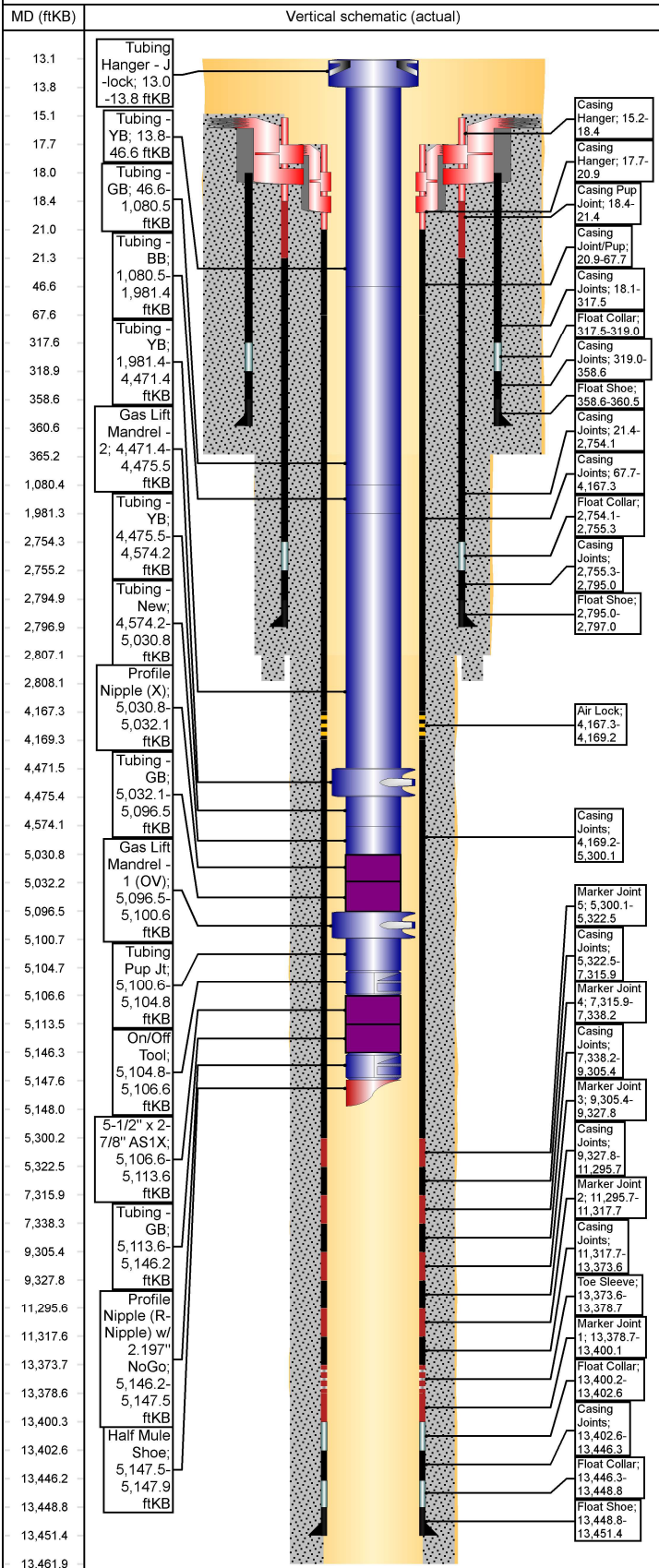


Wellbore Schematic - Components and Cement

Well Name: RODEO UNIT 494H

API/UWI 30-045-35923	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location (Unit D) NW/4, NW/4, Section 31, Twp 23N, Rng 08W, NMPM
Spud Date 8/2/2022	On Production Date	Abandon Date	Ground Elevation (ft) 6,680.00
			Original KB Elevation (ft) 6,693.00
			Total Depth (All) (ftKB) Original Hole - 13,462.0
			PBTD (All) (ftKB)

Horizontal, Original Hole, 4/1/2026 11:06:48 AM



String Description	String Length (ft)	Set Depth (ftKB)	Run Date
--------------------	--------------------	------------------	----------

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
-----	--------	------------	------------	----------

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
--------------------	--------------------	------------------	----------

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
-----	----------	---------	----------	------------	------------

Tubing Strings

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
--------------------	----------	------------------	----------	---------------	------------

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger - J-lock	4 3/4	0.80	13.0	13.8		
1	Tubing - YB	2 7/8	32.75	13.8	46.5	L-80	6.50
32	Tubing - GB	2 7/8	1,033.9	46.5	1,080.5	L-80	6.50
28	Tubing - BB	2 7/8	900.84	1,080.5	1,981.4	L-80	6.50
77	Tubing - YB	2 7/8	2,490.0	1,981.4	4,471.4	L-80	6.50
1	Gas Lift Mandrel - 2	4.335	4.10	4,471.4	4,475.5		
3	Tubing - YB	2 7/8	98.66	4,475.5	4,574.2	L-80	6.50
14	Tubing - New	2 7/8	456.57	4,574.2	5,030.8	L-80	6.50
1	Profile Nipple (X)	2 7/8	1.30	5,030.8	5,032.1		
2	Tubing - GB	2 7/8	64.40	5,032.1	5,096.5		
1	Gas Lift Mandrel - 1 (OV)	4.335	4.10	5,096.5	5,100.6		
1	Tubing Pup Jt	2 7/8	4.20	5,100.6	5,104.8	L-80	6.50
1	On/Off Tool	2 7/8	1.87	5,104.8	5,106.6		
1	5-1/2" x 2-7/8" AS1X	2 7/8	6.98	5,106.6	5,113.6		
1	Tubing - GB	2 7/8	32.61	5,113.6	5,146.2		
1	Profile Nipple (R-Nipple) w/ 2.197" NoGo	2 7/8	1.30	5,146.2	5,147.5		
1	Half Mule Shoe	2 7/8	0.40	5,147.5	5,147.9		

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
--------------------	---------	----------------	--------------	------------	--------------	------------	---------

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	9 5/8	8.92	36.00	J-55	0.00
Landing joint	0	9 5/8	8.92	36.00	J-55	0.00
Casing Hanger	1	9 5/8	8.92	36.00	J-55	3.20
Casing Pup Joint	1	9 5/8	8.92	36.00	J-55	3.00
Casing Joints	69	9 5/8	8.92	36.00	J-55	2,732.75
Float Collar	1	9 5/8	8.92	36.00	J-55	1.20
Casing Joints	1	9 5/8	8.92	36.00	J-55	39.68
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.98

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
--------------------	---------	----------------	--------------	------------	--------------	------------	---------

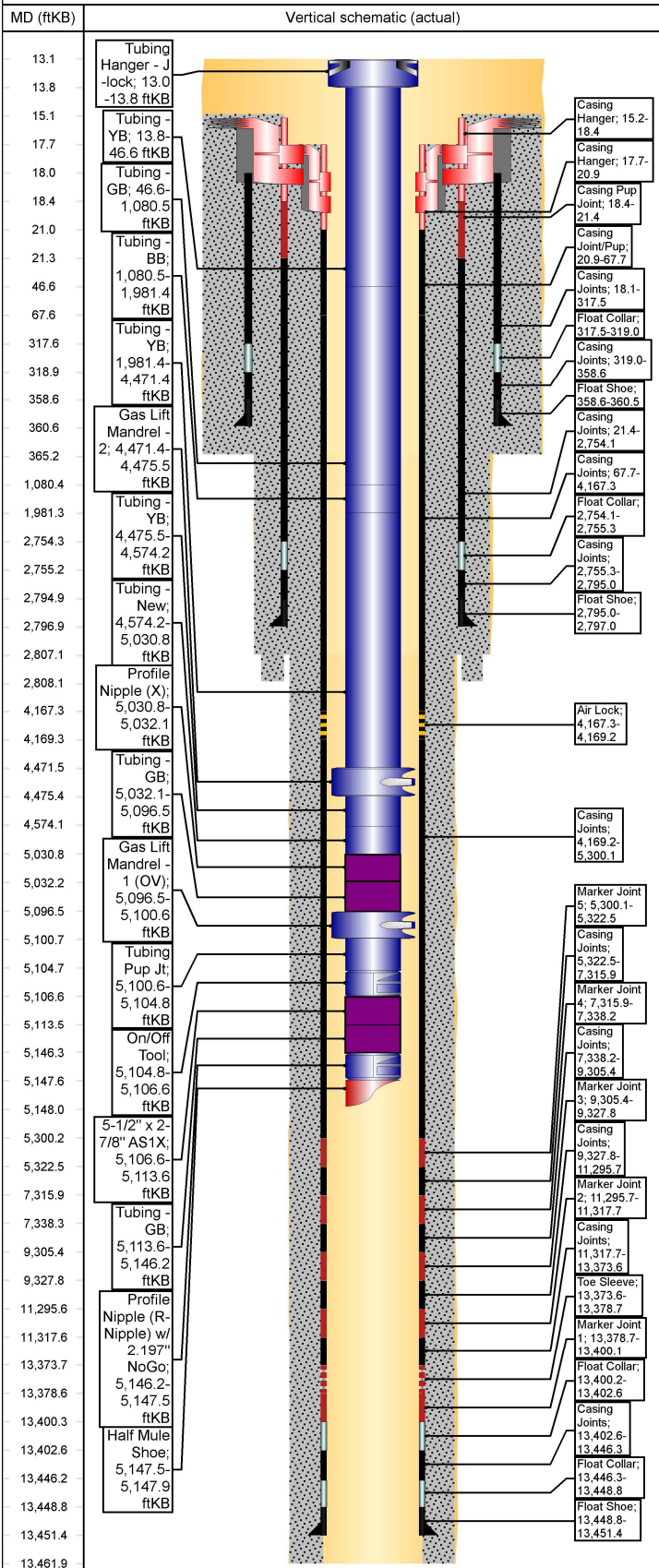
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Marker Joint 9	0	5 1/2	4.78	20.00	P-110	0.00
Marker Joint 8	0	5 1/2	4.78	20.00	P-110	0.00
Marker Joint 7	0	5 1/2	4.78	20.00	P-110	0.00
Casing Joints	0	5 1/2	4.78	20.00	P-110	0.00
Marker Joint 6	0	5 1/2	4.78	20.00	P-110	0.00



Wellbore Schematic - Components and Cement

Well Name: **RODEO UNIT 494H**

Horizontal, Original Hole, 4/1/2026 11:06:51 AM



Cement

Production Casing Cement, Casing, 11/12/2022 21:10

Description Production Casing Cement	String Production, 13,451.4ftKB	Cementing Start Date 11/12/2022 21:10	Cementing End Date 11/13/2022 00:45
---	------------------------------------	--	--

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	17.7	13,462.0	Cement Summary: PJSM with American Cementing. Pressure tested lines to 5000 psi. Pumped 60 bbls Intraguard Star @11.0 ppg. Pumped Lead Cement: 214 bbls 503 sx) ASTM Type I/II at 12.4 ppg, 2.36 ft ³ /sk, 13.39 gal H ₂ O/sk. Pumped Tail Cement: 437 bbls (1555 sx) Class G Cement at 13.3 ppg, 1.57 ft ³ /sk, 7.7 gal H ₂ O/sk. Washed lines, dropped plug & began displacement. Displaced with 297 bbls FW with cement retarder in 1st 50 bbls. FCP at 2,004--psi Bump Plug at 4.0 bpm to 3,098- psi. Bled back 2.5 Bbls and floats held. Cement From 21:26 To 00:45 - 11/12 - 11/13/2022 Top of Tail: Calculated 3,976 ft MD. Top of Lead: Surface Cement Back 80 BBL, Calculated Back 80 bbl's Cement in place at 00:45 on 11/13/2022, Wash Through All Cement Lines

Wellbores

Original Hole

Wellbore Name Original Hole	Parent Wellbore
--------------------------------	-----------------

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	13.0	365.0
Intermediate	12 1/4	365.0	2,807.0
Production	8 1/2	2,807.0	13,462.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 573003

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 573003
	Action Type: [C-103R] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	4/9/2026