

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-0148
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Rover Operating		6. State Oil & Gas Lease No. B-2148
3. Address of Operator 318 W Adams St Chicago IL		7. Lease Name or Unit Agreement Name Caprock Maljamar
4. Well Location Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line Section 19 Township 17S Range 33E NMPM County		8. Well Number 52
		9. OGRID Number 371484
		10. Pool name or Wildcat Maljamar Grayburg San
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

May The CMU #52 well did not hold pressure during its recent MIT test. This remedial work will be performed to re-establish integrity.

1. MIRU WSU
 2. Unset Packer and POOH
 3. Inspect tubing and run new packer as needed
 4. RIH and set packer
 5. PT casing/ tubing annulus
 6. If PT fails, POOH
 7. RIH with Test packer and workstring to determine casing failure location
 8. Perform remedial squeeze as needed
- This work is scheduled to commence May 30 2026

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Technical DATE April 8, 2026

Type or print name Eugene J E-mail address: esweeney@sevenriversresources. PHONE: 832-267-680

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

WORKPLAN CMU#052

The CMU #52 well did not hold pressure during its recent MIT test. This remedial work will be performed to re-establish integrity.

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This work is scheduled to commence May 30 2026

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CONDITIONS

Action 572784

CONDITIONS

Operator: ROVER OPERATING, LLC 318 West Adams Street Chicago, IL 60606	OGRID: 371484
	Action Number: 572784
	Action Type: [C-103G] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	No Tubing upsize permitted	4/15/2026
anthony.harris	Post workover MIT required with OCD witness	4/15/2026
anthony.harris	Packer to be set within 100 feet of top perforation as per Order R-10094	4/15/2026
anthony.harris	If packer cannot be set within 100 feet of the top perforation, Submit a C-103X and request a packer depth exception. Attach an updated wellbore diagram to the C-103X showing the tubing size, packer depth and perforation details and include a written justification for the packer depth exception.	4/15/2026