

Well Name: SHANGHAI ROOSTER 15-3 FEDERAL	Well Location: T25S / R29E / SEC 15 / SWSE / 32.123761 / -103.971665	County or Parish/State: EDDY / NM
Well Number: 165H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM14778	Unit or CA Name: Shanghai Rooster 15-3 Fed Com	Unit or CA Number: NMNM105824772
US Well Number: 3001550092	Operator: XTO ENERGY INCORPORATED	

Notice of Intent

Sundry ID: 2896508

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 03/04/2026

Time Sundry Submitted: 11:26

Date proposed operation will begin: 03/11/2026

Procedure Description: ***Well record Clean-up*** XTO ENERGY INCORPORATED respectfully requests approval to change the name of this well from "SHANGHAI ROOSTER 15-3 FEDERAL 165H" to "SHANGHAI R 15-3 FED COM 165H". The API number for this well is 30-015-50092. APD ID : 10400037538

NOI Attachments

Procedure Description

2018020659_XTO_SHANGHAI_R_15_3_FED_COM_165H_C_102_FINAL_ORIGINALY_SIGNED_9_21_2022_UPDATED_AMENDED_2_17_2026_20260304112538.pdf

Well Name: SHANGHAI ROOSTER 15-3 FEDERAL

Well Location: T25S / R29E / SEC 15 / SWSE / 32.123761 / -103.971665

County or Parish/State: EDDY / NM

Well Number: 165H

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM14778

Unit or CA Name: Shanghai Rooster 15-3 Fed Com

Unit or CA Number: NMNM105824772

US Well Number: 3001550092

Operator: XTO ENERGY INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: VISHAL RAJAN

Signed on: MAR 04, 2026 11:26 AM

Name: XTO ENERGY INCORPORATED

Title: Regulatory Clerk

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 620-6704

Email address: VISHAL.RAJAN@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MARIAH HUGHES

BLM POC Title: Land Law Examiner

BLM POC Phone: 5752345972

BLM POC Email Address: MHUGHES@BLM.GOV

Disposition: Approved

Disposition Date: 03/11/2026

Signature: CODY LAYTON ASSISTANT FIELD MANAGER

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 360 FSL / 2530 FEL / TWSP: 25S / RANGE: 29E / SECTION: 15 / LAT: 32.123761 / LONG: -103.971665 (TVD: 0 feet, MD: 0 feet)

PPP: SWSE / 0 FSL / 2430 FEL / TWSP: 25S / RANGE: 29E / SECTION: 10 / LAT: 32.12185 / LONG: -103.971192 (TVD: 10454 feet, MD: 10789 feet)

BHL: LOT 3 / 200 FNL / 2430 FWL / TWSP: 25S / RANGE: 29E / SECTION: 3 / LAT: 32.16598 / LONG: -103.97306 (TVD: 10454 feet, MD: 20879 feet)

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-50092	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 333604	Property Name SHANGHAI R 15-3 FED COM	Well Number 165H
ORGID No. 005380	Operator Name XTO ENERGY, INC.	Ground Level Elevation 3,070'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	15	25 S	29 E		360' FSL	2,530' FEL	32.123746	-103.971908	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	3	25 S	29 E	3	200' FNL	2,430' FWL	32.165980	-103.973060	EDDY

Dedicated Acres 1,919.20	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	15	25 S	29 E		360' FSL	2,530' FEL	32.123746	-103.971908	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	15	25 S	29 E		330' FSL	2,430' FWL	32.123661	-103.973012	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	3	25 S	29 E	3	330' FNL	2,430' FWL	32.165623	-103.973059	EDDY

Unitized Area or Area of Uniform Interest NMNM105824772	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,070'
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.</i></p> <p><i>Vishal Rajan</i> 3/4/2026</p> <p>Signature Date</p> <p>Vishal Rajan</p> <p>Printed Name</p> <p>vishal.rajana@exxonmobil.com</p> <p>Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>I, JOHN E. LEGERE, NEW MEXICO PROFESSIONAL SURVEYOR NO. 29787, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.</p> <p><i>John Legere</i></p> <p>JOHN E. LEGERE REGISTERED PROFESSIONAL SURVEYOR STATE OF NEW MEXICO NO. 29787</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number Date of Survey</p> <p>JOHN E. LEGERE 29787 ORIGINALLY SIGNED 09/21/2022 UPDATED 02/19/2026</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



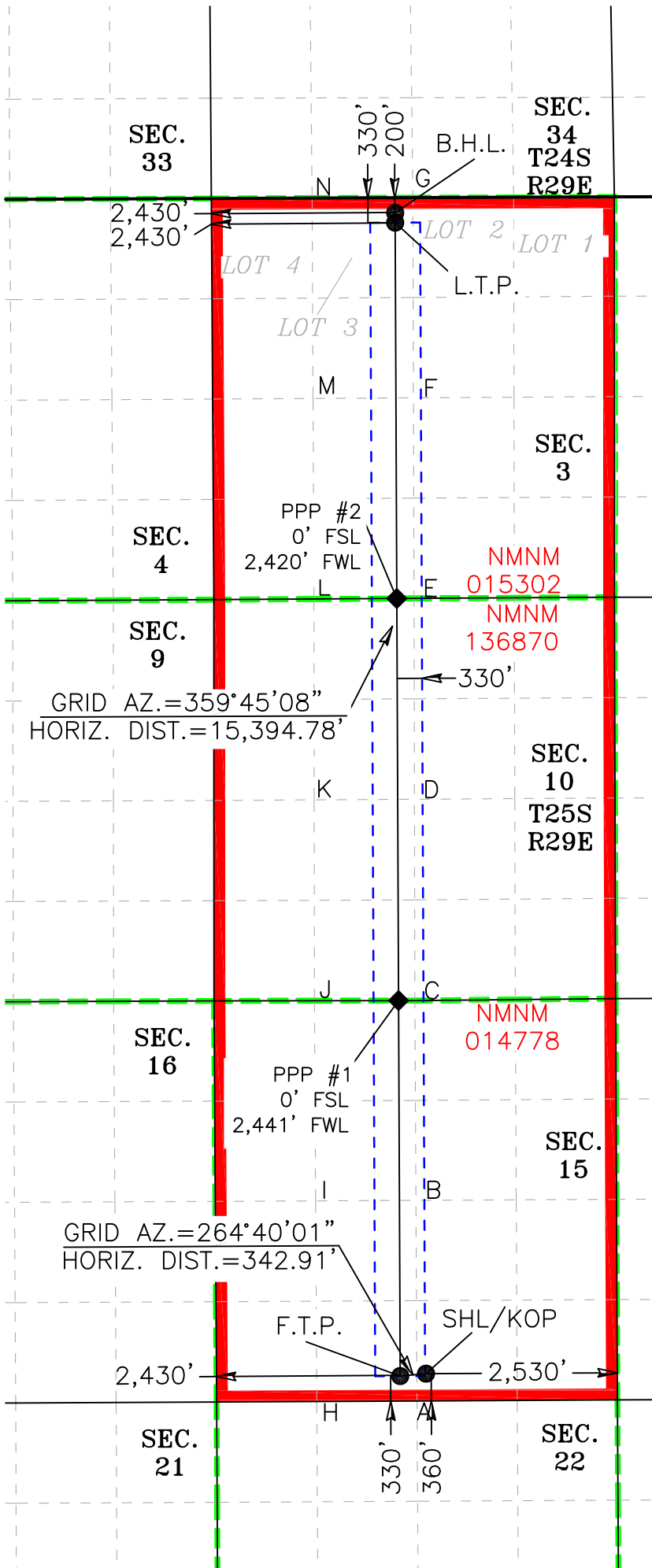
2205 Walnut Street - Columbus, TX 78934
 Ph: 979.732.3114 - Fax: 979.732.5271
 TBPE Firm 17957 | TBPLS Firm 10000100
 www.fscinc.net

DATE: 2-17-2026 PROJECT NO: 2018020659
 DRAWN BY: LM SCALE:
 CHECKED BY: KC SHEET: 1 OF 2
 FIELD CREW: IR REVISION:

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- - - 330' BUFFER
- DEDICATED ACREAGE

LOT ACREAGE TABLE

SECTION 3	
LOT 1	39.65 ACRES
LOT 2	39.75 ACRES
LOT 3	39.85 ACRES
LOT 4	39.95 ACRES

SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	408,942.4	Y =	424,175.1
X =	653,224.5	X =	652,817.4
LAT. =	32.123746 °N	LAT. =	32.165623 °N
LONG. =	103.971908 °W	LONG. =	103.973059 °W
FTP (NAD83 NME)		BHL (NAD83 NME)	
Y =	408,910.5	Y =	424,305.1
X =	652,883.1	X =	652,816.5
LAT. =	32.123661 °N	LAT. =	32.165980 °N
LONG. =	103.973012 °W	LONG. =	103.973060 °W
PPP #1 (NAD83 NME)		PPP #2 (NAD83 NME)	
Y =	413,880.0	Y =	419,201.1
X =	652,861.7	X =	652,838.8
LAT. =	32.137322 °N	LAT. =	32.151949 °N
LONG. =	103.973027 °W	LONG. =	103.973044 °W
CORNER COORDINATES (NAD83 NME)			
A - Y =	408,581.6 N	X =	653,106.0 E
B - Y =	411,236.4 N	X =	653,091.8 E
C - Y =	413,880.4 N	X =	653,077.7 E
D - Y =	416,544.8 N	X =	653,072.5 E
E - Y =	419,202.6 N	X =	653,067.3 E
F - Y =	421,856.6 N	X =	653,059.3 E
G - Y =	424,506.1 N	X =	653,051.4 E
H - Y =	408,574.7 N	X =	651,780.6 E
I - Y =	411,229.4 N	X =	651,764.9 E
J - Y =	413,878.3 N	X =	651,749.4 E
K - Y =	416,536.4 N	X =	651,745.9 E
L - Y =	419,194.1 N	X =	651,743.0 E
M - Y =	421,848.2 N	X =	651,730.8 E
N - Y =	424,500.4 N	X =	651,718.3 E
SHL/KOP (NAD27 NME)		LTP (NAD27 NME)	
Y =	408,883.9	Y =	424,116.2
X =	612,040.3	X =	611,633.5
LAT. =	32.123621 °N	LAT. =	32.165498 °N
LONG. =	103.971421 °W	LONG. =	103.972571 °W
FTP (NAD27 NME)		BHL (NAD27 NME)	
Y =	408,852.0	Y =	424,246.2
X =	611,698.9	X =	611,632.6
LAT. =	32.123536 °N	LAT. =	32.165855 °N
LONG. =	103.972525 °W	LONG. =	103.972572 °W
PPP #1 (NAD27 NME)		PPP #2 (NAD27 NME)	
Y =	413,821.4	Y =	419,142.4
X =	611,677.5	X =	611,654.8
LAT. =	32.137197 °N	LAT. =	32.151825 °N
LONG. =	103.972540 °W	LONG. =	103.972556 °W
CORNER COORDINATES (NAD27 NME)			
A - Y =	408,523.2 N	X =	611,921.7 E
B - Y =	411,177.9 N	X =	611,907.5 E
C - Y =	413,821.7 N	X =	611,893.5 E
D - Y =	416,486.1 N	X =	611,888.3 E
E - Y =	419,143.8 N	X =	611,883.2 E
F - Y =	421,797.8 N	X =	611,875.4 E
G - Y =	424,447.3 N	X =	611,867.5 E
H - Y =	408,516.2 N	X =	610,596.4 E
I - Y =	411,170.9 N	X =	610,580.7 E
J - Y =	413,819.7 N	X =	610,565.2 E
K - Y =	416,477.7 N	X =	610,561.8 E
L - Y =	419,135.3 N	X =	610,558.9 E
M - Y =	421,789.4 N	X =	610,546.9 E
N - Y =	424,441.5 N	X =	610,534.5 E



2205 Walnut Street - Columbus, TX 78934
 Ph: 979.732.3114 - Fax: 979.732.5271
 TBPE Firm 17957 | TBPLS Firm 10000100
 www.fscinc.net
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DATE: 2-17-2026 PROJECT NO: 2018020659
 DRAWN BY: LM SCALE: 1" = 2,000'
 CHECKED BY: KC SHEET: 2 OF 2
 FIELD CREW: IR REVISION:

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 562534

CONDITIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 562534
	Action Type: [C-103A] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	4/16/2026