

Well Name: DAVIDSON GAS COM H	Well Location: T28N / R10W / SEC 22 / NENW / 36.6527 / -107.88622	County or Parish/State: SAN JUAN / NM
Well Number: 1E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077383A	Unit or CA Name:	Unit or CA Number: NMNM73587
US Well Number: 3004523992	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2906169

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 04/14/2026

Time Sundry Submitted: 01:10

Date Operation Actually Began: 03/04/2026

Actual Procedure: Hilcorp Energy completed a workover to lay down rods and string, old 2-3/8" tubing, cleanout fill and land new 2-3/8" tubing string. See attached for workover operations.

SR Attachments

Actual Procedure

Davidson_Gas_Com_H_1E_Swap_Tbg_SR_20260414131000.pdf

Well Name: DAVIDSON GAS COM H	Well Location: T28N / R10W / SEC 22 / NENW / 36.6527 / -107.88622	County or Parish/State: SAN JUAN / NM
Well Number: 1E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077383A	Unit or CA Name:	Unit or CA Number: NMNM73587
US Well Number: 3004523992	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: APR 14, 2026 01:10 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 04/14/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMSF077383A
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002	3b. Phone No. (include area code) (713) 209-2400
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 22/T28N/R10W/NMP	

7. If Unit of CA/Agreement, Name and/or No. NMNM73587
8. Well Name and No. DAVIDSON GAS COM H/1E
9. API Well No. 3004523992
10. Field and Pool or Exploratory Area OTERO CHACRA/BASIN DAKOTA
11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy completed a workover to lay down rods and string, old 2-3/8" tubing, cleanout fill and land new 2-3/8" tubing string. See attached for workover operations.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Title Operations/Regulatory Tech - Sr
Signature (Electronic Submission)	Date 04/14/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 04/14/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Well Operations Summary L48

Well Name: DAVIDSON GAS COM H #1E

API: 3004523992

Field: San Juan Area 07

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: BHES 37

Jobs

Actual Start Date: 3/4/2026

End Date: 3/10/2026

Report Number

Report Start Date

Report End Date

1

3/4/2026

3/4/2026

Operation

MOVE RIG AND EQUIPMENT FROM THE MCCLANAHAN A2 TO THE DAVIDSON GAS COM H1E. WE HAD SEVERAL VERY STEEP HILLS LEAVING THE MCCLANAHAN WELL THAT REQUIRED RIG UP TRUCKS TO TOW THE RIG UP THE HILLS. THIS CAUSED THE MOVE TO TAKE LONGER.

SAFETY MEETING WITH CREW. CHECK PRESSURES ON WELL. FLOWING CASING PRESSURE 4 PSI. SITP 0 PSI. SIBHP 0 PSI. NO BLOW DOWN TODAY. RIG UP RIG AND SUPPORT EQUIPMENT.

BACK OUT STUFFING BOX. UNSEAT PUMP. POOH **LAYING DOWN 7/8 RODS/79 TOTAL**. NO PUMPING UNIT ON LOCATION.

SECURE WELL. LEFT WELL FLOWING OVER NIGHT.

TRAVEL HOME.

Report Number

Report Start Date

Report End Date

2

3/5/2026

3/5/2026

Operation

TRAVEL TO LOCATION.

SAFETY MEETING WITH CREW. CHECK PRESSURES ON WELL. FCP 27 PSI. SITP 0 PSI. SIBHP 0 PSI. NO BDW IN 2 MIN

TOOH **LAYING DOWN THE 3/4" AND 7/8" TAPERED ROD STRING**. ALL RODS SENT TO HILCORP YARD. PUMP WAS SENT TO ENERGY PUMP. RODS WHERE IN GOOD SHAPE.

102 7/8" SLICK RODS.

77 3/4" SLICK RODS.

65 GUIDED 3/4" RODS

12 GUIDED 7/8" RODS

SIX 1-1/4" SINKER BARS.

22' 1-1/4" POLISH RODS.

NIPPLE DOWN WH. NIPPLE UP BOP. PULL TBG HANGER TO RIG FLOOR AND REMOVE. STRING WEIGHT SHOWING 30K. TRIP IN HOLE TAG 52' OF FILL AT 6628'. LAY DOWN TAG JOINT.

TRIP OUT OF THE HOLE **LAYING DOWN OLD 2-3/8" TUBING STRING. TOTAL OF 211 JOINTS**. MUD ANCHOR BELOW THE SEATING NIPPLE WAS A 20' PRICE TYPE. THE TUBING HAD BAD THREADS AND WAS OVER TORQUED. SMALL AMOUNT OF CORROSION. NO SCALE ISSUE. SWAPPED OUT TUBING TRAILERS. SENT OLD TUBING TO TUBOSCOPE.

MAKE UP CLEAN OUT BHA. TALLY. PICK AND TRIP IN THE HOLE WITH THE 3-7/8" JUNK MILL AND 2-3/8" WB TUBING TO 326'.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL HOME.

Report Number

Report Start Date

Report End Date

3

3/6/2026

3/6/2026

Operation

TRAVEL TO LOCATION.

SAFETY MEETING. CHECK PRESSURES ON WELL. SICP 30 PSI. SIBHP 0 PSI. SITP 0 PSI. BDW IN 2 MIN.

TALLY 2-3/8" TBG. PICK UP AND TRIP IN THE HOLE WITH THE 3-7/8" JUNK MILL. TAG 52 FEET OF FILL AT 6628'.

RIG UP POWER SWIVEL. BRING ON AIR UNIT AT 1200 CFM AND 12 BBL PER HOUR AIR FOAM MIST. ATTEMPT TO UNLOAD HOLE. TOO MUCH FLUID IN HOLE. AIR UNIT PRESSURING UP TO 1800 PSI. SHUT AIR UNIT DOWN. RIG DOWN SWIVEL. BLEED OFF TUBING.

TRIP OUT OF THE HOLE WITH 10 STANDS OF TUBING FROM 6628' TO A DEPTH OF 6015'. BRING ON AIR UNIT. SAME RESULT. PRESSURED UP TO 1800 PSI. STARTING TO GET STRONGER BLOW OUT 3' BLOWIE LINE. BLOW DOWN TUBING. TOOH WITH 10 STANDS TO 5390'. BRING ON AIR UNIT.

ATTEMPT TO UNLOAD HOLE. SAME RESULT. SHUT DOWN AIR UNIT. BLOW TUBING DOWN. TRIP OUT TO 4444'. BRING ON AIR UNIT. SAME RESULT. SHUT DOWN AIR UNIT. BLOW DOWN TUBING. TRIP OUT OF THE HOLE TO 3812'. BRING ON AIR UNIT. SAME RESULT. SUSPECT ISSUE WITH CLEAN OUT BHA. TOOH 2552'.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN UNTIL MONDAY.

TRAVEL HOME

Report Number

Report Start Date

Report End Date

4

3/9/2026

3/9/2026

Operation

TRAVEL TO LOCATION.

SAFETY MEETING. CHECK PRESSURES ON WELL. BDW IN 2 MINUTES.

TRIP OUT OF THE HOLE FROM 2552' WITH THE 3-7/8" JUNK MILL AND 2-3/8" TUBING. STRING FLOAT WAS NOT INSTALLED PROPERLY. THE CREW INSTALLED STRING FLOAT CORRECTLY AND VERIFIED IT WAS WORKING PROPERLY IN THE CORRECT FLOW DIRECTION WITH WATER. REMINDED THE CREW TO ALWAYS VERIFY PROPER INSTALLATION OF THE STRING FLOAT.

TRIP IN THE HOLE WITH THE 3-7/8" JUNK MILL TO THE FILL DEPTH OF 6628'. RU POWER SWIVEL.

BRING ON 12 BBL/HR AIR FOAM MIST AT 1200 CFM. ESTABLISH CIRCULATION. **CLEAN OUT 52' OF FILL TO PBTD OF 6680'**. AT THE BEGINNING OF THE CLEAN WE HAD 1-2 CUPS OF SAND. AT END OF CLEAN OUT SAND WAS AT A TRACE. CIRCULATED ON BOTTOM PUMPIING MULTIPLE SWEEPS. HOLE WAS CLEAN. SHUT DOWN AIR UNIT. LAY DOWN 2 JOINTS OF TUBING. HANG BACK SWIVEL.

TRIP OUT OF THE HOLE WITH THE 3-7/8" JUNK MILL AND THE 2-3/8" TUBING.

MAKE UP 2-3/8" X/CK. 1.780 ID SEATING NIPPLE. TRIP AND DRIFT IN THE HOLE WITH THE 2-3/8" PRODUCTION STRING TO A DEPTH OF 1913'.

WellViewAdmin@hilcorp.com



Well Operations Summary L48

Well Name: DAVIDSON GAS COM H #1E

API: 3004523992

Field: San Juan Area 07

State: NEW MEXICO

Sundry #:

Rig/Service: BHES 37

Operation

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL HOME.

Report Number

5

Report Start Date

3/10/2026

Report End Date

3/10/2026

Operation

TRAVEL TO LOCATION.

SAFETY MEETING WITH CREW. CHECK PRESSURES ON WELL. BDW.

TRIP/DRIFT IN THE HOLE WITH 2-3/8" TBG FROM 2552' TO PBTD/6680'. NO FILL TAGGED. LAND 208 JTS 4.7# J-55 2-3/8" TUBING AT 6635'. SEATING NIPPLE AT 6633'. BOTTOM PERF AT 6636'.

RIG DOWN RIG FLOOR. NIPPLE DOWN BOP. NU WH. PUMP A 3 BBL WTR PAD DOWN THE TUBING. BRING ON AIR UNIT. PRSSURE TEST TUBING TO 500 PSI. TEST GOOD. PUMP OFF X/CK AT 930 PSI. PRESSURE DOWN TO 450 PSI. SHUT DOWN AIR UNIT. SHUT THE WELL IN.

RIG DOWN RIG AND EQUIPMENT. RIG OPS COMPLETE. TURN WELL OVER TO THE AREA 7 PRODUCTION TEAM.

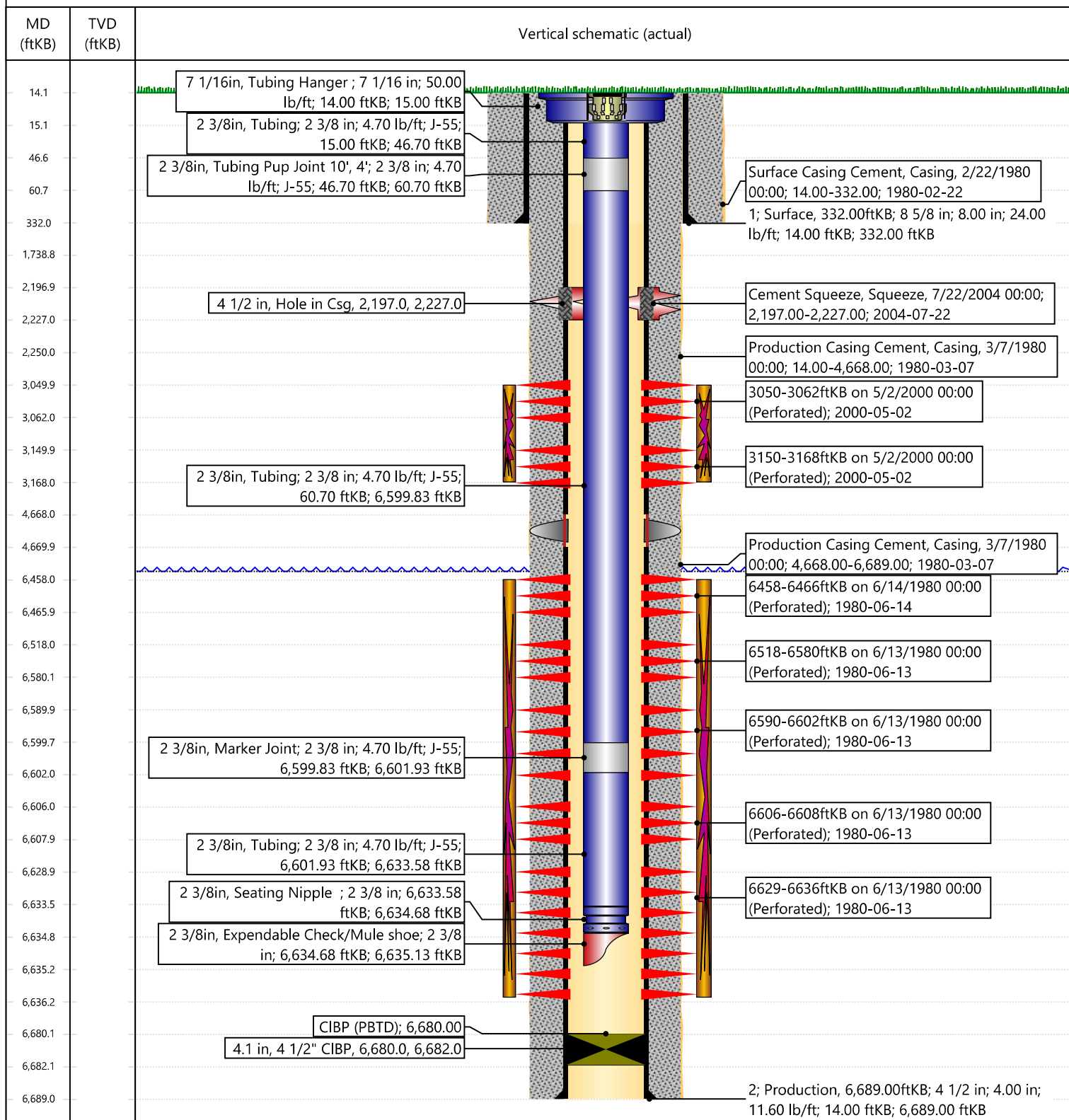


Current Schematic - Version 3

Well Name: **DAVIDSON GAS COM H #1E**

API / UWI 3004523992	Surface Legal Location T28N-R10W-S22	Field Name San Juan Area 07	Route 0707	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,983.00	Original KB/RT Elevation (ft) 5,997.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 3/10/2026 10:00	Set Depth (ftKB) 6,635.13	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 2/22/1980 00:00

Original Hole, DAVIDSON GAS COM H #1E [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 575726

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 575726
	Action Type: [C-103R] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	4/16/2026