

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 9/26/22
<sup>4</sup> API Number 30-025-46790	<sup>5</sup> Pool Name TRIPLE X; BONE SPRING	<sup>6</sup> Pool Code 59900
<sup>7</sup> Property Code 40329	<sup>8</sup> Property Name Sea Snake 35 State	<sup>9</sup> Well Number 15H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	23S	33E		199	South	2067	West	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	35	23S	33E		99	North	2175	West	Lea

<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 9/26/22	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

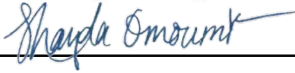
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas
6137	Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 2/24/22	<sup>22</sup> Ready Date 9/26/22	<sup>23</sup> TD 14485	<sup>24</sup> PBTD 14467 MD/9733 TVD	<sup>25</sup> Perforations 9789 - 14455	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17-1/2"	13-3/8"	1379		1050 sx CI Other; Circ 390 sx	
12-1/4"	9-5/8"	5334		936 sx CIC ; Circ 197 sx	
8-1/2"	5-1/2"	14470		1345 sx CIH; Circ 0	
	Tubing: 2-7/8"	9128			

**V. Well Test Data**

<sup>31</sup> Date New Oil 10/9/22	<sup>32</sup> Gas Delivery Date 10/9/22	<sup>33</sup> Test Date 10/9/22	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 514 psi	<sup>36</sup> Csg. Pressure 381 psi
<sup>37</sup> Choke Size N/A	<sup>38</sup> Oil 538 bbl	<sup>39</sup> Water 4107 bbl	<sup>40</sup> Gas 727 mcf		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Shayda Omoumi Title: Regulatory Compliance Professional E-mail Address: shayda.omoumi@divn.com Date: 10/12/2022 Phone: 405-552-3513	OIL CONSERVATION DIVISION	
	Approved by:	
	Title:	
	Approval Date:	

**DISTRICT I**  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
**Energy, Minerals & Natural Resources Department**  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-025-46790</b>	Pool Code <b>59900</b>	Pool Name <b>TRIPLE X; BONE SPRING</b>
Property Code <b>40329</b>	Property Name <b>SEA SNAKE 35 STATE</b>	
OGRID No. <b>6137</b>	Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	Well Number <b>15H</b>
		Elevation <b>3665.6'</b>

Surface Location

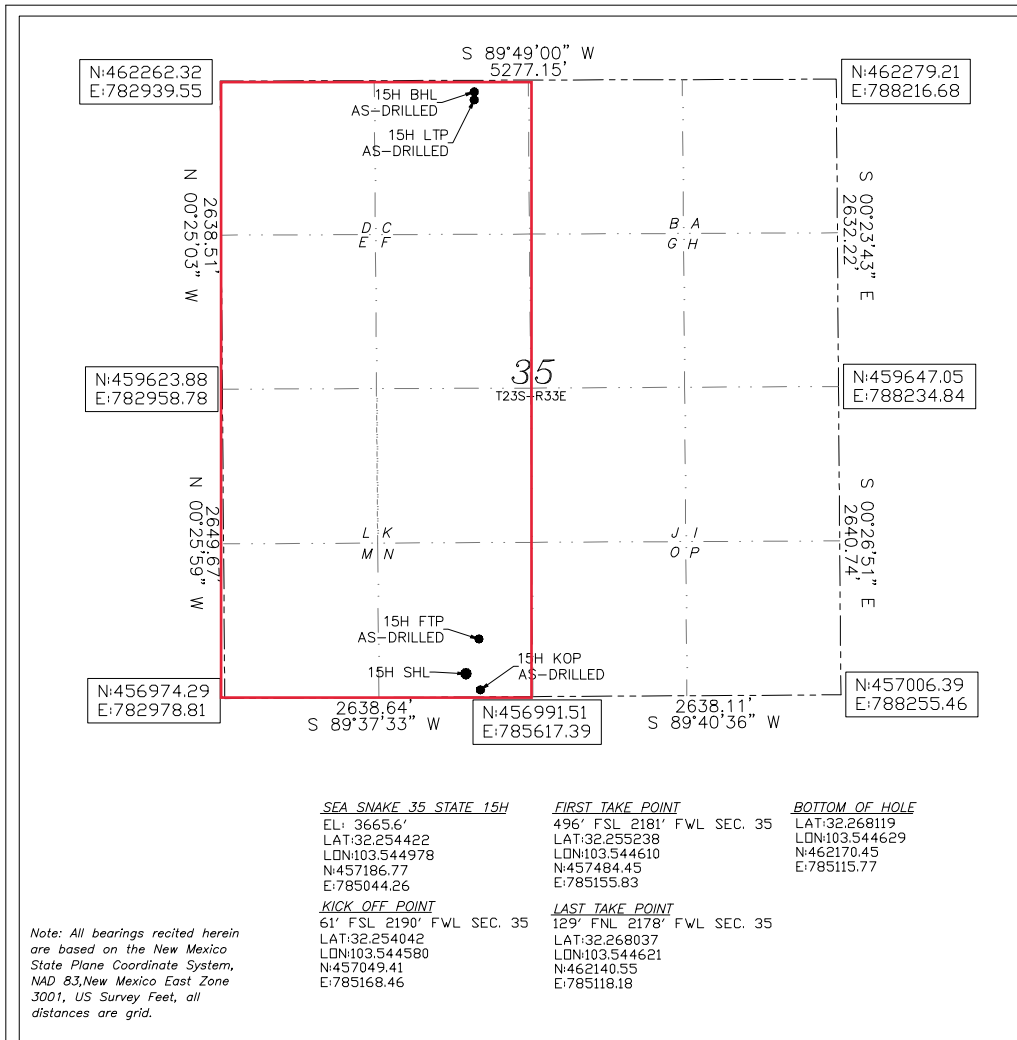
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	23-S	33-E		199	SOUTH	2067	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	35	23-S	33-E		99	NORTH	2175	WEST	LEA

Dedicated Acres <b>320</b>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature: *Shayda Omoumi*      Date: **10/6/2022**

Printed Name: **Shayda Omoumi**

E-mail Address: **shayda.omoumi@dvn.com**

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**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Date of Survey: **03/2022**

Signature & Seal of Professional Surveyor

**09/17/2022**

Certificate No. 22404      B.L. LAMAN  
DRAWN BY: CM

Intent  As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: SEA SNAKE 35 STATE	Well Number 15H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	35	23-S	33-E		61	SOUTH	2190	WEST	LEA
Latitude 32.254042					Longitude 103.544580				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	35	23-S	33-E		496	SOUTH	2181	WEST	LEA
Latitude 32.255238					Longitude 103.544610				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	35	23-S	33-E		129	NORTH	2178	WEST	LEA
Latitude 32.268037					Longitude 103.544621				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?  N

Is this well an infill well?  Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-46789		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SEA SNAKE 35 STATE	Well Number 014H

KZ 06/29/2018



## Devon Energy

Lea County, NM (NAD83 NME)

Sea Snake 35 State

Sea Snake 35 State 15H

OH Wellbore

Design: As Drilled

## Standard Survey Report

21 March, 2022



[www.scientificdrilling.com](http://www.scientificdrilling.com)





Scientific Drilling  
Survey Report



<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well Sea Snake 35 State 15H
<b>Project:</b>	Lea County, NM (NAD83 NME)	<b>TVD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Site:</b>	Sea Snake 35 State	<b>MD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Well:</b>	Sea Snake 35 State 15H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH Wellbore	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Midland

<b>Project</b>	Lea County, NM (NAD83 NME)		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Eastern Zone		

<b>Site</b>	Sea Snake 35 State, SH of Sea Sanke 35 State 24H				
<b>Site Position:</b>		<b>Northing:</b>	457,186.38 usft	<b>Latitude:</b>	32.254422
<b>From:</b>	Map	<b>Easting:</b>	784,984.26 usft	<b>Longitude:</b>	-103.545173
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	0.42 °

<b>Well</b>	Sea Snake 35 State 15H					
<b>Well Position</b>	<b>+N/-S</b>	0.00 usft	<b>Northing:</b>	457,186.77 usft	<b>Latitude:</b>	32.254422
	<b>+E/-W</b>	0.00 usft	<b>Easting:</b>	785,044.26 usft	<b>Longitude:</b>	-103.544979
<b>Position Uncertainty</b>		0.00 usft	<b>Wellhead Elevation:</b>	3,691.60 usft	<b>Ground Level:</b>	3,665.60 usft

<b>Wellbore</b>	OH Wellbore				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	HDGM2021_FILE	12/31/2021	6.33	59.85	47,622.30000000

<b>Design</b>	As Drilled				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	0.85	

<b>Survey Program</b>	<b>Date</b>	3/21/2022			
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
199.00	14,485.00	Survey #1 (OH Wellbore)	MWD+HDGM	OWSG MWD + HDGM	

<b>Survey</b>										
<b>Measured Depth (usft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Vertical Section (usft)</b>	<b>Dogleg Rate (°/100usft)</b>	<b>Build Rate (°/100usft)</b>	<b>Turn Rate (°/100usft)</b>	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
199.00	0.54	233.11	199.00	-0.56	-0.75	-0.57	0.27	0.27	0.00	
293.00	0.47	242.24	292.99	-1.01	-1.45	-1.03	0.11	-0.07	9.71	
387.00	0.71	233.14	386.99	-1.54	-2.25	-1.57	0.27	0.26	-9.68	
480.00	0.72	216.89	479.98	-2.35	-3.06	-2.40	0.22	0.01	-17.47	
574.00	0.72	217.97	573.97	-3.29	-3.78	-3.34	0.01	0.00	1.15	
668.00	0.71	230.53	667.97	-4.12	-4.60	-4.19	0.17	-0.01	13.36	
763.00	0.83	228.07	762.96	-4.96	-5.56	-5.04	0.13	0.13	-2.59	
858.00	0.78	215.13	857.95	-5.95	-6.45	-6.04	0.20	-0.05	-13.62	
954.00	0.80	217.13	953.94	-7.02	-7.23	-7.12	0.04	0.02	2.08	



**Scientific Drilling**  
Survey Report



<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well Sea Snake 35 State 15H
<b>Project:</b>	Lea County, NM (NAD83 NME)	<b>TVD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Site:</b>	Sea Snake 35 State	<b>MD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Well:</b>	Sea Snake 35 State 15H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH Wellbore	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Midland

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
1,049.00	0.67	216.61	1,048.93	-7.99	-7.96	-8.11	0.14	-0.14	-0.55	
1,145.00	0.52	217.13	1,144.93	-8.79	-8.56	-8.91	0.16	-0.16	0.54	
1,241.00	0.45	242.00	1,240.92	-9.31	-9.15	-9.45	0.23	-0.07	25.91	
1,305.00	0.50	242.86	1,304.92	-9.56	-9.62	-9.70	0.08	0.08	1.34	
1,371.00	0.51	335.92	1,370.92	-9.42	-10.00	-9.57	1.11	0.02	141.00	
1,466.00	0.48	268.45	1,465.92	-9.05	-10.57	-9.20	0.58	-0.03	-71.02	
1,562.00	0.37	68.22	1,561.92	-8.94	-10.68	-9.10	0.87	-0.11	166.43	
1,657.00	1.30	77.40	1,656.90	-8.59	-9.35	-8.73	0.99	0.98	9.66	
1,753.00	1.39	77.68	1,752.88	-8.11	-7.15	-8.21	0.09	0.09	0.29	
1,848.00	1.05	72.25	1,847.86	-7.60	-5.19	-7.67	0.38	-0.36	-5.72	
1,943.00	0.93	68.87	1,942.84	-7.05	-3.64	-7.11	0.14	-0.13	-3.56	
2,039.00	0.84	71.65	2,038.83	-6.55	-2.25	-6.58	0.10	-0.09	2.90	
2,134.00	0.93	59.76	2,133.82	-5.94	-0.92	-5.96	0.21	0.09	-12.52	
2,229.00	0.81	53.65	2,228.81	-5.16	0.29	-5.15	0.16	-0.13	-6.43	
2,324.00	0.63	60.86	2,323.80	-4.50	1.28	-4.48	0.21	-0.19	7.59	
2,419.00	0.26	52.99	2,418.80	-4.12	1.91	-4.09	0.39	-0.39	-8.28	
2,515.00	0.91	128.45	2,514.79	-4.46	2.68	-4.42	0.92	0.68	78.60	
2,610.00	2.45	136.88	2,609.75	-6.41	4.66	-6.34	1.64	1.62	8.87	
2,705.00	4.02	134.00	2,704.60	-10.21	8.44	-10.08	1.66	1.65	-3.03	
2,800.00	5.41	134.18	2,799.27	-15.64	14.05	-15.43	1.46	1.46	0.19	
2,895.00	6.09	135.02	2,893.79	-22.33	20.83	-22.02	0.72	0.72	0.88	
2,990.00	5.93	136.10	2,988.27	-29.43	27.79	-29.01	0.21	-0.17	1.14	
3,086.00	5.50	134.63	3,083.79	-36.24	34.50	-35.72	0.47	-0.45	-1.53	
3,181.00	5.07	136.00	3,178.39	-42.45	40.66	-41.85	0.47	-0.45	1.44	
3,276.00	4.75	134.62	3,273.04	-48.24	46.38	-47.54	0.36	-0.34	-1.45	
3,371.00	4.47	134.24	3,367.73	-53.58	51.83	-52.81	0.30	-0.29	-0.40	
3,467.00	4.79	130.54	3,463.42	-58.80	57.55	-57.94	0.46	0.33	-3.85	
3,562.00	4.58	129.41	3,558.10	-63.78	63.50	-62.83	0.24	-0.22	-1.19	
3,657.00	4.17	132.18	3,652.83	-68.51	68.99	-67.48	0.49	-0.43	2.92	
3,752.00	3.97	133.40	3,747.59	-73.09	73.94	-71.98	0.23	-0.21	1.28	
3,848.00	3.45	136.27	3,843.38	-77.46	78.35	-76.29	0.58	-0.54	2.99	
3,943.00	2.92	130.41	3,938.24	-81.09	82.17	-79.87	0.65	-0.56	-6.17	
4,038.00	2.77	126.65	4,033.12	-84.03	85.85	-82.75	0.25	-0.16	-3.96	
4,133.00	2.36	130.48	4,128.03	-86.67	89.18	-85.34	0.47	-0.43	4.03	
4,229.00	2.10	129.23	4,223.95	-89.07	92.05	-87.69	0.28	-0.27	-1.30	
4,324.00	1.77	124.23	4,318.90	-90.99	94.61	-89.58	0.39	-0.35	-5.26	
4,420.00	2.00	120.07	4,414.85	-92.67	97.28	-91.21	0.28	0.24	-4.33	
4,515.00	2.57	125.30	4,509.77	-94.73	100.46	-93.23	0.64	0.60	5.51	
4,610.00	2.63	121.32	4,604.67	-97.09	104.06	-95.54	0.20	0.06	-4.19	
4,706.00	1.71	109.92	4,700.60	-98.73	107.28	-97.12	1.05	-0.96	-11.88	
4,801.00	2.16	113.03	4,795.55	-99.91	110.27	-98.26	0.49	0.47	3.27	
4,897.00	2.56	120.02	4,891.47	-101.69	113.79	-99.99	0.51	0.42	7.28	
4,992.00	2.19	133.23	4,986.39	-103.99	116.95	-102.25	0.69	-0.39	13.91	
5,087.00	2.35	134.89	5,081.31	-106.61	119.65	-104.83	0.18	0.17	1.75	



Scientific Drilling  
Survey Report



<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well Sea Snake 35 State 15H
<b>Project:</b>	Lea County, NM (NAD83 NME)	<b>TVD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Site:</b>	Sea Snake 35 State	<b>MD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Well:</b>	Sea Snake 35 State 15H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH Wellbore	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Midland

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,183.00	1.63	135.76	5,177.25	-108.98	122.00	-107.16	0.75	-0.75	0.91	
5,276.00	0.95	323.99	5,270.24	-109.30	122.46	-107.47	2.77	-0.73	-184.70	
5,374.00	1.50	324.09	5,368.22	-107.61	121.23	-105.80	0.56	0.56	0.10	
5,469.00	1.70	318.78	5,463.18	-105.54	119.58	-103.75	0.26	0.21	-5.59	
5,565.00	1.72	321.03	5,559.14	-103.35	117.73	-101.59	0.07	0.02	2.34	
5,660.00	1.56	316.08	5,654.10	-101.31	115.94	-99.58	0.22	-0.17	-5.21	
5,755.00	1.35	234.10	5,749.08	-101.03	114.14	-99.33	2.02	-0.22	-86.29	
5,850.00	1.41	241.71	5,844.05	-102.24	112.20	-100.57	0.20	0.06	8.01	
5,945.00	1.32	235.82	5,939.03	-103.41	110.27	-101.77	0.18	-0.09	-6.20	
6,041.00	1.27	237.06	6,035.00	-104.61	108.46	-102.99	0.06	-0.05	1.29	
6,136.00	1.21	229.25	6,129.98	-105.84	106.81	-104.24	0.19	-0.06	-8.22	
6,231.00	1.03	240.55	6,224.96	-106.91	105.31	-105.34	0.30	-0.19	11.89	
6,327.00	1.04	245.25	6,320.95	-107.70	103.77	-106.15	0.09	0.01	4.90	
6,422.00	1.10	245.49	6,415.93	-108.44	102.16	-106.91	0.06	0.06	0.25	
6,517.00	1.12	247.01	6,510.91	-109.18	100.47	-107.68	0.04	0.02	1.60	
6,613.00	1.14	256.83	6,606.89	-109.77	98.68	-108.29	0.20	0.02	10.23	
6,708.00	1.44	263.64	6,701.87	-110.11	96.57	-108.67	0.35	0.32	7.17	
6,804.00	1.47	260.89	6,797.84	-110.44	94.16	-109.03	0.08	0.03	-2.86	
6,898.00	1.21	265.41	6,891.81	-110.71	91.98	-109.34	0.30	-0.28	4.81	
6,994.00	1.23	261.93	6,987.79	-110.94	89.95	-109.59	0.08	0.02	-3.63	
7,089.00	1.99	241.31	7,082.75	-111.87	87.49	-110.56	0.99	0.80	-21.71	
7,184.00	2.12	240.70	7,177.69	-113.53	84.51	-112.26	0.14	0.14	-0.64	
7,280.00	1.89	178.05	7,273.64	-115.98	83.02	-114.73	2.18	-0.24	-65.26	
7,375.00	2.27	126.53	7,368.59	-118.66	84.58	-117.40	1.94	0.40	-54.23	
7,470.00	2.58	116.83	7,463.50	-120.75	88.00	-119.43	0.54	0.33	-10.21	
7,565.00	2.42	120.70	7,558.41	-122.74	91.63	-121.36	0.24	-0.17	4.07	
7,660.00	2.78	121.12	7,653.32	-124.95	95.33	-123.52	0.38	0.38	0.44	
7,755.00	2.76	126.02	7,748.20	-127.49	99.15	-126.00	0.25	-0.02	5.16	
7,851.00	2.53	110.49	7,844.10	-129.59	103.01	-128.05	0.78	-0.24	-16.18	
7,946.00	2.85	106.47	7,939.00	-130.99	107.24	-129.39	0.39	0.34	-4.23	
8,042.00	0.46	51.84	8,034.95	-131.43	109.83	-129.79	2.72	-2.49	-56.91	
8,137.00	0.64	353.79	8,129.95	-130.67	110.07	-129.02	0.59	0.19	-61.11	
8,232.00	0.68	14.47	8,224.94	-129.59	110.15	-127.95	0.25	0.04	21.77	
8,328.00	0.30	54.95	8,320.94	-128.90	110.50	-127.24	0.51	-0.40	42.17	
8,423.00	0.57	88.80	8,415.94	-128.75	111.18	-127.08	0.38	0.28	35.63	
8,519.00	0.97	113.66	8,511.93	-129.06	112.40	-127.38	0.53	0.42	25.90	
8,614.00	1.26	119.63	8,606.91	-129.90	114.04	-128.19	0.33	0.31	6.28	
8,709.00	1.74	133.75	8,701.88	-131.41	115.99	-129.68	0.63	0.51	14.86	
8,804.00	2.06	128.21	8,796.83	-133.47	118.38	-131.70	0.39	0.34	-5.83	
8,899.00	2.38	126.20	8,891.76	-135.69	121.31	-133.87	0.35	0.34	-2.12	
9,004.00	1.73	111.54	8,996.69	-137.56	124.54	-135.70	0.79	-0.62	-13.96	
9,100.00	7.49	359.20	9,092.42	-131.82	125.81	-129.94	8.65	6.00	-117.02	
9,195.00	18.07	358.62	9,184.94	-110.84	125.36	-108.97	11.14	11.14	-0.61	



Scientific Drilling  
Survey Report



<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well Sea Snake 35 State 15H
<b>Project:</b>	Lea County, NM (NAD83 NME)	<b>TVD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Site:</b>	Sea Snake 35 State	<b>MD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Well:</b>	Sea Snake 35 State 15H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH Wellbore	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Midland

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
9,232.34	21.35	357.85	9,220.09	-98.26	124.97	-96.39	8.81	8.79	-2.06	
<b>FTP 100 FSL - 9232.34 MD 9220.09 TVD</b>										
9,291.00	26.51	357.01	9,273.69	-74.50	123.89	-72.65	8.81	8.79	-1.43	
9,386.00	35.22	357.21	9,355.15	-25.87	121.44	-24.07	9.17	9.17	0.21	
9,482.00	45.01	0.68	9,428.49	35.88	120.49	37.67	10.46	10.20	3.61	
9,578.00	53.29	356.57	9,491.24	108.38	118.59	110.13	9.21	8.63	-4.28	
9,673.00	62.38	357.37	9,541.76	188.61	114.37	190.28	9.59	9.57	0.84	
9,768.00	74.25	359.19	9,576.81	276.68	111.79	278.31	12.62	12.49	1.92	
9,863.00	86.57	359.58	9,592.60	370.17	110.79	371.77	12.97	12.97	0.41	
9,959.00	89.33	359.41	9,596.04	466.09	109.94	467.67	2.88	2.88	-0.18	
10,054.00	92.51	359.97	9,594.51	561.07	109.43	562.63	3.40	3.35	0.59	
10,150.00	90.13	359.44	9,592.30	657.03	108.93	658.58	2.54	-2.48	-0.55	
10,245.00	86.81	358.91	9,594.84	751.98	107.57	753.49	3.54	-3.49	-0.56	
10,341.00	87.05	357.91	9,599.98	847.80	104.91	849.26	1.07	0.25	-1.04	
10,437.00	88.12	357.02	9,604.02	943.62	100.66	945.01	1.45	1.11	-0.93	
10,532.00	88.76	356.69	9,606.61	1,038.44	95.45	1,039.74	0.76	0.67	-0.35	
10,627.00	88.02	359.24	9,609.28	1,133.33	92.08	1,134.58	2.79	-0.78	2.68	
10,722.00	88.96	0.15	9,611.78	1,228.30	91.58	1,229.52	1.38	0.99	0.96	
10,818.00	88.22	359.42	9,614.14	1,324.27	91.22	1,325.47	1.08	-0.77	-0.76	
10,913.00	89.26	359.59	9,616.23	1,419.24	90.40	1,420.42	1.11	1.09	0.18	
11,008.00	89.73	359.03	9,617.07	1,514.23	89.25	1,515.38	0.77	0.49	-0.59	
11,103.00	90.20	359.10	9,617.13	1,609.21	87.70	1,610.34	0.50	0.49	0.07	
11,199.00	90.47	358.61	9,616.57	1,705.19	85.78	1,706.28	0.58	0.28	-0.51	
11,294.00	90.30	358.32	9,615.93	1,800.16	83.24	1,801.19	0.35	-0.18	-0.31	
11,390.00	89.46	357.85	9,616.13	1,896.10	80.03	1,897.08	1.00	-0.88	-0.49	
11,485.00	89.97	357.60	9,616.60	1,991.03	76.26	1,991.94	0.60	0.54	-0.26	
11,580.00	90.67	0.31	9,616.07	2,086.00	74.53	2,086.87	2.95	0.74	2.85	
11,675.00	90.17	1.74	9,615.38	2,180.98	76.23	2,181.87	1.59	-0.53	1.51	
11,771.00	90.77	1.58	9,614.59	2,276.93	79.01	2,277.86	0.65	0.63	-0.17	
11,866.00	89.67	2.46	9,614.22	2,371.87	82.36	2,372.83	1.48	-1.16	0.93	
11,961.00	89.56	1.98	9,614.86	2,466.80	86.04	2,467.80	0.52	-0.12	-0.51	
12,051.00	90.30	2.00	9,614.97	2,556.74	89.16	2,557.78	0.82	0.82	0.02	
12,140.00	88.22	2.41	9,616.12	2,645.67	92.59	2,646.75	2.38	-2.34	0.46	
12,230.00	87.86	1.76	9,619.20	2,735.55	95.86	2,736.67	0.83	-0.40	-0.72	
12,319.00	87.68	1.83	9,622.66	2,824.44	98.64	2,825.59	0.22	-0.20	0.08	
12,409.00	88.36	1.73	9,625.77	2,914.34	101.44	2,915.53	0.76	0.76	-0.11	
12,498.00	88.99	1.66	9,627.83	3,003.28	104.07	3,004.49	0.71	0.71	-0.08	
12,588.00	88.59	1.49	9,629.73	3,093.23	106.54	3,094.47	0.48	-0.44	-0.19	
12,678.00	88.32	1.53	9,632.16	3,183.16	108.91	3,184.43	0.30	-0.30	0.04	
12,767.00	87.76	1.56	9,635.20	3,272.08	111.31	3,273.37	0.63	-0.63	0.03	
12,856.00	87.45	1.13	9,638.92	3,360.97	113.40	3,362.29	0.60	-0.35	-0.48	
12,946.00	87.59	1.53	9,642.81	3,450.87	115.49	3,452.20	0.47	0.16	0.44	
13,035.00	88.06	0.75	9,646.19	3,539.78	117.26	3,541.13	1.02	0.53	-0.88	
13,125.00	88.26	1.06	9,649.08	3,629.73	118.68	3,631.09	0.41	0.22	0.34	



**Scientific Drilling**  
Survey Report



<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well Sea Snake 35 State 15H
<b>Project:</b>	Lea County, NM (NAD83 NME)	<b>TVD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Site:</b>	Sea Snake 35 State	<b>MD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Well:</b>	Sea Snake 35 State 15H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH Wellbore	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Midland

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,215.00	88.63	359.77	9,651.52	3,719.69	119.33	3,721.05	1.49	0.41	-1.43
13,304.00	88.83	359.58	9,653.50	3,808.66	118.82	3,810.01	0.31	0.22	-0.21
13,393.00	84.49	359.59	9,658.68	3,897.49	118.18	3,898.81	4.88	-4.88	0.01
13,483.00	84.33	359.29	9,667.45	3,987.06	117.30	3,988.36	0.38	-0.18	-0.33
13,573.00	83.85	359.10	9,676.72	4,076.57	116.05	4,077.84	0.57	-0.53	-0.21
13,663.00	83.14	358.78	9,686.91	4,165.97	114.39	4,167.21	0.86	-0.79	-0.36
13,752.00	82.57	358.89	9,697.98	4,254.26	112.60	4,255.47	0.65	-0.64	0.12
13,842.00	81.72	358.86	9,710.28	4,343.40	110.85	4,344.57	0.95	-0.94	-0.03
13,932.00	83.35	358.39	9,721.97	4,432.61	108.70	4,433.74	1.88	1.81	-0.52
14,021.00	85.17	357.48	9,730.87	4,521.10	105.51	4,522.17	2.28	2.04	-1.02
14,111.00	88.89	355.74	9,735.54	4,610.80	100.20	4,611.78	4.56	4.13	-1.93
14,200.00	90.64	355.77	9,735.90	4,699.56	93.61	4,700.43	1.97	1.97	0.03
14,290.00	91.01	355.79	9,734.61	4,789.30	86.99	4,790.07	0.41	0.41	0.02
14,380.00	90.60	355.30	9,733.34	4,879.02	80.00	4,879.67	0.71	-0.46	-0.54
14,427.00	89.97	355.38	9,733.11	4,925.87	76.18	4,926.45	1.35	-1.34	0.17
14,483.75	89.97	355.38	9,733.14	4,982.43	71.61	4,982.94	0.00	0.00	0.00
<b>LTP 100 FNL - 14483.75 MD 9733.14 TVD</b>									
14,485.00	89.97	355.38	9,733.14	4,983.68	71.51	4,984.19	0.00	0.00	0.00
<b>Actual BH: 98.8 FNL 2176 FWL - 14485 MD 9733.14 TVD - Y-462170.45 X-785115.77 - 32.268119°N 103.544629°W</b>									

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
9,232.34	9,220.09	-98.26	124.97	FTP 100 FSL	
9,232.34	9,220.09	-98.26	124.97	9232.34 MD 9220.09 TVD	
14,483.75	9,733.14	4,982.43	71.61	LTP 100 FNL	
14,483.75	9,733.14	4,982.43	71.61	14483.75 MD 9733.14 TVD	
14,485.00	9,733.14	4,983.68	71.51	Actual BH: 98.8 FNL 2176 FWL	
14,485.00	9,733.14	4,983.68	71.51	14485 MD 9733.14 TVD	
14,485.00	9,733.14	4,983.68	71.51	Y-462170.45 X-785115.77	
14,485.00	9,733.14	4,983.68	71.51	32.268119°N 103.544629°W	

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_



## Devon Energy

Lea County, NM (NAD83 NME)

Sea Snake 35 State

Sea Snake 35 State 15H

OH Wellbore

Design: As Drilled

## Survey Report - Geographic

21 March, 2022



[www.scientificdrilling.com](http://www.scientificdrilling.com)





Scientific Drilling  
Survey Report - Geographic



<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well Sea Snake 35 State 15H
<b>Project:</b>	Lea County, NM (NAD83 NME)	<b>TVD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Site:</b>	Sea Snake 35 State	<b>MD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Well:</b>	Sea Snake 35 State 15H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH Wellbore	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Midland

<b>Project</b>	Lea County, NM (NAD83 NME)		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Eastern Zone		

<b>Site</b>	Sea Snake 35 State, SH of Sea Sanke 35 State 24H				
<b>Site Position:</b>		<b>Northing:</b>	457,186.38 usft	<b>Latitude:</b>	32.254422
<b>From:</b>	Map	<b>Easting:</b>	784,984.26 usft	<b>Longitude:</b>	-103.545173
<b>Position Uncertainty:</b>	0.00 usft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	0.42 °

<b>Well</b>	Sea Snake 35 State 15H					
<b>Well Position</b>	<b>+N/-S</b>	0.00 usft	<b>Northing:</b>	457,186.77 usft	<b>Latitude:</b>	32.254422
	<b>+E/-W</b>	0.00 usft	<b>Easting:</b>	785,044.26 usft	<b>Longitude:</b>	-103.544979
<b>Position Uncertainty</b>		0.00 usft	<b>Wellhead Elevation:</b>	3,691.60 usft	<b>Ground Level:</b>	3,665.60 usft

<b>Wellbore</b>	OH Wellbore				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	HDGM2021_FILE	12/31/2021	6.33	59.85	47,622.30000000

<b>Design</b>	As Drilled				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	0.85	

<b>Survey Program</b>	<b>Date</b>	3/21/2022			
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>	
199.00	14,485.00	Survey #1 (OH Wellbore)	MWD+HDGM	OWSG MWD + HDGM	

<b>Survey</b>										
<b>Measured Depth (usft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Map Northing (usft)</b>	<b>Map Easting (usft)</b>	<b>Latitude</b>	<b>Longitude</b>	
0.00	0.00	0.00	0.00	0.00	0.00	457,186.77	785,044.26	32.254422	-103.544979	
199.00	0.54	233.11	199.00	-0.56	-0.75	457,186.21	785,043.51	32.254420	-103.544981	
293.00	0.47	242.24	292.99	-1.01	-1.45	457,185.76	785,042.81	32.254419	-103.544983	
387.00	0.71	233.14	386.99	-1.54	-2.25	457,185.23	785,042.00	32.254418	-103.544986	
480.00	0.72	216.89	479.98	-2.35	-3.06	457,184.42	785,041.19	32.254416	-103.544989	
574.00	0.72	217.97	573.97	-3.29	-3.78	457,183.48	785,040.48	32.254413	-103.544991	
668.00	0.71	230.53	667.97	-4.12	-4.60	457,182.65	785,039.66	32.254411	-103.544994	
763.00	0.83	228.07	762.96	-4.96	-5.56	457,181.81	785,038.70	32.254408	-103.544997	
858.00	0.78	215.13	857.95	-5.95	-6.45	457,180.82	785,037.81	32.254406	-103.545000	
954.00	0.80	217.13	953.94	-7.02	-7.23	457,179.75	785,037.03	32.254403	-103.545002	
1,049.00	0.67	216.61	1,048.93	-7.99	-7.96	457,178.78	785,036.30	32.254400	-103.545004	
1,145.00	0.52	217.13	1,144.93	-8.79	-8.56	457,177.98	785,035.70	32.254398	-103.545006	



**Scientific Drilling**  
Survey Report - Geographic



<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well Sea Snake 35 State 15H
<b>Project:</b>	Lea County, NM (NAD83 NME)	<b>TVD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Site:</b>	Sea Snake 35 State	<b>MD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Well:</b>	Sea Snake 35 State 15H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH Wellbore	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Midland

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
1,241.00	0.45	242.00	1,240.92	-9.31	-9.15	457,177.46	785,035.11	32.254397	-103.545008	
1,305.00	0.50	242.86	1,304.92	-9.56	-9.62	457,177.21	785,034.64	32.254396	-103.545010	
1,371.00	0.51	335.92	1,370.92	-9.42	-10.00	457,177.35	785,034.26	32.254396	-103.545011	
1,466.00	0.48	268.45	1,465.92	-9.05	-10.57	457,177.72	785,033.69	32.254397	-103.545013	
1,562.00	0.37	68.22	1,561.92	-8.94	-10.68	457,177.83	785,033.58	32.254398	-103.545013	
1,657.00	1.30	77.40	1,656.90	-8.59	-9.35	457,178.18	785,034.91	32.254399	-103.545009	
1,753.00	1.39	77.68	1,752.88	-8.11	-7.15	457,178.66	785,037.11	32.254400	-103.545002	
1,848.00	1.05	72.25	1,847.86	-7.60	-5.19	457,179.18	785,039.07	32.254401	-103.544996	
1,943.00	0.93	68.87	1,942.84	-7.05	-3.64	457,179.72	785,040.62	32.254403	-103.544991	
2,039.00	0.84	71.65	2,038.83	-6.55	-2.25	457,180.22	785,042.01	32.254404	-103.544986	
2,134.00	0.93	59.76	2,133.82	-5.94	-0.92	457,180.83	785,043.34	32.254406	-103.544982	
2,229.00	0.81	53.65	2,228.81	-5.16	0.29	457,181.61	785,044.54	32.254408	-103.544978	
2,324.00	0.63	60.86	2,323.80	-4.50	1.28	457,182.27	785,045.54	32.254410	-103.544975	
2,419.00	0.26	52.99	2,418.80	-4.12	1.91	457,182.65	785,046.17	32.254411	-103.544972	
2,515.00	0.91	128.45	2,514.79	-4.46	2.68	457,182.31	785,046.94	32.254410	-103.544970	
2,610.00	2.45	136.88	2,609.75	-6.41	4.66	457,180.36	785,048.92	32.254404	-103.544964	
2,705.00	4.02	134.00	2,704.60	-10.21	8.44	457,176.56	785,052.70	32.254394	-103.544951	
2,800.00	5.41	134.18	2,799.27	-15.64	14.05	457,171.13	785,058.31	32.254379	-103.544933	
2,895.00	6.09	135.02	2,893.79	-22.33	20.83	457,164.44	785,065.08	32.254360	-103.544912	
2,990.00	5.93	136.10	2,988.27	-29.43	27.79	457,157.34	785,072.05	32.254341	-103.544889	
3,086.00	5.50	134.63	3,083.79	-36.24	34.50	457,150.53	785,078.76	32.254322	-103.544868	
3,181.00	5.07	136.00	3,178.39	-42.45	40.66	457,144.32	785,084.92	32.254304	-103.544848	
3,276.00	4.75	134.62	3,273.04	-48.24	46.38	457,138.53	785,090.63	32.254288	-103.544830	
3,371.00	4.47	134.24	3,367.73	-53.58	51.83	457,133.19	785,096.08	32.254274	-103.544812	
3,467.00	4.79	130.54	3,463.42	-58.80	57.55	457,127.97	785,101.81	32.254259	-103.544794	
3,562.00	4.58	129.41	3,558.10	-63.78	63.50	457,122.99	785,107.76	32.254245	-103.544775	
3,657.00	4.17	132.18	3,652.83	-68.51	68.99	457,118.26	785,113.25	32.254232	-103.544757	
3,752.00	3.97	133.40	3,747.59	-73.09	73.94	457,113.68	785,118.19	32.254220	-103.544741	
3,848.00	3.45	136.27	3,843.38	-77.46	78.35	457,109.31	785,122.61	32.254207	-103.544727	
3,943.00	2.92	130.41	3,938.24	-81.09	82.17	457,105.68	785,126.42	32.254197	-103.544715	
4,038.00	2.77	126.65	4,033.12	-84.03	85.85	457,102.74	785,130.11	32.254189	-103.544703	
4,133.00	2.36	130.48	4,128.03	-86.67	89.18	457,100.10	785,133.44	32.254182	-103.544692	
4,229.00	2.10	129.23	4,223.95	-89.07	92.05	457,097.70	785,136.30	32.254175	-103.544683	
4,324.00	1.77	124.23	4,318.90	-90.99	94.61	457,095.78	785,138.87	32.254170	-103.544675	
4,420.00	2.00	120.07	4,414.85	-92.67	97.28	457,094.10	785,141.54	32.254165	-103.544666	
4,515.00	2.57	125.30	4,509.77	-94.73	100.46	457,092.04	785,144.71	32.254160	-103.544656	
4,610.00	2.63	121.32	4,604.67	-97.09	104.06	457,089.68	785,148.31	32.254153	-103.544644	
4,706.00	1.71	109.92	4,700.60	-98.73	107.28	457,088.04	785,151.54	32.254148	-103.544634	
4,801.00	2.16	113.03	4,795.55	-99.91	110.27	457,086.86	785,154.52	32.254145	-103.544624	
4,897.00	2.56	120.02	4,891.47	-101.69	113.79	457,085.08	785,158.04	32.254140	-103.544613	
4,992.00	2.19	133.23	4,986.39	-103.99	116.95	457,082.78	785,161.20	32.254134	-103.544603	
5,087.00	2.35	134.89	5,081.31	-106.61	119.65	457,080.16	785,163.91	32.254127	-103.544594	
5,183.00	1.63	135.76	5,177.25	-108.98	122.00	457,077.79	785,166.25	32.254120	-103.544587	
5,276.00	0.95	323.99	5,270.24	-109.30	122.46	457,077.47	785,166.72	32.254119	-103.544585	
5,374.00	1.50	324.09	5,368.22	-107.61	121.23	457,079.16	785,165.49	32.254124	-103.544589	
5,469.00	1.70	318.78	5,463.18	-105.54	119.58	457,081.23	785,163.83	32.254129	-103.544594	
5,565.00	1.72	321.03	5,559.14	-103.35	117.73	457,083.42	785,161.99	32.254136	-103.544600	
5,660.00	1.56	316.08	5,654.10	-101.31	115.94	457,085.46	785,160.20	32.254141	-103.544606	
5,755.00	1.35	234.10	5,749.08	-101.03	114.14	457,085.74	785,158.39	32.254142	-103.544612	
5,850.00	1.41	241.71	5,844.05	-102.24	112.20	457,084.53	785,156.46	32.254139	-103.544618	
5,945.00	1.32	235.82	5,939.03	-103.41	110.27	457,083.36	785,154.52	32.254136	-103.544624	
6,041.00	1.27	237.06	6,035.00	-104.61	108.46	457,082.16	785,152.72	32.254132	-103.544630	
6,136.00	1.21	229.25	6,129.98	-105.84	106.81	457,080.93	785,151.07	32.254129	-103.544636	
6,231.00	1.03	240.55	6,224.96	-106.91	105.31	457,079.86	785,149.57	32.254126	-103.544640	
6,327.00	1.04	245.25	6,320.95	-107.70	103.77	457,079.07	785,148.03	32.254124	-103.544645	



**Scientific Drilling**  
Survey Report - Geographic



<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well Sea Snake 35 State 15H
<b>Project:</b>	Lea County, NM (NAD83 NME)	<b>TVD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Site:</b>	Sea Snake 35 State	<b>MD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Well:</b>	Sea Snake 35 State 15H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH Wellbore	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Midland

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
6,422.00	1.10	245.49	6,415.93	-108.44	102.16	457,078.33	785,146.41	32.254122	-103.544651	
6,517.00	1.12	247.01	6,510.91	-109.18	100.47	457,077.59	785,144.73	32.254120	-103.544656	
6,613.00	1.14	256.83	6,606.89	-109.77	98.68	457,077.00	785,142.94	32.254118	-103.544662	
6,708.00	1.44	263.64	6,701.87	-110.11	96.57	457,076.66	785,140.83	32.254117	-103.544669	
6,804.00	1.47	260.89	6,797.84	-110.44	94.16	457,076.33	785,138.41	32.254117	-103.544677	
6,898.00	1.21	265.41	6,891.81	-110.71	91.98	457,076.06	785,136.23	32.254116	-103.544684	
6,994.00	1.23	261.93	6,987.79	-110.94	89.95	457,075.83	785,134.20	32.254115	-103.544690	
7,089.00	1.99	241.31	7,082.75	-111.87	87.49	457,074.90	785,131.75	32.254113	-103.544698	
7,184.00	2.12	240.70	7,177.69	-113.53	84.51	457,073.24	785,128.77	32.254108	-103.544708	
7,280.00	1.89	178.05	7,273.64	-115.98	83.02	457,070.79	785,127.27	32.254102	-103.544713	
7,375.00	2.27	126.53	7,368.59	-118.66	84.58	457,068.11	785,128.84	32.254094	-103.544708	
7,470.00	2.58	116.83	7,463.50	-120.75	88.00	457,066.02	785,132.26	32.254088	-103.544697	
7,565.00	2.42	120.70	7,558.41	-122.74	91.63	457,064.03	785,135.89	32.254083	-103.544685	
7,660.00	2.78	121.12	7,653.32	-124.95	95.33	457,061.82	785,139.59	32.254077	-103.544673	
7,755.00	2.76	126.02	7,748.20	-127.49	99.15	457,059.28	785,143.41	32.254070	-103.544661	
7,851.00	2.53	110.49	7,844.10	-129.59	103.01	457,057.18	785,147.26	32.254064	-103.544648	
7,946.00	2.85	106.47	7,939.00	-130.99	107.24	457,055.78	785,151.49	32.254060	-103.544635	
8,042.00	0.46	51.84	8,034.95	-131.43	109.83	457,055.34	785,154.09	32.254059	-103.544626	
8,137.00	0.64	353.79	8,129.95	-130.67	110.07	457,056.10	785,154.33	32.254061	-103.544626	
8,232.00	0.68	14.47	8,224.94	-129.59	110.15	457,057.18	785,154.41	32.254064	-103.544625	
8,328.00	0.30	54.95	8,320.94	-128.90	110.50	457,057.87	785,154.76	32.254065	-103.544624	
8,423.00	0.57	88.80	8,415.94	-128.75	111.18	457,058.02	785,155.44	32.254066	-103.544622	
8,519.00	0.97	113.66	8,511.93	-129.06	112.40	457,057.71	785,156.66	32.254065	-103.544618	
8,614.00	1.26	119.63	8,606.91	-129.90	114.04	457,056.87	785,158.30	32.254063	-103.544613	
8,709.00	1.74	133.75	8,701.88	-131.41	115.99	457,055.36	785,160.25	32.254058	-103.544606	
8,804.00	2.06	128.21	8,796.83	-133.47	118.38	457,053.30	785,162.63	32.254053	-103.544599	
8,899.00	2.38	126.20	8,891.76	-135.69	121.31	457,051.08	785,165.57	32.254047	-103.544589	
9,004.00	1.73	111.54	8,996.69	-137.56	124.54	457,049.21	785,168.80	32.254041	-103.544579	
9,100.00	7.49	359.20	9,092.42	-131.82	125.81	457,054.95	785,170.06	32.254057	-103.544575	
9,195.00	18.07	358.62	9,184.94	-110.84	125.36	457,075.93	785,169.62	32.254115	-103.544576	
9,232.34	21.35	357.85	9,220.09	-98.26	124.97	457,088.51	785,169.23	32.254149	-103.544577	
<b>FTP 100 FSL - 9232.34 MD 9220.09 TVD</b>										
9,291.00	26.51	357.01	9,273.69	-74.50	123.89	457,112.27	785,168.14	32.254215	-103.544580	
9,386.00	35.22	357.21	9,355.15	-25.87	121.44	457,160.90	785,165.70	32.254348	-103.544586	
9,482.00	45.01	0.68	9,428.49	35.88	120.49	457,222.65	785,164.75	32.254518	-103.544588	
9,578.00	53.29	356.57	9,491.24	108.38	118.59	457,295.15	785,162.85	32.254717	-103.544592	
9,673.00	62.38	357.37	9,541.76	188.61	114.37	457,375.38	785,158.63	32.254938	-103.544604	
9,768.00	74.25	359.19	9,576.81	276.68	111.79	457,463.45	785,156.04	32.255180	-103.544610	
9,863.00	86.57	359.58	9,592.60	370.17	110.79	457,556.94	785,155.05	32.255437	-103.544611	
9,959.00	89.33	359.41	9,596.04	466.09	109.94	457,652.86	785,154.20	32.255701	-103.544612	
10,054.00	92.51	359.97	9,594.51	561.07	109.43	457,747.84	785,153.69	32.255962	-103.544611	
10,150.00	90.13	359.44	9,592.30	657.03	108.93	457,843.80	785,153.19	32.256226	-103.544611	
10,245.00	86.81	358.91	9,594.84	751.98	107.57	457,938.75	785,151.82	32.256487	-103.544613	
10,341.00	87.05	357.91	9,599.98	847.80	104.91	458,034.57	785,149.17	32.256750	-103.544619	
10,437.00	88.12	357.02	9,604.02	943.62	100.66	458,130.39	785,144.92	32.257014	-103.544631	
10,532.00	88.76	356.69	9,606.61	1,038.44	95.45	458,225.21	785,139.71	32.257274	-103.544645	
10,627.00	88.02	359.24	9,609.28	1,133.33	92.08	458,320.10	785,136.34	32.257535	-103.544654	
10,722.00	88.96	0.15	9,611.78	1,228.30	91.58	458,415.07	785,135.83	32.257796	-103.544653	
10,818.00	88.22	359.42	9,614.14	1,324.27	91.22	458,511.04	785,135.47	32.258060	-103.544652	
10,913.00	89.26	359.59	9,616.23	1,419.24	90.40	458,606.01	785,134.65	32.258321	-103.544652	
11,008.00	89.73	359.03	9,617.07	1,514.23	89.25	458,701.00	785,133.51	32.258582	-103.544654	
11,103.00	90.20	359.10	9,617.13	1,609.21	87.70	458,795.98	785,131.96	32.258843	-103.544657	
11,199.00	90.47	358.61	9,616.57	1,705.19	85.78	458,891.96	785,130.04	32.259107	-103.544661	
11,294.00	90.30	358.32	9,615.93	1,800.16	83.24	458,986.93	785,127.50	32.259368	-103.544667	
11,390.00	89.46	357.85	9,616.13	1,896.10	80.03	459,082.87	785,124.29	32.259632	-103.544675	



Scientific Drilling  
Survey Report - Geographic



<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well Sea Snake 35 State 15H
<b>Project:</b>	Lea County, NM (NAD83 NME)	<b>TVD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Site:</b>	Sea Snake 35 State	<b>MD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Well:</b>	Sea Snake 35 State 15H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH Wellbore	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Midland

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
11,485.00	89.97	357.60	9,616.60	1,991.03	76.26	459,177.80	785,120.52	32.259893	-103.544685
11,580.00	90.67	0.31	9,616.07	2,086.00	74.53	459,272.77	785,118.79	32.260154	-103.544688
11,675.00	90.17	1.74	9,615.38	2,180.98	76.23	459,367.75	785,120.49	32.260415	-103.544680
11,771.00	90.77	1.58	9,614.59	2,276.93	79.01	459,463.70	785,123.27	32.260679	-103.544669
11,866.00	89.67	2.46	9,614.22	2,371.87	82.36	459,558.64	785,126.61	32.260940	-103.544656
11,961.00	89.56	1.98	9,614.86	2,466.80	86.04	459,653.57	785,130.29	32.261201	-103.544642
12,051.00	90.30	2.00	9,614.97	2,556.74	89.16	459,743.51	785,133.42	32.261448	-103.544629
12,140.00	88.22	2.41	9,616.12	2,645.67	92.59	459,832.44	785,136.84	32.261692	-103.544616
12,230.00	87.86	1.76	9,619.20	2,735.55	95.86	459,922.32	785,140.12	32.261939	-103.544603
12,319.00	87.68	1.83	9,622.66	2,824.44	98.64	460,011.21	785,142.90	32.262183	-103.544592
12,409.00	88.36	1.73	9,625.77	2,914.34	101.44	460,101.11	785,145.70	32.262430	-103.544581
12,498.00	88.99	1.66	9,627.83	3,003.28	104.07	460,190.05	785,148.33	32.262675	-103.544571
12,588.00	88.59	1.49	9,629.73	3,093.23	106.54	460,280.00	785,150.80	32.262922	-103.544560
12,678.00	88.32	1.53	9,632.16	3,183.16	108.91	460,369.93	785,153.17	32.263169	-103.544551
12,767.00	87.76	1.56	9,635.20	3,272.08	111.31	460,458.85	785,155.57	32.263413	-103.544541
12,856.00	87.45	1.13	9,638.92	3,360.97	113.40	460,547.74	785,157.66	32.263658	-103.544532
12,946.00	87.59	1.53	9,642.81	3,450.87	115.49	460,637.64	785,159.74	32.263905	-103.544523
13,035.00	88.06	0.75	9,646.19	3,539.78	117.26	460,726.55	785,161.51	32.264149	-103.544515
13,125.00	88.26	1.06	9,649.08	3,629.73	118.68	460,816.50	785,162.93	32.264396	-103.544508
13,215.00	88.63	359.77	9,651.52	3,719.69	119.33	460,906.46	785,163.59	32.264644	-103.544504
13,304.00	88.83	359.58	9,653.50	3,808.66	118.82	460,995.43	785,163.08	32.264888	-103.544504
13,393.00	84.49	359.59	9,658.68	3,897.49	118.18	461,084.26	785,162.44	32.265132	-103.544504
13,483.00	84.33	359.29	9,667.45	3,987.06	117.30	461,173.83	785,161.56	32.265379	-103.544504
13,573.00	83.85	359.10	9,676.72	4,076.57	116.05	461,263.34	785,160.30	32.265625	-103.544506
13,663.00	83.14	358.78	9,686.91	4,165.97	114.39	461,352.74	785,158.65	32.265870	-103.544510
13,752.00	82.57	358.89	9,697.98	4,254.26	112.60	461,441.04	785,156.85	32.266113	-103.544513
13,842.00	81.72	358.86	9,710.28	4,343.40	110.85	461,530.17	785,155.10	32.266358	-103.544517
13,932.00	83.35	358.39	9,721.97	4,432.61	108.70	461,619.38	785,152.96	32.266603	-103.544522
14,021.00	85.17	357.48	9,730.87	4,521.10	105.51	461,707.87	785,149.77	32.266847	-103.544530
14,111.00	88.89	355.74	9,735.54	4,610.80	100.20	461,797.57	785,144.45	32.267093	-103.544545
14,200.00	90.64	355.77	9,735.90	4,699.56	93.61	461,886.33	785,137.87	32.267337	-103.544564
14,290.00	91.01	355.79	9,734.61	4,789.30	86.99	461,976.07	785,131.24	32.267584	-103.544583
14,380.00	90.60	355.30	9,733.34	4,879.02	80.00	462,065.79	785,124.25	32.267831	-103.544604
14,427.00	89.97	355.38	9,733.11	4,925.87	76.18	462,112.64	785,120.44	32.267960	-103.544615
14,483.75	89.97	355.38	9,733.14	4,982.43	71.61	462,169.20	785,115.87	32.268115	-103.544629
<b>LTP 100 FNL - 14483.75 MD 9733.14 TVD</b>									
14,485.00	89.97	355.38	9,733.14	4,983.68	71.51	462,170.45	785,115.76	32.268119	-103.544629
<b>Actual BH: 98.8 FNL 2176 FWL - 14485 MD 9733.14 TVD - Y-462170.45 X-785115.77 - 32.268119°N 103.544629°W</b>									

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
9,232.34	9,220.09	-98.26	124.97	FTP 100 FSL	
9,232.34	9,220.09	-98.26	124.97	9232.34 MD 9220.09 TVD	
14,483.75	9,733.14	4,982.43	71.61	LTP 100 FNL	
14,483.75	9,733.14	4,982.43	71.61	14483.75 MD 9733.14 TVD	
14,485.00	9,733.14	4,983.68	71.51	Actual BH: 98.8 FNL 2176 FWL	
14,485.00	9,733.14	4,983.68	71.51	14485 MD 9733.14 TVD	
14,485.00	9,733.14	4,983.68	71.51	Y-462170.45 X-785115.77	
14,485.00	9,733.14	4,983.68	71.51	32.268119°N 103.544629°W	



Scientific Drilling  
Survey Report - Geographic



<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Well Sea Snake 35 State 15H
<b>Project:</b>	Lea County, NM (NAD83 NME)	<b>TVD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Site:</b>	Sea Snake 35 State	<b>MD Reference:</b>	HP 265 3665.6 GL 26 KB @ 3691.60usft
<b>Well:</b>	Sea Snake 35 State 15H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	OH Wellbore	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	As Drilled	<b>Database:</b>	Midland

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-46790
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sea Snake 35 State
8. Well Number 15H
9. OGRID Number 6137
10. Pool name or Wildcat TRIPLE X; BONE SPRING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
333 West Sheridan, Oklahoma City, OK 73102

4. Well Location  
 Unit Letter N : 199 feet from the South line and 2067 feet from the West line  
 Section 35 Township 23S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 GL: 3665.6'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.


7/28/22-9/26/22: MIRU WL & PT. TIH & ran CBL, found TOC @ 3750'. PT csg for 30 min, OK. TIH w/pump through frac plug and guns. Perf Bone Spring, 9789'-14455', total 574 holes. Frac totals 9,359,400# proppant, 484 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD w/ float collar 14,467' MD/9,733' TVD. CHC, FWB, ND BOP. RIH w/272 jts 2-7/8" L-80 tbg, set @ 9128'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shayda Omoumi TITLE Regulatory Compliance Professional DATE 10/12/2022

Type or print name Shayda Omoumi E-mail address: shayda.omoumi@dvn.com PHONE: 405-552-3513  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-46790		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Sea Snake 35 State				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 15H				
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat TRIPLE X; BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	35	23S	33E		199	South	2067	West	Lea
BH:	C	35	23S	33E		99	North	2175	West	Lea
13. Date Spudded 2/24/22	14. Date T.D. Reached 3/20/22	15. Date Rig Released 3/22/22		16. Date Completed (Ready to Produce) 9/26/22		17. Elevations (DF and RKB, RT, GR, etc.) 3665.6' GL				
18. Total Measured Depth of Well 14485 MD, 9733 TVD			19. Plug Back Measured Depth 14467 MD/9733 TVD			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run RBT		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9789-14455, BONE SPRING										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5		1379		17-1/2"		1050 sx CI Other; circ 390 sx		
9-5/8"		40		5334		12-1/4"		936 sx CIC; circ 197 sx		
5-1/2"		20		14470		8-1/2"		1345 sx CIH; circ 0		TOC @ 3600
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8" L-80	9128				
26. Perforation record (interval, size, and number) 9789 - 14455, total 574 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: 9789-14455 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 20 stages. See detailed summary attached.				
<b>28. PRODUCTION</b>										
Date First Production 9/26/22		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/9/22	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 538	Gas - MCF 727	Water - Bbl. 4107	Gas - Oil Ratio 1351.301115			
Flow Tubing Press. 514 psi	Casing Pressure 381 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Shayda Omoumi		Title Regulatory Compliance Professional			Date 10/12/2022			
E-mail Address shayda.omoumi@dvn.com										



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 150402

**ACKNOWLEDGMENTS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 150402
	Action Type: [C-104] Completion Packet (C-104C)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

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**State of New Mexico**  
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**Oil Conservation Division**  
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**Santa Fe, NM 87505**

CONDITIONS

Action 150402

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 150402
	Action Type: [C-104] Completion Packet (C-104C)

**CONDITIONS**

Created By	Condition	Condition Date
plmartinez	None	4/22/2026