

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-041-10480</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>K-1369</b>
7. Lease Name or Unit Agreement Name <b>Haley Chaveroo San Andres Unit</b>
8. Well Number <b>#0030</b>
9. OGRID Number <b>164557</b>
10. Pool name or Wildcat <b>Chavaroo San Andres</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Ridgeway Arizona Oil Corporation**

3. Address of Operator  
**PO Box 1110, St. Johns, AZ 85936**

4. Well Location  
Unit Letter **O** : **990** feet from the **S** line and **1980** feet from the **E** line  
Section **34** Township **07S** Range **33E** NMPM County **Roosevelt**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4397'**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**JMR Services, LLC respectfully proposes the attached NOI to P&A this well on behalf of  
Ridgeway Arizona Oil Corporation for the State of New Mexico.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Neil Rumbly* TITLE *Regional* DATE *4/21/26*  
Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

**Proposed P&A Procedure**  
**Ridgeway Arizona Oil Corporation/NMOCD**  
**Haley Chaveroo SA Unit #0030**  
**30-041-10480**

**Note: All Cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. If WOC is required then we will use 2% Calcium Chloride in order to reduce the wait time to 4 hrs, Cement volumes are based on inside capacities + 50' excess and outside 100% excess in open hole. Prior to MOL 24 hrs Notification is Required to Regulatory Agency (NMOCD in this case)**

1. Hold pre-job meeting. Comply with all NMOCD, BLM along with Corporate and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve. Lay out relief lines to tanks and blow well down. Kill well if necessary. Ensure well is dead or on vacuum.
5. Per 1990 sundry this well has rods, tubing and pump TOH with rods. Then LD tubing and pump.
6. ND WH. NU BOP and function test BOP.
7. Round trip gauge ring to 4167'. Set 4.5 " CIBP @ 4167'. If unable to get to 4167' discuss with Regulatory.
8. Plug #1:(Perforations) Mix and spot 11 sxs Class C cement, yield 1.32, inside csg from BOC 4167' to TOC @ 4017'. If casing did not test and WOC and tag. If casing tested then continue with procedure. TOH.
9. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. If casing tests and MIRU wireline truck. Run CBL from 4017'(or where TOC on Plug #1 tagged) to surface. Send an electronic copy of CBL to NMOCD representative. Results of CBL may change procedure. Record TOC per CBL on DWR.
10. PU tubing workstring and RIH. Drop ball valve down tubing and pressure test to 1000#.
11. Plug #2 (San Andres tops) Mix 11 sxs Class C cement, yield 1.32cf inside casing from BOC 3521' to TOC 3371'. Note: may change with CBL. If tagged low then contact Regulatory for procedure change. TOH
13. Plug #3:(Grayburg / Queen) Perf @ 3125'. Mix 94 sxs Class C cement, yield 1.32cf. Squeeze 78 sxs outside casing and leave 16 sxs inside casing from BOC 3125' to TOC 2905. WOC and tag. If cement tags low then contact Regulatory for procedure change. TOH.
14. Plug #4:(7Rvs/BSalt) Perf @ 2545'. Mix 143 sxs Class C cement, yield 1.32cf. Squeeze 119 sxs outside casing and leave 24 sxs inside casing from BOC 2545' to TOC 2200'. WOC and tag. If cement tags low then contact Regulatory for procedure change. TOH.
15. Plug #5:(Tsalt/Rustler) Perf @ 2045'. Mix 47 sxs Class C cement, yield 1.32cf. Squeeze 34 sxs outside casing and leave 13 sxs inside casing from BOC 2045' to TOC 1851'. WOC and tag. If cement tags low then contact Regulatory for procedure change. TOH.
16. Plug #6: (casing shoe, Surface) Perforate @ 424'. Mix and pump 119 sxs Class C cement, yield 1.32cf inside casing, circulate good cement from 424' to surface. Conduct bubble test.
17. Contact Regulatory Representative to witness setting P&A marker.ND cementing valves and cut off wellhead. Test and record if gas is present. Top off annuli with cement if necessary. Record GPS coordinate for P&A marker on DWR. Photograph P&A marker in Place. RD and MOL.

### Current Wellbore Diagram

**Haley Chaveroo SA Unit 30**  
API # 30-041-10480  
O, 990 FSL 1980 FEL, Sec 34, T7S, 33E  
Roosevelt County, NM

GL 4397'

Spud Date 3/13/66

SURF CSG

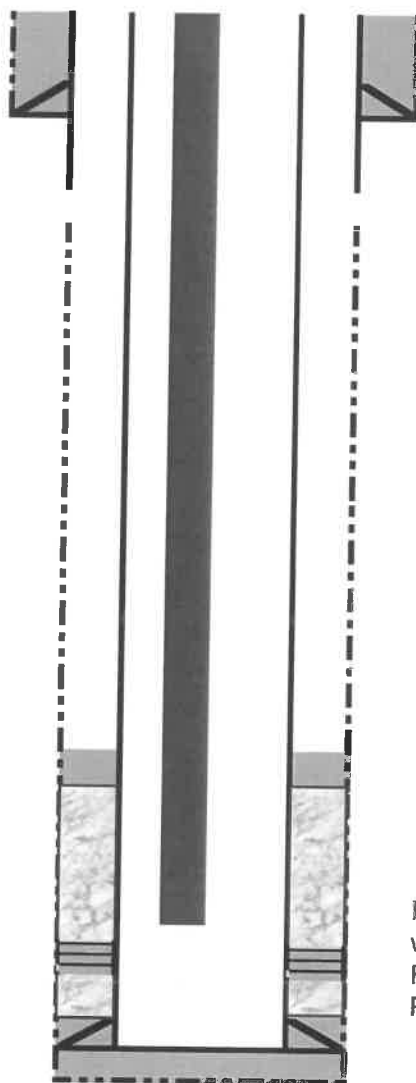
Hole size 11"  
Csg Size: 8.625"  
Wt: 24#  
Grade:  
Depth 374  
TOC: Surf

PROD CSG

Hole size 7 7/8"  
Csg Size: 4.5"  
Wt: 10.5  
Grade:  
Depth 4490  
TOC: 3390'TS

FORMATION TOPS

Rustler 1951  
Tsalt 1995  
Bsalt 2300  
Yates 2361  
7Rvs 2495  
Queen 3005  
Grayburg 3075  
San Andres 3471



Tubing; pump and rods in w  
Depth not reported.

Repair split casing @4213'  
w/500 sxs  
Reperf: 4277' - 4356' (1990  
Perf 4217' - 4319'

### Current Wellbore Diagram

#### Haley Chaveroo SA Unit 30

API # 30-041-10480

O, 990 FSL 1980 FEL, Sec 34, T7S, 33E  
Roosevelt County, NM

GL 4397'

Spud Date 3/13/66

SURF CSG

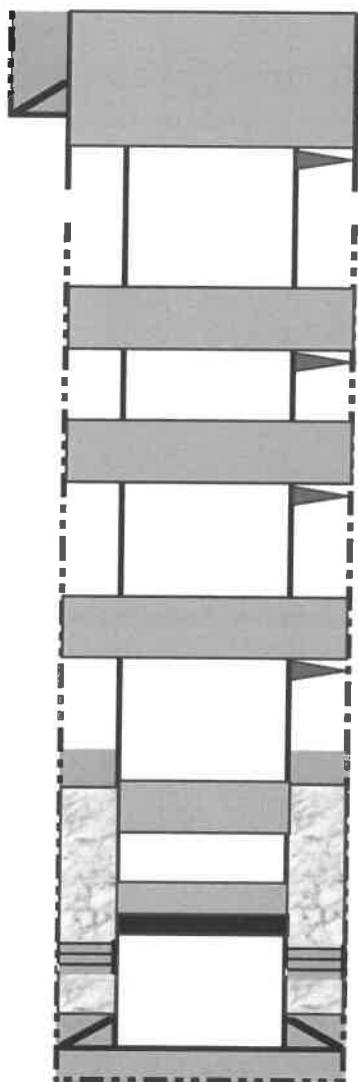
Hole size 11"  
Csg Size: 8.625"  
Wt: 24#  
Grade:  
Depth 374  
TOC: Surf

PROD CSG

Hole size 7 7/8"  
Csg Size: 4.5"  
Wt: 10.5  
Grade:  
Depth 4490  
TOC: 3390'TS

FORMATION TOPS

Rustler 1951  
Tsalt 1995  
Bsalt 2300  
Yates 2361  
7Rvs 2495  
Queen 3005  
Grayburg 3075  
San Andres 3471



Plug #6: 119 sxs Class C cement (1.32yield)  
Circulate good cement from 424' to surface  
Perf @ 424'

Plug #5: 47 sxs Class C cement (1.32yield)  
13 inside and 34 outside BOC 2045' to TOC 1851'  
Perf @ 2045'

Plug #4: 143 sxs Class C cement (1.32yield)  
24 inside and 119 outside BOC 2545' to TOC 220'  
Perf @ 2545'

Plug #3: 94 sxs Class C cement (1.32yield)  
16 inside and 78 outside BOC 3125' to TOC 2905'  
Perf @ 3125'

Plug #2: 11 sxs Class C cement (1.32yield)  
BOC 3521' to TOC 3371'

Plug #1: 11 sxs Class C cement (1.32yield)  
BOC 4167' to TOC 4017'  
Set CIBP @ 4167'

Repair split casing @4213'  
w/500 sxs  
Reperf: 4277' - 4356' (1990)  
Perf 4217' - 4319'

PBTD 4450'  
TD 4500'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 578314

**DEFINITIONS**

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 578314
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

**DEFINITIONS**

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 578314

**QUESTIONS**

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 578314
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

**QUESTIONS**

<b>Prerequisites</b>	
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.
[API] Well Name and Number	[30-041-10480] HALEY CHAVEROO SA UNIT #030
Well Status	Active

Sante Fe Main Office  
Phone: (505) 476-3441

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CONDITIONS

Action 578314

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Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 578314
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations	4/23/2026
loren.diede	For Orphan wells OCD requires a photo and the GPS coordinates of the P&A marker to be included with the C-103P subsequent P&A report. The API# on the marker photo must be clearly legible.	4/23/2026
loren.diede	OCD has determined that this well IS within the LPCH restricted area and that a below-ground P&A marker is required.	4/23/2026