

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 367835 WELL API NUMBER 30-015-49956 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 444H
2. Name of Operator CHEVRON U S A INC	9. OGRID Number 4323
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706	10. Pool name or Wildcat

4. Well Location
 Unit Letter O : 787 feet from the S line and feet 1975 from the E line
 Section 24 Township 26S Range 27E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3083 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 DRILLING TO TD
 See Attached
 4/5/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/05/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	475	420	1.33	C		1500	0	Y
04/16/24	Int1	CutBrine	12.225	9.625	40	L80IC	0	2229	598	1.33	C		2645	33	Y
04/19/24	Int2	Brine	8.75	7	29	P110	0	8540	617	3.52	TXI		4793	57	Y
05/04/24	Liner1	OilBasedMud	6.125	5	18	P110	8313	16232	460	1.86	H				Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Sr. HES Regulatory Affairs Coordinator</u>	DATE	<u>7/16/2024</u>
Type or print name	<u>Cindy Herrera-Murillo</u>	E-mail address	<u>eeof@chevron.com</u>	Telephone No.	<u>575-263-0431</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>4/28/2026 1:37:08 PM</u>
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SPUD WELL 4/5/24

4/5 -17 1/2 HOLE TO 485'. 4/5 RIH WITH 13 3/8, 54.5#, J-55, BTC CASING TO 475'. 4/5 CEMENT TAIL WITH 420 SX CLASS C WITH 1.33 YLD FROM 0 – 475'. 30 RETURNS TO SURFACE. PRESSURE TESTED CASING TO 1500-1500 PSI. TEST GOOD.

4/15-12 1/4 HOLE TO 2243'. 4/16 RIH WITH 9 5/8 40# L80IC BTC CASING TD 2229'. 4/16 CEMENT TAIL 598 SX, CLASS C, 1.71 YLD FROM 0'-2229'. 42 RETURNS TO SURFACE. PRESSURE TESTED TO 2719-2645 PSI. TEST GOOD.

4/17- 8 3/4 HOLE TO 8550'. 4/19 RIH WITH 7" 29# P110 BLUE CASING TD 8540'. 4/21 CEMENT LEAD 443 SX, CLASS TXI, 3.52 YLD FROM 0'-7540'. TAIL-174 SX, CLASS C, 1.40 YLD, FROM 7540'-8540. 70 RETURNS TO SURFACE. PRESSURE TESTED TO 4850-4793 PSI. TEST GOOD.

5/2- 6 1/8 HOLE TO TD 5/4 AT 16291'. 5/4 RIH WITH 5" 18# P110 IC, TXP BTC FROM 8313' TO 9073', CROSSOVER TO 4 1/2" AT 9075', 4 1/2" 11.6# P110 W521 CASING TD 16232'. 5/5 CEMENT TAIL 460 SX CLASS H 1.86 YLD FROM 8313'-16232'. 48 FULL RETURNS TO SURFACE. PRESSURE TEST WILL BE COMPLETED AT COMPLETION.

KOP 8560'.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 367835

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 367835
	Action Type: [Drilling] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
jvancuren	PRODUCTION CSG WILL BE PRESSURE TESTED AT COMPLETIONS. CROSSOVER FROM 5" TO 4.5" LINER IS 9075'.	6/24/2024
jvancuren	KOP 8560	7/5/2024
keith.dziokonski	• Approved pending an acceptable pressure test submitted on completions sundry	4/28/2026