

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00307
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 069
9. OGRID Number 330522
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other []
2. Name of Operator Acacia Operating Company, LLC
3. Address of Operator 505 N Big Spring St., Ste. 303, Midland, TX 79701
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 30 Township 13S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, has P&A'd the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A Summary Report, WBD, email and DHM Photos. Two CBL's have also been submitted.

Spud Date: 01/09/1955

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Advisor DATE 04/29/2026

Type or print name Sherry Morrow E-mail address sherry.morrow@exxonmobil.com PHONE: (432) 967-7046
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

Rock Queen Unit 069
API Number 30-025-00307
P&A Summary Report

2/6/26: MIRU.

2/7/26: BD, KW Pump 40 Bbls 10# BW. Nipple down WH. NU PT BOP & Annular, Lubricator Out TWC, Secured Well SDFN.

2/8/26: POOH SB 82 jts. (2-7/8") and Pkr. TIH Tbg, MIRU CW and Pipe racks. POOH LD 82 jts. Secured Well SDFN.

2/9/26: MIRU WLU and Equip. RIH GR set down @2852' multiple attempts could not get through. RDMO WLU. RU Pipe racks and Tbg. MU Bit, Watermelon mill and scraper (4.5"). TIH BHA and 84 jts 2-3/8", EOT @ 2710' Secured Well SDFN.

2/10/26: PU 5 jts RIH Hole Tag @ 2852' to begin Mill ops. PU Swivel and equip. Began Milling ops work jt.89 down while Rev. pumping 10#BW ,no returns to open top. PU Jt 90 worked our way dn. EOT BHA 2,900', while Rev. pumping(154 bbls total) no returns at surface. Began to get stuck Work tbg free. Wait on Orders. RD Swivel. POOH SB Tbg. 88 Jts. LD BHA. Secured Well SDFN.

2/11/26: MIRU WLU, RU lubricator, set CIBP at 2885" ,RD lubricator and axis WL, attempt to load casing to pressure test with capacity and a half no success. MIRU renegade WLU, run CBL CIBP to 1000' RD WL. Secured Well SDFN.

2/12/26: Pick up 51/2 packer TIH ISO casing leak,POOH with packer TIH open ended at 2885', circulated 70 bbls Sw Gel, spot 20 sks class c cement. POOH with tbg. pick up 51/2 packer TIH ISO casing leak tested good from 2061 to surface attempt to test at 2770 no success, ,TIH to tag TOC cement or CIBP no success, both cement and CIBP were lost down well, release packer leave packer ar 2447. Secured well SDFN.

2/13/26: Attempt to cement down in cellar around wellhead no success, continue to PT caing 2705' to surface at 500 psi. WO orders. POOH with packer. Secured Well SDFN.

2/14/26: Pick up 51/2 CICR TIH set CR at 2700'. EIR squeeze 50 sks class c cement sting out, circulate SW-gel,spot 5 sks on top of CICR, POOH LD stinger. MIRU WLU run CBL 2600' to surface, TTOC at 2600. WO orders from NMOCD. SW SDFN.

2/15/26: MIRU WLU perforate squeeze holes at 2500', well started flowing up casing after perforating, monitor well get injection rate 1.5 bbls a minute at 700 psi. MIRU WLU, NU Lubricator pulled out of rope socket as we started in hole , close blind CR was there,RD lubricator, SW SDFN.

2/16/26: RU lubricator equalized, run in hole set CICR at 2100, RD WLU. Pick up stinger TIH spsce out to rig floor, sting in EIR 1.5 bbls a minute at 600 psi, squeeze 80 sks class c cement 1.32 yield Below CR , sting out spot 5 sks on top of CR, POOH LD stinger. WOC. RU WLU, TTOC at 2034, Perforate squeeze holes at 1625 RD WLU. Pick up 51/2 packer TIH at 1100, SW SDFN.

2/17/26: Set packer at 1100 EIR 1.5 bbls a minute at 650 psi , squeeze 60 sks class c cement 1.32 displace cement, WOC. SW SDFN.

2/18/26: Release packer LD tubing. TIH TTOC at 1385', LD tubing. RU WLU perforate squeeze holes through 51/2 and 7' casing at 450, Rig down rig floor, RU cudd Hot tap surface valve) psi light blow. Rig up rig floor and tools , pick up 1 joint with packer set packer, EIR squeeze 50 sks class c cement 1.32 yield, displace at 280'. SW SDFN.

2/19/26: Release pkr LD pkr, TIH TTOC at 289',LD tubing. Perforate squeeze hole through both 51/2 and 7" casing @ 280'.RD WLU. RD rig floor and handling tools, ND BOP NU WH. Circulate cement to surface out intermediate and surface casing with 171 sks class c cement 1.32 yield leaving all strings full. RDMO.

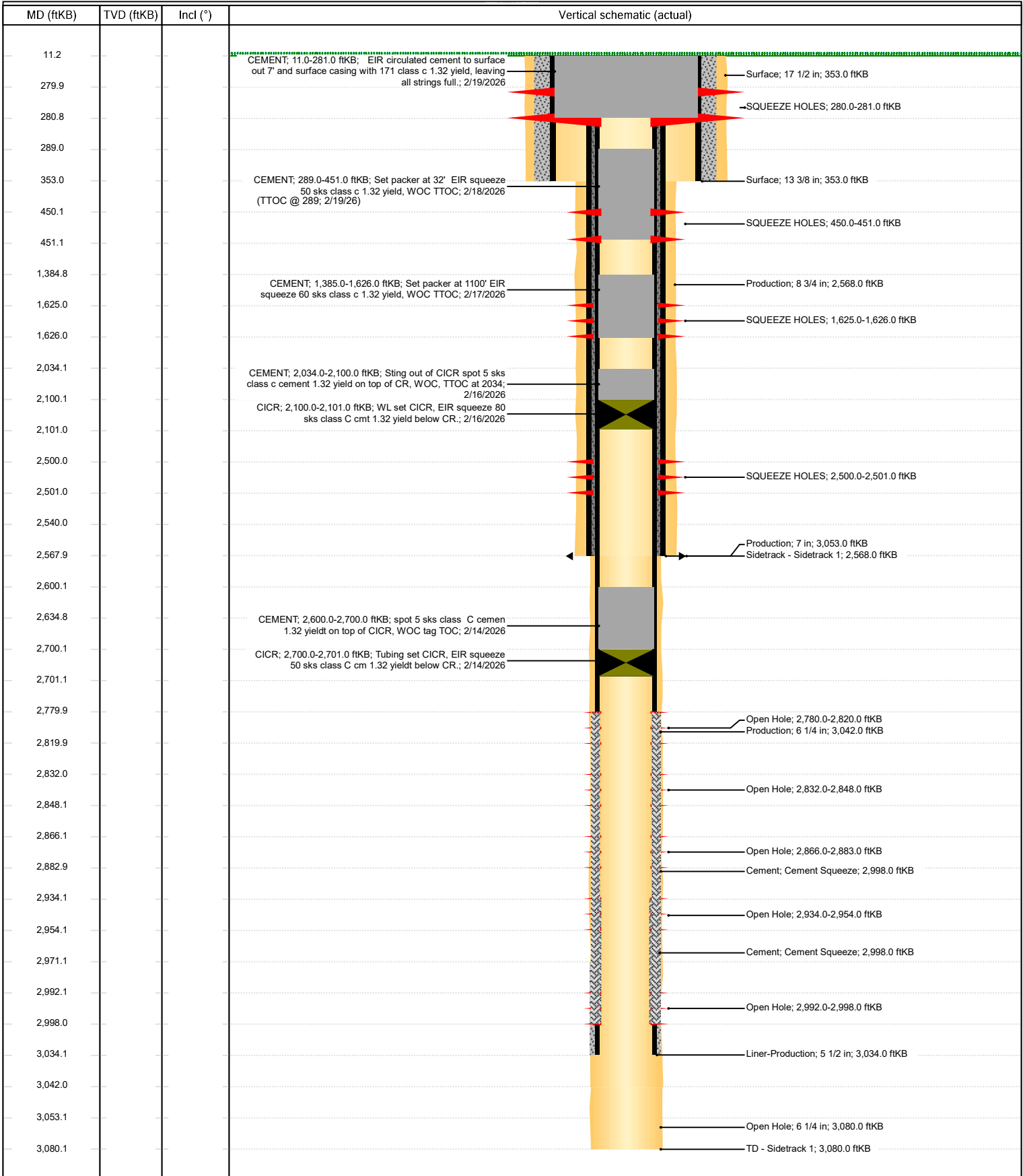
4/17/25: WH cutoff and DHM set.



Schematic - Vertical with Perfs

Well Name: Rock Queen Unit 069

API/UWI 3002500307	SAP Cost Center ID 2274281001	Permit Number	State/Province NEW MEXICO	County LEA
Surface Legal Location T13S-R32E-S30	Spud Date 1/9/1955 09:00	Original KB Elevation (ft) 4,385.00	Ground Elevation (ft) 4,374.00	KB-Ground Distance (ft) 11.00



Morrow, Sherry J

From: Grippando, Dominic
Sent: Saturday, April 25, 2026 6:38 PM
To: Morrow, Sherry J
Subject: FW: [EXTERNAL] FW: Rock Queen 69

Follow Up Flag: Follow up
Flag Status: Flagged

Here is what I could quickly find on the RQ69. I'll see if I have anything else.

Thanks,

Dominic Grippando

Well Management Engineer
3617 N Big Spring St.
Midland, TX 79705
M. (432) 813-8840



From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Thursday, February 19, 2026 8:04 AM
To: Grippando, Dominic <dominic.grippando@exxonmobil.com>
Subject: Re: [EXTERNAL] FW: Rock Queen 69

External Email - Think Before You Click

Sorry, had to leave early yesterday due to weather.....

Given the fact that the 7" csg did was only cemented with 150 sx? Originally, I think we need to perf and try to squeeze all zones above the whipstock point. Let's shoot deep penetrating large holes in attempt to get through both casing strings and the cement between them.

After we see what injectivity we are able to achieve, we can see how to best set the plugs.

Thanks, Loren

Thank you,
Loren Diede
Senior Petroleum Specialist
Engineering Special Projects
Oil Conservation Division

1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-394-3582 OCD cell



From: Grippando, Dominic <dominic.grippando@exxonmobil.com>
Sent: Wednesday, February 18, 2026 1:21 PM
To: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Subject: [EXTERNAL] FW: Rock Queen 69

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

From: Grippando, Dominic
Sent: Saturday, February 14, 2026 3:51 PM
To: 'Diede, Loren, EMNRD' <Loren.Diede@emnrd.nm.gov>
Subject: Rock Queen 69

Good Afternoon,

We got the CICR set at 2,700' and pump 50 sks through it and ~10 sks on top. After WOC, we tagged TOC at 2,600'. I've attached the CBL we ran after circulating the hole clean and we look to have pretty good cement between the 5.5" and 7" all the way up to 280'. We're not sure where the TOC is on the annulus of the 7".

Formation tops to cover on our next plug, 7 Rivers: 2440', Yates: 2305', and B Salt: 2155'.

Are you ok with us moving forward spotting a ~40 sks plug to cover from 2500' – 2100' or would you like us to perf through the 5.5" and 7" and attempt to squeeze ~80 sks from 2500'-2100'?

Thanks,

Dominic Grippando

Well Management Engineer

3617 N Big Spring St.

Midland, TX 79705

M. (432) 813-8840

ExxonMobil















Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 580023

CONDITIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 580023
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	4/29/2026