

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

District I -- (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II -- (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III -- (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV -- (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

WELL API NO. <b>30-041-10213</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Haley Chaveroo SA Unit</b>
8. Well Number <b>#12</b>
9. OGRID Number <b>164557</b>
10. Pool name or Wildcat <b>Chaveroo San Andres</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4397' GL</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator <b>Ridgeway Arizona Oil Corp</b>
3. Address of Operator <b>PO Box 1110 St. Johns, AZ 85936</b>
4. Well Location Unit Letter <b>J</b> : <b>1980</b> feet from the <b>S</b> line and <b>1980</b> feet from the <b>E</b> line Section <b>34</b> Township <b>7S</b> Range <b>33E</b> NMPM County <b>Roosevelt</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4397' GL</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**JMR Services, LLC plugged the above well on April 20, 2026 per the attached subsequent report on behalf of Ridgeway Arizona Oil Corp / NMOCD**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Tom Lumb* TITLE *Regulatory* DATE *4/30/26*  
Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

**As Plugged Report**  
Ridgeway Arizona Oil Corp/NMOCD  
Haley Chaveroo SA Unit 12  
30-041-10213

4/8/26 MOL. SDFD.

4/9/26 Change out plumbing on casing strings. RU rig and equipment. NU BOP and test. PU on tubing and release packer. TOH and LD 127 jts of production tubing with packer. RU JMR wireline. R/T gauge ring and tag existing CIBP 4170'. SDFD.

4/10/26 Open up well; no pressure. PU and TIH with tubing; tag TOC at 4170'. Circulate 65bbls 10# MLF. Attempt to P/T casing; unable to pressure up to 500#. Injected 3 bbls at 300#; held to 300#. Run CBL from 4170' to surface. L. Diede, NMOCD order to continue spot on top of existing CIBP @ 4175'.

Plug #1 spot 55 sxs Class C cement above CIBP @ 4175' to 3356'. Displace with 13 bbls. PUH and WOC. SDFD.

4/13/26 Open up well; no pressure. RIH and tag Plug #1 low @ 3525'. Attempt to P/T casing; no test. L. Diede, NMOCD order to spot 12 sxs Class C cement on top of Plug #1.

Plug #2 spot 12 sxs Class C cement from 3525' to 3347'. Displace with 12.5bbls. PUH and WOC. RIH and tag Plug #2 @ 3431'. L. Diede approved tag. Continue with plugging procedure. TOH with tubing. RIH with 4.5" packer and set at 2590'. RU JMR wireline. Perforate @ 3154'. Unable to establish injection rate. L. Diede, NMOCD order to isolate holes. SD early due to high winds.

4/14/26 Open up well; no pressure. Tested above packer at different depths. Test @ 1630'; did not hold. Test @ 2465' no communication with bottom perfs; able to inject 2 bpm @ 200#. Test @ 2560'; communication with bottom perfs. Tested @ 2465' and 2433'; still communication above packer. Test @ 2369' no communication above packer; injection rate 2 bpm @ 500#. SI pressure 500# with total 6bbls of water. L. Diede, NMOCD order to squeeze plug from 3154' to 2800'.

Plug #3 squeeze 110 sxs Class C cement from 3154' to 2800' and displace with 16bbls. SI pressure 600#. Well started flowing out production casing at 10 minutes. Instructed to flow well into balance and reverse circulate tubing @ 2561'. Flow back well; dropped to 2561'. Reverse circulate 25bbls. POH with tubing and remove packer. SDFD.

4/15/26. Open well; no pressure. RIH with 100 jts tubing; no tag. POH. RIH with 4.5" packer and set at 2369'. Test below packer @ 2369', 2560', 2820', 3109' with communication around packer. L. Diede, NMOCD ordered to squeeze plug with packer @ 2800' and displacing to end of tubing and POH.

Plug #4 squeezed 100 sxs Class C cement from 3154' to 2800'. Dispace with 10.8bbls. SI pressure 0#. TOH and WOC. RIH and tag Plug #4 @ 2795'. TOH. RU JMR wireline. Perforate @ 2558'. Casing collapsed after perforating. Attempt to work wireline free. JMR approved to PO of cable head. RIH with 4.5" packer; set at 1915'. Establish injection rate 2bpm @ 400#.

Plug #5 squeeze 145 sxs Class C cement from 2558' to 2210'. Displace with 12.1bbls. SI pressure 600#. SDFD.

4/16/26 Open well; no pressure. RIH and tag Plug #5 @ 2180'. TOH with packer. RIH open ended tubing to 2055'. L. Diede, NMOCD procedure change to perforate @ 2055' and squeeze 90 sxs cement. RU JMR wireline. Perforate @ 2055'. Wireline had to be worked free. Establish injection rate .5bpm @ 600#. RIH with 4.5" packer and set at 1500'.

Plug #6 squeeze 90 sxs Class C cement from 2055' to 1800'. Displace with 10.8bbls. SI pressure 450#. WOC. RIH and tag Plug #6 @ 1740'. PUH with packer for next perforations; snapped off collar. TOH and clean out collar. RIH and with tubing and fished packer. RU JMR wireline. Perforate @ 416'. Establish circulation 2bpm @ 150#. SDFD.

4/17/26 Open up well; no pressure.

Plug #7 mix and pump 115 sxs Class C cement from 416' to surface; circulate good cement. RD rig and equipment. MOL.

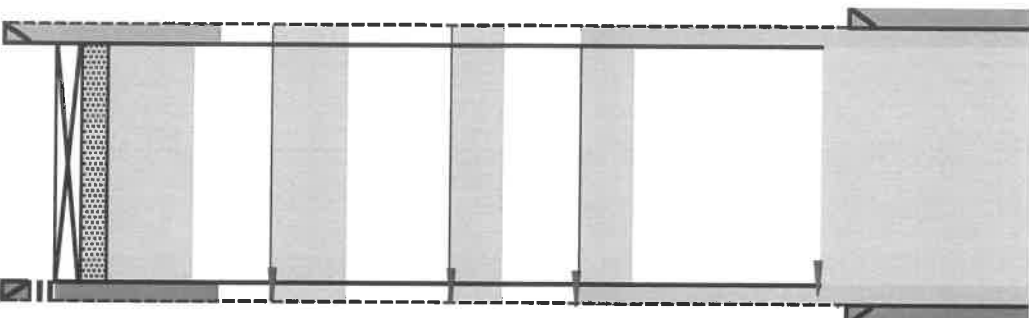
4/20/26 Dig up cellar and cut off wellhead. Install below ground P&A marker @ LAT 33.662311 and LONG 103.559886. Dig up anchors and clean location. Backfill cellar. Job complete.



Author:	Neil @ JMR
Well Name	Halley Chaveroo SA Unit #012
Field/Pool	Chaveroo San Andres
County	Roosevelt
State	New Mexico
Spud Date	9/29/65
API:	30-041-10213
Location:	Unit L 1980 FSL 660 FWL Sec. 34, T7S, R33E 4411
DF	4411

Cutoff WH: found cement at surface  
Marker set LAT 33.692311 Long 103.559886

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8.625		24	366	11	250	Circ
Prod Csg	4.5		10.5	4,474	7 7/8	350	3435' TS
Tubing w/ packer	2 3/8			4325'?			
rods w/pump				4337'?			



Plug #7: (8-3/4" / Surface) Spot 115 sxs Class "C" cmt yield 1.32cf BOC @ 416' to TOC @ 0'

8.625 24 CSG @ 366

Hole Size: 11  
Perforate @ 416'

Formation Tops	
Rustler	1956
T Salt	2005
B Salt	2310
Yates	2325
7 Rvrs	2508
Queen	3010
Grayburg	3084
San Andres	3510

Plug #6: (7salk, Rustler) Squeezet 90 sxs Class "C" cmt yield 1.32cf BOC @ 2055' to TOC @ 1800'  
Tag @ 1740'  
Perforate @ 2050'

Plug #5: (7Rvrs, Yates, Bsalt) Mix 145 sxs Class "C" cmt yield 1.32cf from BOC @ 2558' to TOC @ 2210'  
Tag @ 2180'  
Perforate @ 2558'

Plug #4: (Grayburg/Queen) Squeeze 100 sxs Class "C" cmt yield 1.32cf, BOC 3154' to TOC 2800'  
Tag @ 2795'

Plug #3: (Grayburg/Queen) Mix 110 sxs Class "C" cmt yield 1.32cf, spot 17 sxs inside csg BOC @ 3154' to TOC @ 2800'  
No Tag  
Perforate @ 3154'

Plug #2: (San Andres) Spot 12 sxs Class "C" cmt yield 1.32cf, inside csg BOC @ 3525'  
Tag @ 3431'

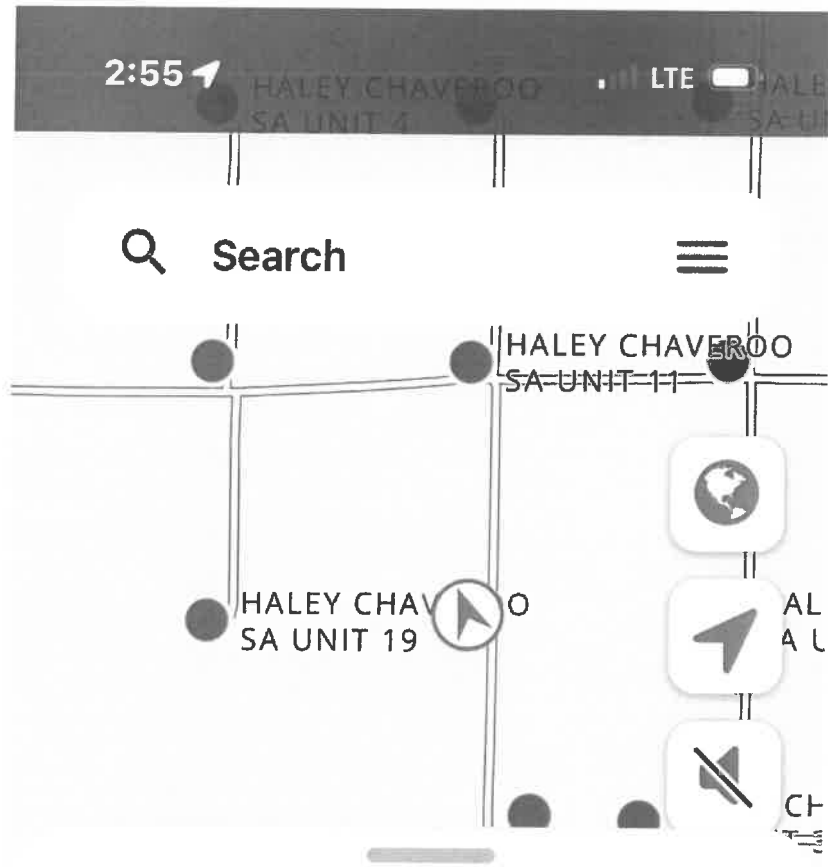
Plug #1: (San Andres) Spot 55 sxs Class "C" cmt yield 1.32cf, inside csg BOC @ 4170' to TOC @ 3358'  
Tag low @ 3525'

Tagged original TOC @ 4170'.  
Perfs @ 4296' - 4345'

4.5 10.5 CSG @ 4,474  
Hole Size: 7 7/8







**● HALEY CHAVEROO SA  
UNIT 12**

RIDGEWAY ARIZONA OIL CORP.  
ROOSEVELT COUNTY, NM  
7S-33E-34-NWSW (L)  
30-041-10213  
33.662311,-103.559886



DIRECTIONS



SHARE



UNSAVE

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

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DEFINITIONS

Action 580870

**DEFINITIONS**

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 580870
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

**DEFINITIONS**

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 580870

**QUESTIONS**

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 580870
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

**QUESTIONS**

<b>Prerequisites</b>	
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.
[API] Well Name and Number	[30-041-10213] HALEY CHAVEROO SA UNIT #012
Well Status	Plugged (not released)

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
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CONDITIONS

Action 580870

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Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 580870
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	P&A marker operator information will be changed to Ridgeway Arizona Oil Corporation	4/30/2026