AFMSS

U.S. Department of the Interior
Bureau of Land Management

Application for Permit to Drill

APD Package Report

Date Printed: 02/18/2026 06:41 AM

APD ID:	10400109078	Well Status:	AAPD
APD Received Date:	12/05/2025 08:46 AM	Well Name:	DONNIE BRASCO FED COM
Operator:	PERMIAN RESOURCES OPERATIN(	Well Number:	174H

APD Package Report Contents

- Form 3160-3

- Operator Certification Report

- Application Report
- Application Attachments
  -- Well Plat: 1 file(s)

- Drilling Plan Report
- Drilling Plan Attachments
  -- Blowout Prevention Choke Diagram Attachment: 1 file(s)
  -- Blowout Prevention BOP Diagram Attachment: 1 file(s)
  -- Casing Spec Documents: 1 file(s)
  -- Casing Design Assumptions and Worksheet(s): 3 file(s)
  -- Hydrogen sulfide drilling operations plan: 1 file(s)
  -- Proposed horizontal/directional/multi-lateral plan submission: 2 file(s)
  -- Other Facets: 1 file(s)
  -- Other Variances: 5 file(s)

- SUPO Report
- SUPO Attachments
  -- Existing Road Map: 1 file(s)
  -- New Road Map: 1 file(s)
  -- Attach Well map: 1 file(s)
  -- Production Facilities map: 3 file(s)
  -- Water source and transportation map: 1 file(s)
  -- Well Site Layout Diagram: 6 file(s)
  -- Recontouring attachment: 2 file(s)
  -- Other SUPO Attachment: 2 file(s)

- PWD Report
- PWD Attachments
  -- None

- Bond Report
- Bond Attachments
  -- None

Form 3160-3
(October 2024)

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: NMNM040547

6. If Indian, Allotee or Tribe Name:

1a. Type of work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☑ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.:

8. Lease Name and Well No.: DONNIE BRASCO FED COM 174H

2. Name of Operator: PERMIAN RESOURCES OPERATING LLC

9. API Well No.: 30-015-58173

3a. Address: 300 N MARIENFELD ST SUITE 1000, MIDLAND, TX 797(

3b. Phone No. *(include area code)*: (432) 695-4222

10. Field and Pool, or Exploratory: WC-015 G-04 S232628M/BONE SPRING

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: NWSW / 1341 FSL / 1148 FWL / LAT 32.33014 / LONG -104.285929

At proposed prod. zone: SESW / 660 FSL / 2575 FWL / LAT 32.328341 / LONG -104.246669

11. Sec., T. R. M. or Blk. and Survey or Area: SEC 3/T23S/R26E/NMP

14. Distance in miles and direction from nearest town or post office*

12. County or Parish: EDDY

13. State: NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): 1148 feet

16. No of acres in lease:

17. Spacing Unit dedicated to this well: 800.0

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: 33 feet

19. Proposed Depth: 7755 feet / 20880 feet

20. BLM/BIA Bond No. in file: FED: NMB001841

21. Elevations (Show whether DF, KDB, RT, GL, etc.): 3305 feet

22. Approximate date work will start*: 03/20/2026

23. Estimated duration: 90 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
(Electronic Submission)	CASSIE EVANS / Ph: (432) 695-4222	12/05/2025

Title: Regulatory Specialist

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
(Electronic Submission)	CODY LAYTON / Ph: (575) 234-5959	02/13/2026

Title	Office
Assistant Field Manager Lands & Minerals	Carlsbad Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 02/13/2026

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the wen, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionany drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service wen or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record win be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM conects this information to anow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Conection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

(Continued on page 3)

Approval Date: 02/13/2026

Additional Operator Remarks

Location of Well

0. SHL: NWSW / 1341 FSL / 1148 FWL / TWSP: 23S / RANGE: 26E / SECTION: 3 / LAT: 32.33014 / LONG: -104.285929 (TVD: 0 feet, MD: 0 feet)

PPP: SWSW / 660 FSL / 100 FWL / TWSP: 23S / RANGE: 26E / SECTION: 3 / LAT: 32.328241 / LONG: -104.289379 (TVD: 7755 feet, MD: 8165 feet)

PPP: SWSW / 660 FSL / 0 FWL / TWSP: 23S / RANGE: 26E / SECTION: 2 / LAT: 32.328339 / LONG: -104.272369 (TVD: 7755 feet, MD: 13445 feet)

BHL: SESW / 660 FSL / 2575 FWL / TWSP: 23S / RANGE: 26E / SECTION: 1 / LAT: 32.328341 / LONG: -104.246669 (TVD: 7755 feet, MD: 20880 feet)

BLM Point of Contact

Name: JANET D ESTES
Title: ADJUDICATOR
Phone: (575) 234-6233
Email: JESTES@BLM.GOV

Donnie Brasco FED COM 174H

APD - Geology COAs (Not in Potash or WIPP)

- For at least one well per pad (deepest well within initial development preferred) the record of the drilling rate (ROP) along with the Gamma Ray (GR) and Neutron (CNL) well logs run from TVD to surface in the vertical section of the hole shall be submitted to the BLM office as well as all other logs run on the full borehole 30 days from completion. Any other logs run on the wellbore, excluding cement remediation, should also be sent. Only digital copies of the logs in .TIF or .LAS formats are necessary; paper logs are no longer required. Logs shall be emailed to blm-cfo-geology@doimspp.onmicrosoft.com. Well completion report should have .pdf copies of any CBLs or Temp Logs run on the wellbore.

- Exceptions: In areas where there is extensive log coverage (in particular the salt zone adjacent to a pad), Operators are encouraged to contact BLM Geologists to discuss if additional GR and N logs are necessary on a pad. Operator may request a waiver of the GR and N log requirement due to good well control or other reasons to be approved by BLM Geologist prior to well completion. A waiver approved by BLM must be attached to completion well report to satisfy COAs.

- The top of the Rustler, top and bottom of the Salt, and the top of the Capitan Reef (if present) are to be recorded on the Completion Report.

Be aware that:

- H2S has been reported within one mile of the proposed project. Measurements up to 39779 ppm were recorded.

Questions? Contact Thomas Evans, BLM Geologist at 575-234-5965 or tvevans@blm.gov

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Permian Resources Operating LLC
WELL NAME & NO.:	Donnie Brasco Fed Com 174H
LOCATION:	Sec 04-23S-26E-NMP
COUNTY:	Eddy County, New Mexico

Create COAs

H_2S	Cave / Karst	Waste Prevention Rule
Present	Medium	Waste Minimization Plan
Potash	**R-111-Q Design**	
None		
Wellhead: Multibowl	**Casing**: 3-String Well; ☐ Liner ☐ Fluid Filled ☐ Casing Clearance	
☑ Flex Hose ☑ Break Testing	**Cementing**: ☐ DV Tool ☐ Bradenhead ☐ Echometer ☑ Offline Cement ☐ Open Annulus ☐ Pilot Hole	
Special Requirements: ☐ Capitan Reef ☐ Water Disposal ☑ COM ☐ Unit		

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H_2S) Drilling Plan shall be activated **at surface**. As a result, the Hydrogen Sulfide area must meet all requirements from 43 CFR 3176, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **350** feet (a minimum of **70'** into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface. **Set depth adjusted per BLM geologist.**
    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic-type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the

Approval Date: 02/13/2026

cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or **500 pounds compressive strength**, whichever is greater (including lead cement.)
c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing **(set at 1695' per BLM geologist)** is **cement to surface**. If cement does not circulate, see B.1.a, c-d above.
   - **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry** due to the presence of cave/karst, Capitan Reef, or potash features.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is at least **200 feet** into previous casing string. Operator shall provide method of verification.
   - If cement does not circulate to surface on the previous casing, this string must come to surface.
   - **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry** due to the presence of cave/karst, Capitan Reef, or potash features.

C. PRESSURE CONTROL

1. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
   a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
   b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
   c. Manufacturer representative shall install the test plug for the initial BOP test.
   d. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
   e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

2. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).

3. Break testing has been approved for this well ONLY on those intervals utilizing a 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP.)** If in the event break testing is not utilized, then a full BOPE test would be conducted.
    a. Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation. **BOPE Break Testing is NOT permitted to drill the production hole section.**
    b. While in transfer between wells, BOPE shall be secured by the hydraulic carrier or cradle.
    c. A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
    d. As a minimum, a full BOPE test shall be performed at 21-day intervals.
    e. In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per **43 CFR 3172**. Any well control event while drilling require notification to the BLM Petroleum Engineer **(575-706-2779)** prior to the commencement of any BOPE Break Testing operations.

D. SPECIAL REQUIREMENT(S)

Communitization Agreement:

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in 43 CFR 3171 and 3172.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

Offline Cementing

Offline cementing has been approved for **all hole sections, excluding production.** Contact the BLM prior to the commencement of any offline cementing procedure.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

Contact Eddy County Petroleum Engineering Inspection Staff:

Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220; **BLM_NM_CFO_DrillingNotifications@BLM.GOV**; (575) 361-2822

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
    a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
    b. When the operator proposes to set surface casing with Spudder Rig
        i. Notify the BLM when moving in and removing the Spudder Rig.
        ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
        iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or

if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible

hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
    i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    iii. Manufacturer representative shall install the test plug for the initial BOP test.
    iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
    v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
    i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
    ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
    iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve

open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

v. The results of the test shall be reported to the appropriate BLM office.

vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

02/18/2026

Operator

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: CASSIE EVANS **Signed on:** 12/05/2025

Title: Regulatory Specialist

Street Address: 300 N MARIENFELD ST STE 1000

City: MIDLAND **State:** TX **Zip:** 79701

Phone: (432)260-4388

Email address: CASSIE.EVANS@PERMIANRES.COM

Field

Released to Imaging: 5/1/2026 3:02:59 PM

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

Received by OCD: 2/18/2026 12:00:13 PM

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data

02/18/2026

APD ID: 10400109078 **Submission Date:** 12/05/2025

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Well Type: CONVENTIONAL GAS WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - General

APD ID: 10400109078 **Tie to previous NOS?** **Submission Date:** 12/05/2025

BLM Office: Carlsbad **User:** CASSIE EVANS **Title:** Regulatory Specialist

Federal/Indian APD: FED **Is the first lease penetrated for production Federal or Indian?** FED

Lease number: NMNM040547 **Lease Acres:**

Surface access agreement in place? **Allotted?** **Reservation:**

Agreement in place? NO **Federal or Indian agreement:**

Agreement number:

Agreement name:

Keep application confidential? N

Permitting Agent? NO **APD Operator:** PERMIAN RESOURCES OPERATING LLC

Operator letter of

Operator Info

Operator Organization Name: PERMIAN RESOURCES OPERATING LLC

Operator Address: 300 N MARIENFELD ST SUITE 1000 **Zip:** 79701

Operator PO Box:

Operator City: MIDLAND **State:** TX

Operator Phone: (432)695-4222

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO **Master Development Plan name:**

Well in Master SUPO? NO **Master SUPO name:**

Well in Master Drilling Plan? NO **Master Drilling Plan name:**

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Field/Pool or Exploratory? Field and Pool **Field Name:** WC-016 G-04 **Pool Name:** BONE SPRING S232628M

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Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Is the proposed well in an area containing other mineral resources? USEABLE WATER,NATURAL GAS,OIL

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** N **New surface disturbance?**

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** Donnie Brasco East Pad **Number:** 1

Well Class: HORIZONTAL **Number of Legs:** 1

Well Work Type: Drill

Well Type: CONVENTIONAL GAS WELL

Describe Well Type:

Well sub-Type: OTHER

Describe sub-type: Defining

Distance to town: **Distance to nearest well:** 33 FT **Distance to lease line:** 1148 FT

Reservoir well spacing assigned acres Measurement: 800 Acres

Well plat: DONNIE_BRASCO_FED_COM_174H_C102_20251205082122.pdf

Well work start Date: 03/20/2026 **Duration:** 90 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number: 12177 **Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	1341	FSL	1148	FWL	23S	26E	3	Aliquot NWSW	32.33014	-104.285929	EDDY	NEW MEXICO	NEW MEXICO	S	STATE	3305			N
KOP Leg #1	1341	FSL	1148	FWL	23S	26E	3	Aliquot NWSW	32.33014	-104.285929	EDDY	NEW MEXICO	NEW MEXICO	S	STATE	-3973	7415	7278	N
PPP Leg #1-1	660	FSL	100	FWL	23S	26E	3	Aliquot SWSW	32.328241	-104.289379	EDDY	NEW MEXICO	NEW MEXICO	S	STATE	-4450	8165	7755	Y

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
PPP Leg #1-2	660	FSL	0	FWL	23S	26E	2	Aliquot SWSW	32.323339	-104.272369	EDDY	NEW MEXICO	NEW MEXICO	S	STATE	-4450	13445	7755	Y
EXIT Leg #1	660	FSL	2575	FWL	23S	26E	1	Aliquot SESW	32.328341	-104.246669	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 040547	-4450	20880	7755	Y
BHL Leg #1	660	FSL	2575	FWL	23S	26E	1	Aliquot SESW	32.328341	-104.246669	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 040547	-4450	20880	7755	Y

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☑ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-58173	98056	WC-015 G-04 S232628M, BONE SPRING
Property Code	**Property Name**	**Well Number**
339010	DONNIE BRASCO FED COM	174H
OGRID No.	**Operator Name**	**Ground Level Elevation**
372165	PERMIAN RESOURCES OPERATING, LLC	3,305'

Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal | Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	23S	26E		1,341' FSL	1,148' FWL	32.330140°	-104.285929°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	1	23S	26E		660' FSL	2,575' FWL	32.328341°	-104.246669°	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800	Infill	131H	N	C

Order Numbers. TBD | Well setbacks are under Common Ownership: ☐Yes ☒No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	23S	26E		1,341' FSL	1,148' FWL	32.330140°	-104.285929°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	23S	26E		660' FSL	100' FWL	32.328241°	-104.289379°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	1	23S	26E		660' FSL	2,575' FWL	32.328341°	-104.246669°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: TBD
NA		

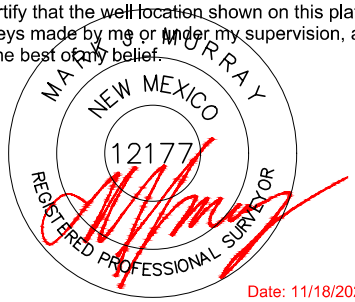
OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 11/18/2025

Signature	Date	Signature and Seal of Professional Surveyor
Cassie Evans	12/4/25	

Printed Name	Certificate Number	Date of Survey	Revision Number
Cassie Evans	12177	11/18/2025	3

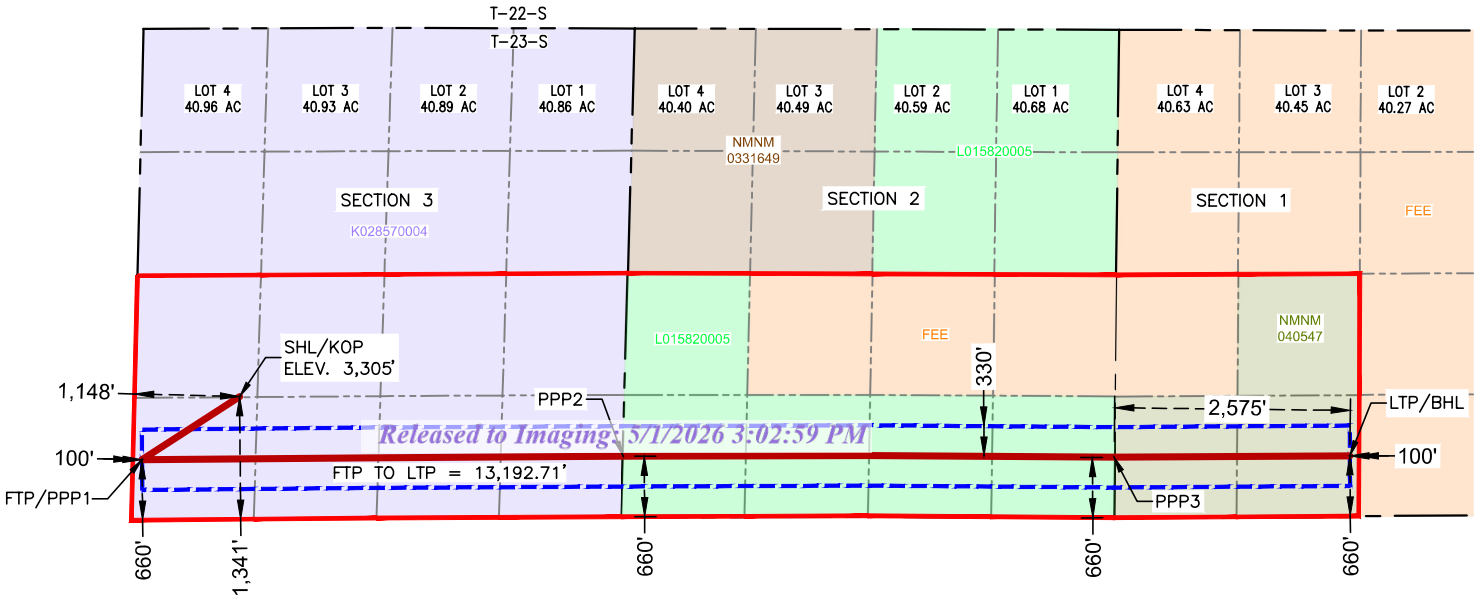
Email Address: cassie.evans@permianres.com

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



DONNIE BRASCO FED COM 174H

SURFACE HOLE LOCATION & KICK-OFF POINT 1,341' FSL & 1,148' FWL ELEV. = 3,305'	FIRST TAKE POINT & PENETRATION POINT 1 660' FSL & 100' FWL	PENETRATION POINT 2 660' FSL & 0' FWL
NAD 83 X = 555,979.34'	NAD 83 X = 554,913.94'	NAD 83 X = 560,168.08'
NAD 83 Y = 483,840.12'	NAD 83 Y = 483,149.13'	NAD 83 Y = 483,187.22'
NAD 83 LAT = 32.330140°	NAD 83 LAT = 32.328241°	NAD 83 LAT = 32.328339°
NAD 83 LONG = -104.285929°	NAD 83 LONG = -104.289379°	NAD 83 LONG = -104.272369°
NAD 27 X = 514,797.79'	NAD 27 X = 513,732.39'	NAD 27 X = 518,986.45'
NAD 27 Y = 483,781.48'	NAD 27 Y = 483,090.53'	NAD 27 Y = 483,128.51'
NAD 27 LAT = 32.330022°	NAD 27 LAT = 32.328124°	NAD 27 LAT = 32.328221°
NAD 27 LONG = -104.285425°	NAD 27 LONG = -104.288876°	NAD 27 LONG = -104.271866°

PENETRATION POINT 3 660' FNL & 0' FWL	LAST TAKE POINT & BOTTOM HOLE LOCATION 660' FSL & 2,575' FWL
NAD 83 X = 565,530.57'	NAD 83 X = 568,106.35'
NAD 83 Y = 483,176.44'	NAD 83 Y = 483,193.60'
NAD 83 LAT = 32.328300°	NAD 83 LAT = 32.328341°
NAD 83 LONG = -104.255008°	NAD 83 LONG = -104.246669°
NAD 27 X = 524,348.85'	NAD 27 X = 526,924.59'
NAD 27 Y = 483,117.61'	NAD 27 Y = 483,134.72'
NAD 27 LAT = 32.328182°	NAD 27 LAT = 32.328223°
NAD 27 LONG = -104.254505°	NAD 27 LONG = -104.246166°

APD ID: 10400109078 **Submission Date:** 12/05/2025

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Well Type: CONVENTIONAL GAS WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
17445121	QUATERNARY	3305	0	0	ALLUVIUM	USEABLE WATER	N
17445122	RUSTLER	3295	10	10	ANHYDRITE, SANDSTONE	USEABLE WATER	N
17445123	TOP OF SALT	3005	300	300	SALT	USEABLE WATER	N
17445124	CAPITAN REEF	2830	475	475	ANHYDRITE, SHALE	NATURAL GAS, OIL	N
17445125	BELL CANYON	1495	1810	1820	SANDSTONE	USEABLE WATER	N
17445126	CHERRY CANYON	820	2485	2512	SANDSTONE	NATURAL GAS, OIL	N
17445127	BRUSHY CANYON	-272	3577	3632	SANDSTONE	NATURAL GAS, OIL	N
17445128	BONE SPRING LIME	-1747	5052	5145	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
17445130	BONE SPRING 1ST	-2702	6007	6125	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	N
17445135	BONE SPRING 2ND	-3166	6471	6601	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	N

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Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M **Rating Depth:** 7755

Equipment: BOPE will meet all requirements for above listed system per 43 CFR 3172. BOPE with working pressure ratings in excess of anticipated maximum surface pressure will be utilized for well control from drill out of surface casing to TMD. The system may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all of the components installed will be functional, tested, and will meet all requirements per 43 CFR 3172. The wellhead will be a multibowl speed head allowing for hangoff of intermediate casing of the surface x intermediate annulus without breaking the connection between the BOP & wellhead. A variance is requested to utilize a flexible choke line (flexhose) from the BOP to choke manifold.

Requesting Variance? YES

Variance request: Multibowl Wellhead, Flexhose, Breaktesting, Offline Cementing Variances. Attachments in Section 8.

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Testing Procedure: Operator requests to ONLY test broken pressure seals per API Standard 53 and the attachments in Section 8. The BOP test shall be performed before drilling out of the surface casing shoe and will occur at a minimum: a. when initially installed, b. whenever any seal subject to test pressure is broken, c. following related repairs, d. at 21-day intervals. Testing of the ram type preventer(s) and annual type preventer(s) shall be tested per 43 CFR 3172. The BOPE configuration, choke manifold layout, and accumulator system will be in compliance with 43 CFR 3172. Bleed lines will discharge 100' from wellhead in non-H2S scenarios and 150' from wellhead in H2S scenarios.

Choke Diagram Attachment:

Donnie_B_Fed_Com_5MCM_20250826155518.pdf

BOP Diagram Attachment:

Donnie_B_Fed_Com_5M_BOP_20250826155528.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	275	0	275	3305	3030	275	J-55	54.5	BUTT	8.32	3.06	DRY	7.91	DRY	7.42
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	1720	0	1720	3700	1585	1720	J-55	36	BUTT	3.04	1.71	DRY	4.41	DRY	3.89
3	PRODUCTION	8.5	5.5	NEW	NON API	N	0	20880	0	7755	3671	-4450	20880	P-110	20	OTHER - Bushmaster SP	2.62	2.73	DRY	2.76	DRY	2.76

Casing Attachments

Casing ID: 1 **String** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

DONNIE_BRASCO_FED_COM_174H_CSG_20251205082706.pdf

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Casing Attachments

Casing ID: 2 **String** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

DONNIE_BRASCO_FED_COM_174H_CSG_20251205082725.pdf

Casing ID: 3 **String** PRODUCTION

Inspection Document:

Spec Document:

Donnie_B_Fed_Com_Prod_Csg_Spec_20250826155623.pdf

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

DONNIE_BRASCO_FED_COM_174H_CSG_20251205082748.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	275	220	1.88	12.9	370	100	Class C	EconoCem-HCL+5%Salt+5% Kol-
INTERMEDIATE	Lead	500	0	500	120	1.88	12.9	210	50	Class C	EconoCem-HLC+5%Salt+5% KOL-
INTERMEDIATE	Tail		500	1720	350	1.34	14.8	580	50	Class C	Retarder
PRODUCTION	Lead		0	7415	1030	2.41	11.5	2470	40	Class H	POZ, Extender, Fluid Loss, Dispersant, Retarder

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Tail		7415	20880	2250	1.73	12.5	3880	25	Class H	POZ, Extender, Fluid Loss, Dispersant, Retarder

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with 43 CFR 3172:

Diagram of the equipment for the circulating system in accordance with 43 CFR 3172:

Describe what will be on location to control well or mitigate other conditions: Sufficient quantities of mud materials will be on the well site at all times for the purpose of assuring well control and maintaining wellbore integrity. Surface interval will employ fresh water mud. The intermediate hole will utilize a saturated brine fluid to inhibit salt washout. The production hole will employ brine based and oil base fluid to inhibit formation reactivity and of the appropriate density to maintain well control.

Describe the mud monitoring system utilized: Centrifuge separation system. Open tank monitoring with EDR will be used for drilling fluids and return volumes. Open tank monitoring will be used for cement and cuttings return volumes. Mud properties will be monitored at least every 24 hours using industry accepted mud check practices.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
275	1720	SALT SATURATED	8.6	9.5							
1720	20880	OTHER : OBM / Brine	9	10.5							
0	275	SPUD MUD	8.6	9.5							

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Will utilize MWD/LWD from intermediate hole to TD of the well.

List of open and cased hole logs run in the well:

DIRECTIONAL SURVEY,

Coring operation description for the well:

No Coring is Planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4240 **Anticipated Surface Pressure:** 2533

Anticipated Bottom Hole Temperature(F): 135

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

Donnie_B_Fed_Com_IR_East_20251205060449.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

DONNIE_BRASCO_FED_COM_174H_DD_20251205082905.pdf
DONNIE_BRASCO_FED_COM_174H_AC_20251205082906.pdf

Other proposed operations facets description:

Other proposed operations facets attachment:

Donnie_B_Fed_Com_NGMP_20251205060534.pdf

Other Variance request(s)?: Y

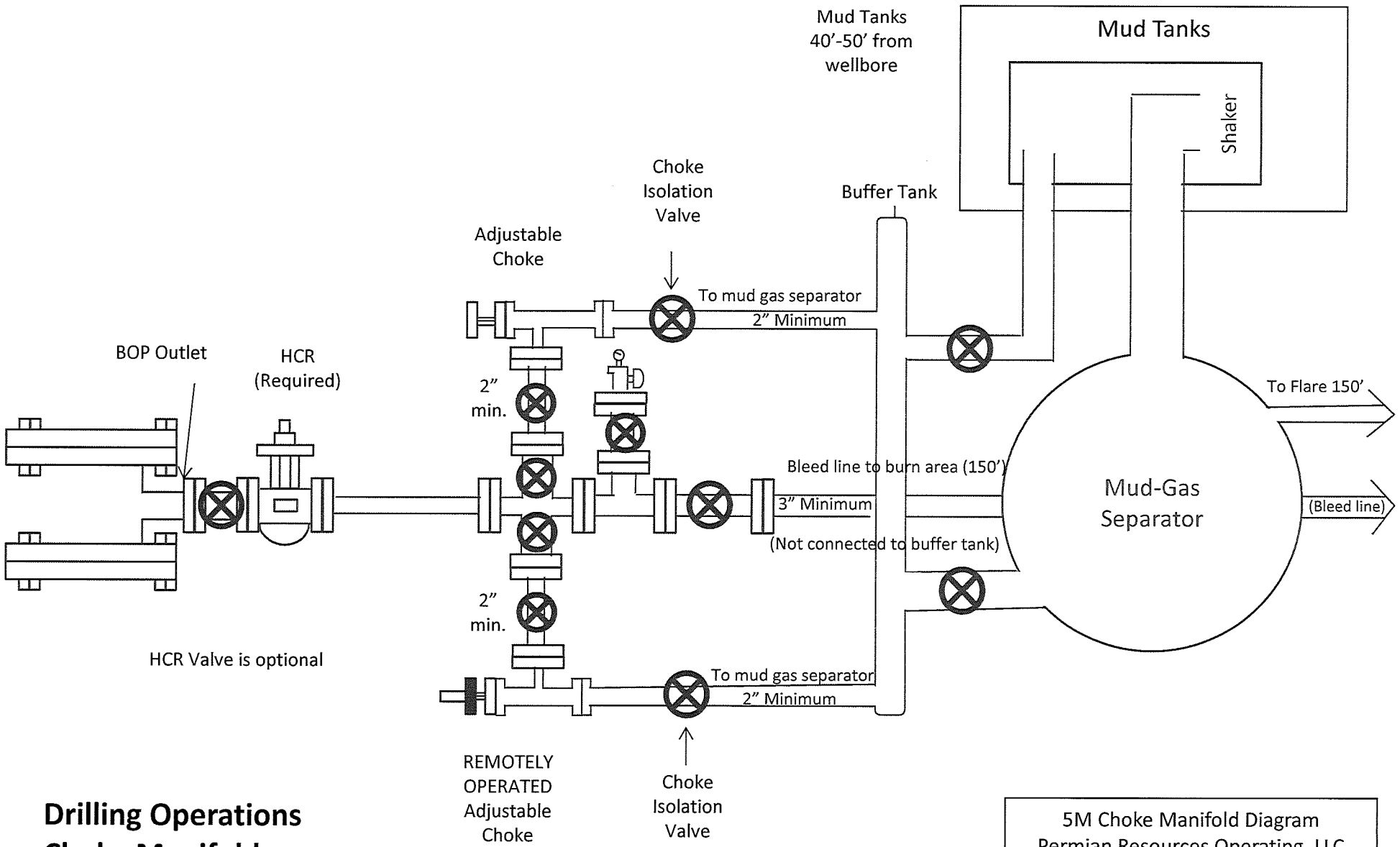
Other Variance attachment:

Donnie_B_Fed_Com_Batch_20250826155918.pdf
Donnie_B_Fed_Com_Break_20250826155918.pdf
Donnie_B_Fed_Com_FH_20250826155918.pdf
Donnie_B_Fed_Com_LCV_20250826155919.pdf
Donnie_B_Fed_Com_OLCV_20250826155918.pdf

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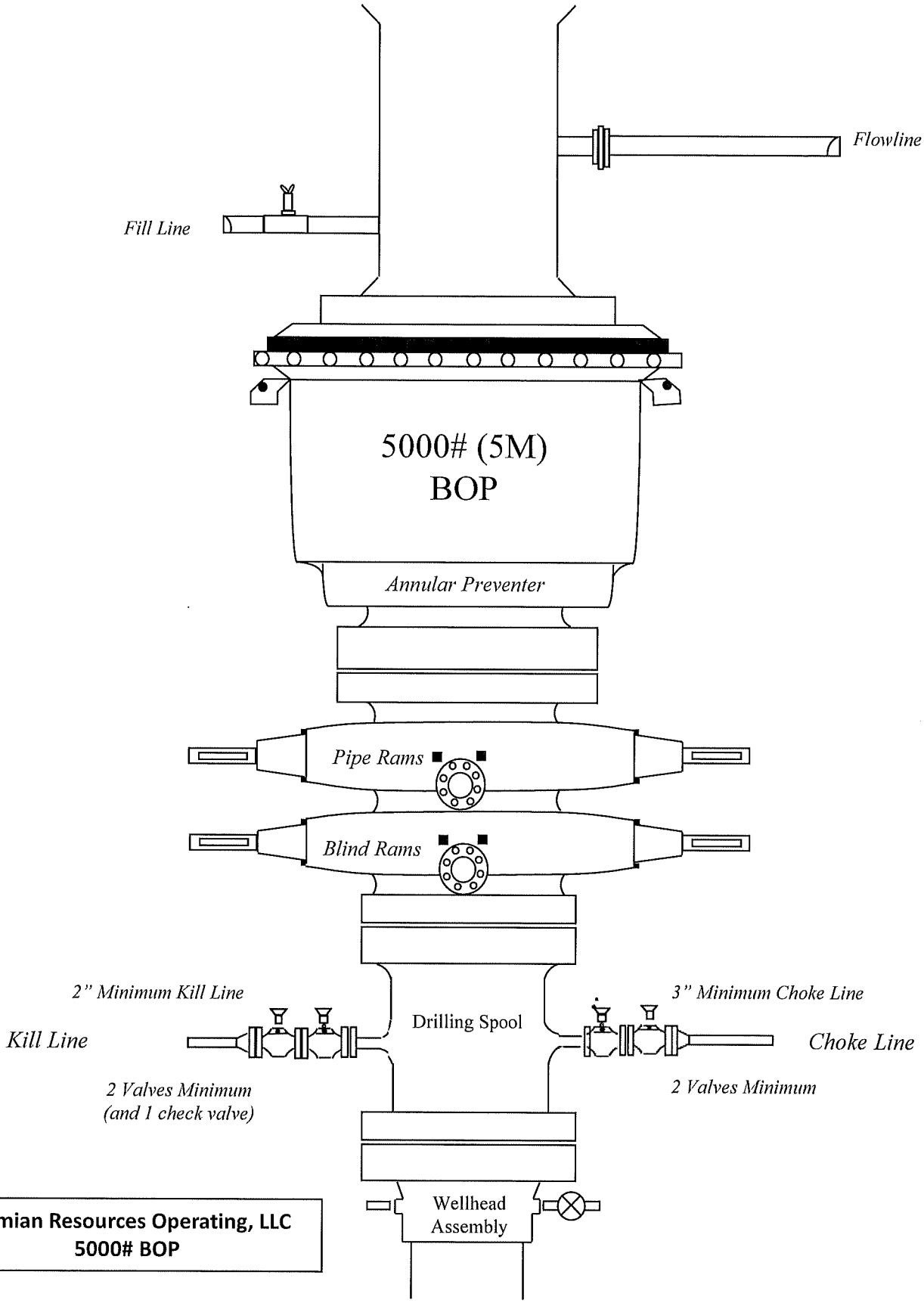
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Bleed lines will discharge 100' from WH in non-H2S scenarios and 150' from WH in H2S scenarios.



Drilling Operations
Choke Manifold
5M Service

5M Choke Manifold Diagram
Permian Resources Operating, LLC



Permian Resources Operating, LLC
5000# BOP

Bleed lines will discharge 100' from WH in non-H2S scenarios and 150' from WH in H2S scenarios.

Connection Data Sheet

Issued on: May. 09, 2025

5.500" 17.00# P-110 RY (SeAH) Bushmaster® SP SC6.050

Pipe Body Data		
Nominal OD	5.500	in.
Wall Thickness	0.304	in.
Weight	17.00	lb/ft
PE Weight	16.89	lb/ft
Nominal ID	4.892	in.
Drift	4.767	in.
Minimum Yield Strength	110,000	psi
Minimum Tensile Strength	125,000	psi
Remaining Body Wall (RBW)	95.0%	Rating

Connection Data		
Connection OD	6.050	in.
Connection ID	4.892	in.
Make-Up Loss	4.209	in.
Tension Efficiency	100.0%	Rating
Compression Efficiency	100.0%	Rating
Yield Strength in Tension	546,000	lbs
Yield Strength in Compression	546,000	lbs
MIYP (Burst)	11,550	psi
Collapse	7,480	psi
Uniaxial Bending	91.7	°/100ft.

Make-up Torque			
Max. Operating Torque	-	37,300	ft. lbs
Maximum Make-up	-	17,900	ft. lbs
Optimum Make-Up	-	16,300	ft. lbs
Minimum Make-Up	-	14,700	ft. lbs

Buck-on Torque			
Maximum Make-Up	-	19,900	ft. lbs
Optimum Make-Up	-	18,100	ft. lbs
Minimum Make-Up	-	16,300	ft. lbs



For technical support please email support@fermata-tech.com or call (281) 941-5257.

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Connection performance values pertain to structural capacity.

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3. Casing

String	Hole Size	Casing Size	Top	Bottom	Grade	Weight	Connection	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
Surface	17.5	13.375	0	275	J55	54.5	BTC	8.32	3.06	Dry	7.91	Dry	7.42
Intermediate	12.25	9.625	0	1720	J55	36	BTC	3.04	1.71	Dry	4.41	Dry	3.89
Production	8.75	5.5	0	8165	P110RY	17	Bushmaster SP	2.62	2.73	Dry	2.76	Dry	2.76
Production	8.5	5.5	8165	20880	P110RY	17	Bushmaster SP	2.62	2.73	Dry	2.76	Dry	2.76
					BLM Min Safety Factor			1.125	1		1.6		1.6

Non API casing spec sheets and casing design assumptions attached.

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3. Casing

String	Hole Size	Casing Size	Top	Bottom	Grade	Weight	Connection	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
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Intermediate	12.25	9.625	0	1720	J55	36	BTC	3.04	1.71	Dry	4.41	Dry	3.89
Production	8.75	5.5	0	8165	P110RY	17	Bushmaster SP	2.62	2.73	Dry	2.76	Dry	2.76
Production	8.5	5.5	8165	20880	P110RY	17	Bushmaster SP	2.62	2.73	Dry	2.76	Dry	2.76
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Intermediate	12.25	9.625	0	1720	J55	36	BTC	3.04	1.71	Dry	4.41	Dry	3.89
Production	8.75	5.5	0	8165	P110RY	17	Bushmaster SP	2.62	2.73	Dry	2.76	Dry	2.76
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Non API casing spec sheets and casing design assumptions attached.

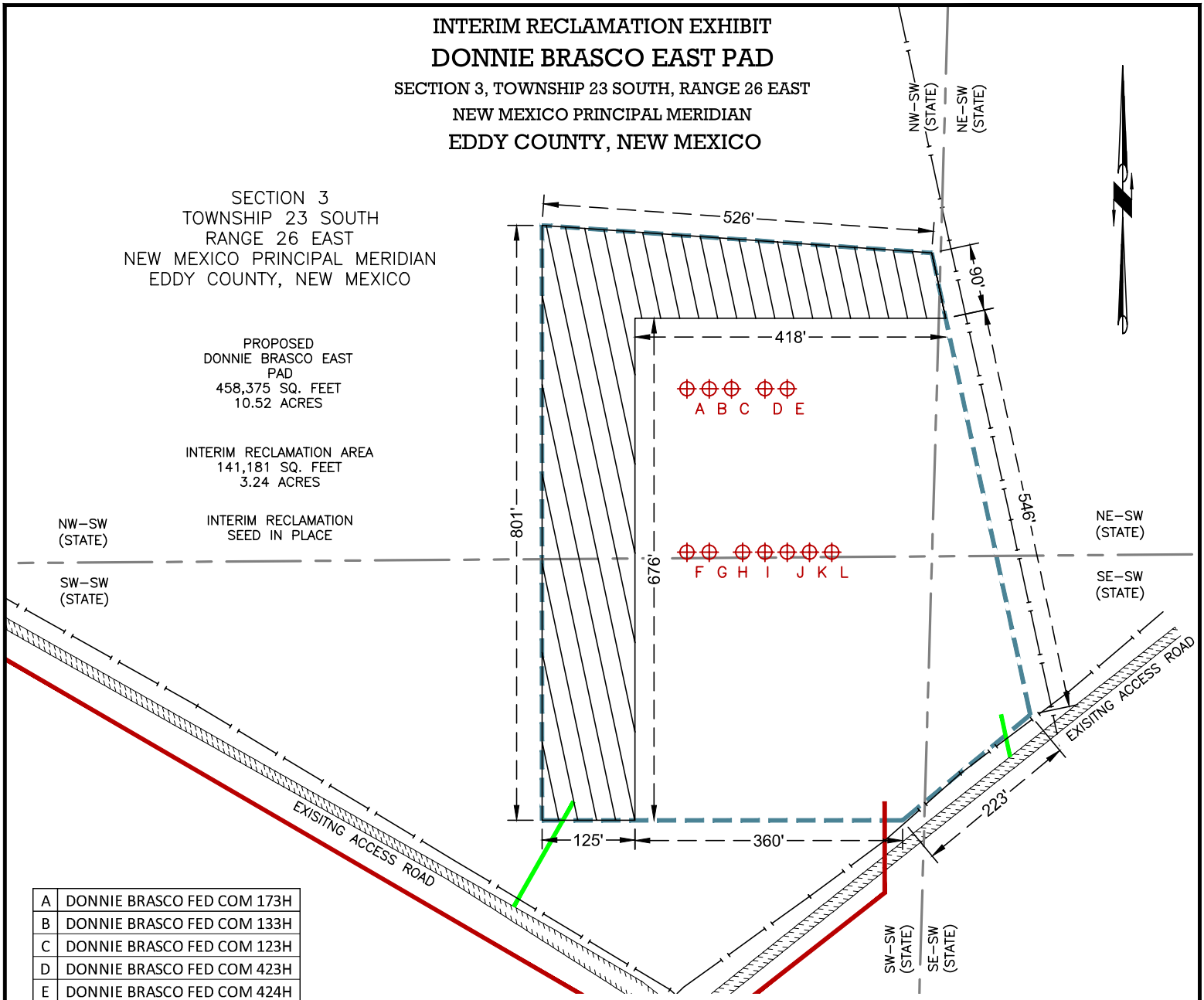
INTERIM RECLAMATION EXHIBIT
DONNIE BRASCO EAST PAD
SECTION 3, TOWNSHIP 23 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

SECTION 3
TOWNSHIP 23 SOUTH
RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

PROPOSED
DONNIE BRASCO EAST
PAD
458,375 SQ. FEET
10.52 ACRES

INTERIM RECLAMATION AREA
141,181 SQ. FEET
3.24 ACRES

INTERIM RECLAMATION
SEED IN PLACE



A	DONNIE BRASCO FED COM 173H
B	DONNIE BRASCO FED COM 133H
C	DONNIE BRASCO FED COM 123H
D	DONNIE BRASCO FED COM 423H
E	DONNIE BRASCO FED COM 424H
F	DONNIE BRASCO FED COM 113H
G	DONNIE BRASCO FED COM 114H
H	DONNIE BRASCO FED COM 124H
I	DONNIE BRASCO FED COM 134H
J	DONNIE BRASCO FED COM 174H
K	DONNIE BRASCO FED COM 213H
L	DONNIE BRASCO FED COM 214H

LEGEND
- SURVEY LINES
- PROPOSED SURFACE SITE
- PROPOSED ACCESS ROAD
- PROPOSED FLOWLINE
- EXISTING PIPELINE
- EDGE OF ROAD
- PROPOSED SURFACE HOLE
- INTERIM RECLAMATION

200' 0' 200'

PERMIAN RESOURCES

MARK J. MURRAY
NEW MEXICO
12177
REGISTERED PROFESSIONAL SURVEYOR

Date: 11/19/2025

NOTES:
1.) BEARINGS AND COORDINATES ARE GRID AS DERIVED FROM GPS OBSERVATION AND ARE BASED ON THE STATE PLANE COORDINATES FOR THE NEW MEXICO EAST ZONE 3001-NAD83.
2.) CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT. IN RELATION TO THE EVIDENCE DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY THE CLIENT. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES KNOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

DWG: DONNIE BRASCO_EAST_WP_IR

DRAWING PATH: P:\Clients - Projects\Permian Resources\25-012876_Donnie Brasco\Drafting\INTERIM RECLAMATION

Drawn: VG	Date: 11/19/2025	Job: 25-012876	Scale: 1" = 200'
Checked: MJM	Date: 11/19/2025	REVISION NO. 1	PAGE 1 OF 1

COOSA CONSULTING
PO BOX 1583, MIDLAND, TEXAS 79701
FIRM NO. 10194822

PERMIAN RESOURCES

NEW MEXICO

(SP) EDDY
DONNIE BRASCO
DONNIE BRASCO FED COM 174H

OWB

Plan: PWP0

Standard Planning Report - Geographic

26 November, 2025

Database:	Compass_17	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Company:	NEW MEXICO	**TVD Reference:**	KB @ 3335.0usft
Project:	(SP) EDDY	**MD Reference:**	KB @ 3335.0usft
Site:	DONNIE BRASCO	**North Reference:**	Grid
Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Project (SP) EDDY

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site DONNIE BRASCO

Site Position:		**Northing:**	485,137.58 usft	**Latitude:**	32° 20' 1.344 N
From:	Map	**Easting:**	555,501.06 usft	**Longitude:**	104° 17' 14.913 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "		

Well DONNIE BRASCO FED COM 174H

Well Position	**+N/-S**	0.0 usft	**Northing:**	483,840.12 usft	**Latitude:**	32° 19' 48.502 N
	+E/-W	0.0 usft	**Easting:**	555,979.34 usft	**Longitude:**	104° 17' 9.345 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,305.0 usft
Grid Convergence:		0.03 °				

Wellbore OWB

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	12/31/2009	8.08	60.21	48,777.16678108

Design PWP0

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	93.05

Plan Survey Tool Program **Date** 11/26/2025

	Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	20,880.3	PWP0 (OWB)	MWD OWSG_Rev2_ MWD - Standa	

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Project:	(SP) EDDY	**MD Reference:**	KB @ 3335.0usft
Site:	DONNIE BRASCO	**North Reference:**	Grid
Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,642.8	12.86	237.03	1,637.4	-39.1	-60.2	2.00	2.00	0.00	237.03	
6,704.9	12.86	237.03	6,572.6	-651.9	-1,005.2	0.00	0.00	0.00	0.00	
7,347.6	0.00	0.00	7,210.0	-691.0	-1,065.4	2.00	-2.00	0.00	180.00	
7,415.1	0.00	0.00	7,277.5	-691.0	-1,065.4	0.00	0.00	0.00	0.00	
8,165.1	90.00	89.58	7,755.0	-687.5	-588.0	12.00	12.00	11.94	89.58	
12,941.9	90.00	89.58	7,755.0	-652.9	4,188.7	0.00	0.00	0.00	0.00	PP2 DB FC174H
12,968.5	90.00	90.12	7,755.0	-652.8	4,215.3	2.00	0.00	2.00	89.95	
18,304.5	90.00	90.12	7,755.0	-663.7	9,551.2	0.00	0.00	0.00	0.00	PP3 DB FC174H
18,329.5	90.00	89.62	7,755.0	-663.6	9,576.3	2.00	0.00	-2.00	-90.00	
20,880.3	90.00	89.62	7,755.0	-646.5	12,127.0	0.00	0.00	0.00	0.00	LTP/BHL DB FC174H

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Project:	(SP) EDDY	**MD Reference:**	KB @ 3335.0usft
Site:	DONNIE BRASCO	**North Reference:**	Grid
Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	483,840.12	555,979.34	32° 19' 48.502 N	104° 17' 9.345 W
100.0	0.00	0.00	100.0	0.0	0.0	483,840.12	555,979.34	32° 19' 48.502 N	104° 17' 9.345 W
200.0	0.00	0.00	200.0	0.0	0.0	483,840.12	555,979.34	32° 19' 48.502 N	104° 17' 9.345 W
300.0	0.00	0.00	300.0	0.0	0.0	483,840.12	555,979.34	32° 19' 48.502 N	104° 17' 9.345 W
400.0	0.00	0.00	400.0	0.0	0.0	483,840.12	555,979.34	32° 19' 48.502 N	104° 17' 9.345 W
500.0	0.00	0.00	500.0	0.0	0.0	483,840.12	555,979.34	32° 19' 48.502 N	104° 17' 9.345 W
600.0	0.00	0.00	600.0	0.0	0.0	483,840.12	555,979.34	32° 19' 48.502 N	104° 17' 9.345 W
700.0	0.00	0.00	700.0	0.0	0.0	483,840.12	555,979.34	32° 19' 48.502 N	104° 17' 9.345 W
800.0	0.00	0.00	800.0	0.0	0.0	483,840.12	555,979.34	32° 19' 48.502 N	104° 17' 9.345 W
900.0	0.00	0.00	900.0	0.0	0.0	483,840.12	555,979.34	32° 19' 48.502 N	104° 17' 9.345 W
1,000.0	0.00	0.00	1,000.0	0.0	0.0	483,840.12	555,979.34	32° 19' 48.502 N	104° 17' 9.345 W
Start Build 2.00									
1,100.0	2.00	237.03	1,100.0	-0.9	-1.5	483,839.17	555,977.88	32° 19' 48.493 N	104° 17' 9.362 W
1,200.0	4.00	237.03	1,199.8	-3.8	-5.9	483,836.32	555,973.49	32° 19' 48.465 N	104° 17' 9.413 W
1,300.0	6.00	237.03	1,299.5	-8.5	-13.2	483,831.58	555,966.18	32° 19' 48.418 N	104° 17' 9.498 W
1,400.0	8.00	237.03	1,398.7	-15.2	-23.4	483,824.95	555,955.95	32° 19' 48.352 N	104° 17' 9.618 W
1,500.0	10.00	237.03	1,497.5	-23.7	-36.5	483,816.44	555,942.83	32° 19' 48.268 N	104° 17' 9.771 W
1,600.0	12.00	237.03	1,595.6	-34.1	-52.5	483,806.06	555,926.82	32° 19' 48.165 N	104° 17' 9.957 W
1,642.8	12.86	237.03	1,637.4	-39.1	-60.2	483,801.05	555,919.10	32° 19' 48.116 N	104° 17' 10.047 W
Start 5062.1 hold at 1642.8 MD									
1,700.0	12.86	237.03	1,693.2	-46.0	-70.9	483,794.12	555,908.41	32° 19' 48.047 N	104° 17' 10.172 W
1,800.0	12.86	237.03	1,790.7	-58.1	-89.6	483,782.01	555,889.75	32° 19' 47.928 N	104° 17' 10.389 W
1,900.0	12.86	237.03	1,888.2	-70.2	-108.3	483,769.91	555,871.08	32° 19' 47.808 N	104° 17' 10.607 W
2,000.0	12.86	237.03	1,985.7	-82.3	-126.9	483,757.80	555,852.42	32° 19' 47.688 N	104° 17' 10.825 W
2,100.0	12.86	237.03	2,083.2	-94.4	-145.6	483,745.69	555,833.75	32° 19' 47.568 N	104° 17' 11.042 W
2,200.0	12.86	237.03	2,180.7	-106.5	-164.3	483,733.59	555,815.08	32° 19' 47.449 N	104° 17' 11.260 W
2,300.0	12.86	237.03	2,278.1	-118.6	-182.9	483,721.48	555,796.42	32° 19' 47.329 N	104° 17' 11.478 W
2,400.0	12.86	237.03	2,375.6	-130.7	-201.6	483,709.37	555,777.75	32° 19' 47.209 N	104° 17' 11.695 W
2,500.0	12.86	237.03	2,473.1	-142.9	-220.3	483,697.27	555,759.08	32° 19' 47.090 N	104° 17' 11.913 W
2,600.0	12.86	237.03	2,570.6	-155.0	-238.9	483,685.16	555,740.42	32° 19' 46.970 N	104° 17' 12.130 W
2,700.0	12.86	237.03	2,668.1	-167.1	-257.6	483,673.05	555,721.75	32° 19' 46.850 N	104° 17' 12.348 W
2,800.0	12.86	237.03	2,765.6	-179.2	-276.3	483,660.95	555,703.08	32° 19' 46.730 N	104° 17' 12.566 W
2,900.0	12.86	237.03	2,863.1	-191.3	-294.9	483,648.84	555,684.42	32° 19' 46.611 N	104° 17' 12.783 W
3,000.0	12.86	237.03	2,960.6	-203.4	-313.6	483,636.73	555,665.75	32° 19' 46.491 N	104° 17' 13.001 W
3,100.0	12.86	237.03	3,058.1	-215.5	-332.3	483,624.63	555,647.09	32° 19' 46.371 N	104° 17' 13.219 W
3,200.0	12.86	237.03	3,155.6	-227.6	-350.9	483,612.52	555,628.42	32° 19' 46.251 N	104° 17' 13.436 W
3,300.0	12.86	237.03	3,253.1	-239.7	-369.6	483,600.41	555,609.75	32° 19' 46.132 N	104° 17' 13.654 W
3,400.0	12.86	237.03	3,350.6	-251.8	-388.3	483,588.31	555,591.09	32° 19' 46.012 N	104° 17' 13.871 W
3,500.0	12.86	237.03	3,448.1	-263.9	-406.9	483,576.20	555,572.42	32° 19' 45.892 N	104° 17' 14.089 W
3,600.0	12.86	237.03	3,545.6	-276.0	-425.6	483,564.10	555,553.75	32° 19' 45.773 N	104° 17' 14.307 W
3,700.0	12.86	237.03	3,643.1	-288.1	-444.3	483,551.99	555,535.09	32° 19' 45.653 N	104° 17' 14.524 W
3,800.0	12.86	237.03	3,740.6	-300.2	-462.9	483,539.88	555,516.42	32° 19' 45.533 N	104° 17' 14.742 W
3,900.0	12.86	237.03	3,838.0	-312.3	-481.6	483,527.78	555,497.75	32° 19' 45.413 N	104° 17' 14.959 W
4,000.0	12.86	237.03	3,935.5	-324.5	-500.3	483,515.67	555,479.09	32° 19' 45.294 N	104° 17' 15.177 W
4,100.0	12.86	237.03	4,033.0	-336.6	-518.9	483,503.56	555,460.42	32° 19' 45.174 N	104° 17' 15.395 W
4,200.0	12.86	237.03	4,130.5	-348.7	-537.6	483,491.46	555,441.76	32° 19' 45.054 N	104° 17' 15.612 W
4,300.0	12.86	237.03	4,228.0	-360.8	-556.3	483,479.35	555,423.09	32° 19' 44.934 N	104° 17' 15.830 W
4,400.0	12.86	237.03	4,325.5	-372.9	-574.9	483,467.24	555,404.42	32° 19' 44.815 N	104° 17' 16.048 W
4,500.0	12.86	237.03	4,423.0	-385.0	-593.6	483,455.14	555,385.76	32° 19' 44.695 N	104° 17' 16.265 W
4,600.0	12.86	237.03	4,520.5	-397.1	-612.3	483,443.03	555,367.09	32° 19' 44.575 N	104° 17' 16.483 W
4,700.0	12.86	237.03	4,618.0	-409.2	-630.9	483,430.92	555,348.42	32° 19' 44.456 N	104° 17' 16.700 W
4,800.0	12.86	237.03	4,715.5	-421.3	-649.6	483,418.82	555,329.76	32° 19' 44.336 N	104° 17' 16.918 W
4,900.0	12.86	237.03	4,813.0	-433.4	-668.3	483,406.71	555,311.09	32° 19' 44.216 N	104° 17' 17.136 W
5,000.0	12.86	237.03	4,910.5	-445.5	-686.9	483,394.60	555,292.42	32° 19' 44.096 N	104° 17' 17.353 W

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Project:	(SP) EDDY	**MD Reference:**	KB @ 3335.0usft
Site:	DONNIE BRASCO	**North Reference:**	Grid
Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,100.0	12.86	237.03	5,008.0	-457.6	-705.6	483,382.50	555,273.76	32° 19' 43.977 N	104° 17' 17.571 W
5,200.0	12.86	237.03	5,105.5	-469.7	-724.3	483,370.39	555,255.09	32° 19' 43.857 N	104° 17' 17.789 W
5,300.0	12.86	237.03	5,203.0	-481.8	-742.9	483,358.28	555,236.43	32° 19' 43.737 N	104° 17' 18.006 W
5,400.0	12.86	237.03	5,300.4	-493.9	-761.6	483,346.18	555,217.76	32° 19' 43.618 N	104° 17' 18.224 W
5,500.0	12.86	237.03	5,397.9	-506.0	-780.3	483,334.07	555,199.09	32° 19' 43.498 N	104° 17' 18.441 W
5,600.0	12.86	237.03	5,495.4	-518.2	-798.9	483,321.96	555,180.43	32° 19' 43.378 N	104° 17' 18.659 W
5,700.0	12.86	237.03	5,592.9	-530.3	-817.6	483,309.86	555,161.76	32° 19' 43.258 N	104° 17' 18.877 W
5,800.0	12.86	237.03	5,690.4	-542.4	-836.2	483,297.75	555,143.09	32° 19' 43.139 N	104° 17' 19.094 W
5,900.0	12.86	237.03	5,787.9	-554.5	-854.9	483,285.65	555,124.43	32° 19' 43.019 N	104° 17' 19.312 W
6,000.0	12.86	237.03	5,885.4	-566.6	-873.6	483,273.54	555,105.76	32° 19' 42.899 N	104° 17' 19.529 W
6,100.0	12.86	237.03	5,982.9	-578.7	-892.2	483,261.43	555,087.09	32° 19' 42.779 N	104° 17' 19.747 W
6,200.0	12.86	237.03	6,080.4	-590.8	-910.9	483,249.33	555,068.43	32° 19' 42.660 N	104° 17' 19.965 W
6,300.0	12.86	237.03	6,177.9	-602.9	-929.6	483,237.22	555,049.76	32° 19' 42.540 N	104° 17' 20.182 W
6,400.0	12.86	237.03	6,275.4	-615.0	-948.2	483,225.11	555,031.10	32° 19' 42.420 N	104° 17' 20.400 W
6,500.0	12.86	237.03	6,372.9	-627.1	-966.9	483,213.01	555,012.43	32° 19' 42.300 N	104° 17' 20.618 W
6,600.0	12.86	237.03	6,470.4	-639.2	-985.6	483,200.90	554,993.76	32° 19' 42.181 N	104° 17' 20.835 W
6,704.9	12.86	237.03	6,572.6	-651.9	-1,005.2	483,188.20	554,974.18	32° 19' 42.055 N	104° 17' 21.063 W
Start Drop -2.00									
6,800.0	10.95	237.03	6,665.7	-662.6	-1,021.6	483,177.53	554,957.72	32° 19' 41.950 N	104° 17' 21.255 W
6,900.0	8.95	237.03	6,764.2	-672.0	-1,036.1	483,168.12	554,943.22	32° 19' 41.857 N	104° 17' 21.424 W
7,000.0	6.95	237.03	6,863.2	-679.5	-1,047.7	483,160.59	554,931.62	32° 19' 41.782 N	104° 17' 21.560 W
7,100.0	4.95	237.03	6,962.7	-685.2	-1,056.4	483,154.95	554,922.92	32° 19' 41.726 N	104° 17' 21.661 W
7,200.0	2.95	237.03	7,062.4	-688.9	-1,062.2	483,151.20	554,917.13	32° 19' 41.689 N	104° 17' 21.729 W
7,300.0	0.95	237.03	7,162.4	-690.8	-1,065.1	483,149.35	554,914.27	32° 19' 41.671 N	104° 17' 21.762 W
7,347.6	0.00	0.00	7,210.0	-691.0	-1,065.4	483,149.13	554,913.94	32° 19' 41.669 N	104° 17' 21.766 W
Start 67.5 hold at 7347.6 MD									
7,400.0	0.00	0.00	7,262.4	-691.0	-1,065.4	483,149.13	554,913.94	32° 19' 41.669 N	104° 17' 21.766 W
7,415.1	0.00	0.00	7,277.5	-691.0	-1,065.4	483,149.13	554,913.94	32° 19' 41.669 N	104° 17' 21.766 W
Start DLS 12.00 TFO 89.58									
7,425.0	1.18	89.58	7,287.4	-691.0	-1,065.3	483,149.13	554,914.04	32° 19' 41.669 N	104° 17' 21.765 W
7,450.0	4.18	89.58	7,312.3	-691.0	-1,064.1	483,149.14	554,915.21	32° 19' 41.669 N	104° 17' 21.751 W
7,475.0	7.18	89.58	7,337.2	-691.0	-1,061.7	483,149.16	554,917.69	32° 19' 41.669 N	104° 17' 21.722 W
7,500.0	10.18	89.58	7,361.9	-690.9	-1,057.9	483,149.19	554,921.46	32° 19' 41.669 N	104° 17' 21.678 W
7,525.0	13.18	89.58	7,386.4	-690.9	-1,052.8	483,149.22	554,926.53	32° 19' 41.670 N	104° 17' 21.619 W
7,550.0	16.18	89.58	7,410.6	-690.9	-1,046.5	483,149.27	554,932.86	32° 19' 41.670 N	104° 17' 21.545 W
7,575.0	19.18	89.58	7,434.4	-690.8	-1,038.9	483,149.32	554,940.46	32° 19' 41.671 N	104° 17' 21.457 W
7,600.0	22.18	89.58	7,457.8	-690.7	-1,030.1	483,149.39	554,949.28	32° 19' 41.671 N	104° 17' 21.354 W
7,625.0	25.18	89.58	7,480.7	-690.7	-1,020.0	483,149.46	554,959.33	32° 19' 41.672 N	104° 17' 21.237 W
7,650.0	28.18	89.58	7,503.0	-690.6	-1,008.8	483,149.54	554,970.55	32° 19' 41.673 N	104° 17' 21.106 W
7,675.0	31.18	89.58	7,524.7	-690.5	-996.4	483,149.63	554,982.93	32° 19' 41.673 N	104° 17' 20.962 W
7,700.0	34.18	89.58	7,545.8	-690.4	-982.9	483,149.73	554,996.43	32° 19' 41.674 N	104° 17' 20.804 W
7,725.0	37.18	89.58	7,566.1	-690.3	-968.3	483,149.83	555,011.01	32° 19' 41.675 N	104° 17' 20.634 W
7,750.0	40.18	89.58	7,585.6	-690.2	-952.7	483,149.95	555,026.63	32° 19' 41.676 N	104° 17' 20.452 W
7,775.0	43.18	89.58	7,604.2	-690.1	-936.1	483,150.07	555,043.25	32° 19' 41.678 N	104° 17' 20.259 W
7,791.3	45.13	89.58	7,615.9	-690.0	-924.8	483,150.15	555,054.58	32° 19' 41.678 N	104° 17' 20.127 W
FTP DB FC174H									
7,800.0	46.18	89.58	7,622.0	-689.9	-918.5	483,150.20	555,060.83	32° 19' 41.679 N	104° 17' 20.054 W
7,825.0	49.18	89.58	7,638.8	-689.8	-900.0	483,150.33	555,079.31	32° 19' 41.680 N	104° 17' 19.838 W
7,850.0	52.18	89.58	7,654.7	-689.7	-880.7	483,150.47	555,098.65	32° 19' 41.681 N	104° 17' 19.613 W
7,875.0	55.18	89.58	7,669.5	-689.5	-860.5	483,150.62	555,118.79	32° 19' 41.683 N	104° 17' 19.378 W
7,900.0	58.18	89.58	7,683.2	-689.4	-839.7	483,150.77	555,139.68	32° 19' 41.684 N	104° 17' 19.135 W
7,925.0	61.18	89.58	7,695.8	-689.2	-818.1	483,150.92	555,161.26	32° 19' 41.686 N	104° 17' 18.883 W
7,950.0	64.18	89.58	7,707.3	-689.0	-795.9	483,151.08	555,183.47	32° 19' 41.687 N	104° 17' 18.624 W
7,975.0	67.18	89.58	7,717.6	-688.9	-773.1	483,151.25	555,206.25	32° 19' 41.689 N	104° 17' 18.359 W

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Database:	Compass_17	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Company:	NEW MEXICO	**TVD Reference:**	KB @ 3335.0usft
Project:	(SP) EDDY	**MD Reference:**	KB @ 3335.0usft
Site:	DONNIE BRASCO	**North Reference:**	Grid
Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
8,000.0	70.18	89.58	7,726.7	-688.7	-749.8	483,151.42	555,229.54	32° 19' 41.690 N	104° 17' 18.087 W
8,025.0	73.18	89.58	7,734.5	-688.5	-726.1	483,151.59	555,253.27	32° 19' 41.692 N	104° 17' 17.811 W
8,050.0	76.18	89.58	7,741.1	-688.4	-702.0	483,151.77	555,277.37	32° 19' 41.693 N	104° 17' 17.530 W
8,075.0	79.18	89.58	7,746.5	-688.2	-677.5	483,151.94	555,301.80	32° 19' 41.695 N	104° 17' 17.245 W
8,100.0	82.18	89.58	7,750.5	-688.0	-652.9	483,152.12	555,326.46	32° 19' 41.697 N	104° 17' 16.958 W
8,125.0	85.18	89.58	7,753.3	-687.8	-628.0	483,152.30	555,351.31	32° 19' 41.698 N	104° 17' 16.668 W
8,150.0	88.18	89.58	7,754.7	-687.6	-603.1	483,152.48	555,376.26	32° 19' 41.700 N	104° 17' 16.377 W
8,165.1	90.00	89.58	7,755.0	-687.5	-588.0	483,152.59	555,391.39	32° 19' 41.701 N	104° 17' 16.201 W
Start 4776.8 hold at 8165.1 MD									
8,200.0	90.00	89.58	7,755.0	-687.3	-553.1	483,152.84	555,426.26	32° 19' 41.703 N	104° 17' 15.795 W
8,300.0	90.00	89.58	7,755.0	-686.6	-453.1	483,153.57	555,526.26	32° 19' 41.710 N	104° 17' 14.629 W
8,400.0	90.00	89.58	7,755.0	-685.8	-353.1	483,154.29	555,626.25	32° 19' 41.717 N	104° 17' 13.464 W
8,500.0	90.00	89.58	7,755.0	-685.1	-253.1	483,155.02	555,726.25	32° 19' 41.724 N	104° 17' 12.298 W
8,600.0	90.00	89.58	7,755.0	-684.4	-153.1	483,155.74	555,826.25	32° 19' 41.730 N	104° 17' 11.133 W
8,700.0	90.00	89.58	7,755.0	-683.7	-53.1	483,156.47	555,926.24	32° 19' 41.737 N	104° 17' 9.967 W
8,800.0	90.00	89.58	7,755.0	-682.9	46.9	483,157.19	556,026.24	32° 19' 41.744 N	104° 17' 8.802 W
8,900.0	90.00	89.58	7,755.0	-682.2	146.9	483,157.92	556,126.24	32° 19' 41.751 N	104° 17' 7.636 W
9,000.0	90.00	89.58	7,755.0	-681.5	246.9	483,158.64	556,226.24	32° 19' 41.757 N	104° 17' 6.471 W
9,100.0	90.00	89.58	7,755.0	-680.8	346.9	483,159.37	556,326.23	32° 19' 41.764 N	104° 17' 5.305 W
9,200.0	90.00	89.58	7,755.0	-680.0	446.9	483,160.09	556,426.23	32° 19' 41.771 N	104° 17' 4.140 W
9,300.0	90.00	89.58	7,755.0	-679.3	546.9	483,160.82	556,526.23	32° 19' 41.778 N	104° 17' 2.974 W
9,400.0	90.00	89.58	7,755.0	-678.6	646.9	483,161.54	556,626.23	32° 19' 41.784 N	104° 17' 1.809 W
9,500.0	90.00	89.58	7,755.0	-677.9	746.9	483,162.27	556,726.22	32° 19' 41.791 N	104° 17' 0.643 W
9,600.0	90.00	89.58	7,755.0	-677.1	846.9	483,162.99	556,826.22	32° 19' 41.798 N	104° 16' 59.478 W
9,700.0	90.00	89.58	7,755.0	-676.4	946.9	483,163.72	556,926.22	32° 19' 41.804 N	104° 16' 58.312 W
9,800.0	90.00	89.58	7,755.0	-675.7	1,046.9	483,164.44	557,026.22	32° 19' 41.811 N	104° 16' 57.147 W
9,900.0	90.00	89.58	7,755.0	-675.0	1,146.9	483,165.17	557,126.21	32° 19' 41.818 N	104° 16' 55.982 W
10,000.0	90.00	89.58	7,755.0	-674.2	1,246.9	483,165.89	557,226.21	32° 19' 41.824 N	104° 16' 54.816 W
10,100.0	90.00	89.58	7,755.0	-673.5	1,346.9	483,166.62	557,326.21	32° 19' 41.831 N	104° 16' 53.651 W
10,200.0	90.00	89.58	7,755.0	-672.8	1,446.9	483,167.34	557,426.21	32° 19' 41.838 N	104° 16' 52.485 W
10,300.0	90.00	89.58	7,755.0	-672.1	1,546.9	483,168.07	557,526.20	32° 19' 41.845 N	104° 16' 51.320 W
10,400.0	90.00	89.58	7,755.0	-671.3	1,646.9	483,168.79	557,626.20	32° 19' 41.851 N	104° 16' 50.154 W
10,500.0	90.00	89.58	7,755.0	-670.6	1,746.9	483,169.52	557,726.20	32° 19' 41.858 N	104° 16' 48.989 W
10,600.0	90.00	89.58	7,755.0	-669.9	1,846.9	483,170.24	557,826.19	32° 19' 41.865 N	104° 16' 47.823 W
10,700.0	90.00	89.58	7,755.0	-669.2	1,946.8	483,170.97	557,926.19	32° 19' 41.871 N	104° 16' 46.658 W
10,800.0	90.00	89.58	7,755.0	-668.4	2,046.8	483,171.69	558,026.19	32° 19' 41.878 N	104° 16' 45.492 W
10,900.0	90.00	89.58	7,755.0	-667.7	2,146.8	483,172.42	558,126.19	32° 19' 41.885 N	104° 16' 44.327 W
11,000.0	90.00	89.58	7,755.0	-667.0	2,246.8	483,173.14	558,226.18	32° 19' 41.891 N	104° 16' 43.161 W
11,100.0	90.00	89.58	7,755.0	-666.3	2,346.8	483,173.87	558,326.18	32° 19' 41.898 N	104° 16' 41.996 W
11,200.0	90.00	89.58	7,755.0	-665.5	2,446.8	483,174.59	558,426.18	32° 19' 41.905 N	104° 16' 40.830 W
11,300.0	90.00	89.58	7,755.0	-664.8	2,546.8	483,175.32	558,526.18	32° 19' 41.911 N	104° 16' 39.665 W
11,400.0	90.00	89.58	7,755.0	-664.1	2,646.8	483,176.04	558,626.17	32° 19' 41.918 N	104° 16' 38.499 W
11,500.0	90.00	89.58	7,755.0	-663.4	2,746.8	483,176.77	558,726.17	32° 19' 41.925 N	104° 16' 37.334 W
11,600.0	90.00	89.58	7,755.0	-662.6	2,846.8	483,177.49	558,826.17	32° 19' 41.931 N	104° 16' 36.168 W
11,700.0	90.00	89.58	7,755.0	-661.9	2,946.8	483,178.22	558,926.17	32° 19' 41.938 N	104° 16' 35.003 W
11,800.0	90.00	89.58	7,755.0	-661.2	3,046.8	483,178.94	559,026.16	32° 19' 41.945 N	104° 16' 33.837 W
11,900.0	90.00	89.58	7,755.0	-660.5	3,146.8	483,179.67	559,126.16	32° 19' 41.951 N	104° 16' 32.672 W
12,000.0	90.00	89.58	7,755.0	-659.7	3,246.8	483,180.39	559,226.16	32° 19' 41.958 N	104° 16' 31.506 W
12,100.0	90.00	89.58	7,755.0	-659.0	3,346.8	483,181.12	559,326.16	32° 19' 41.965 N	104° 16' 30.341 W
12,200.0	90.00	89.58	7,755.0	-658.3	3,446.8	483,181.84	559,426.15	32° 19' 41.971 N	104° 16' 29.175 W
12,300.0	90.00	89.58	7,755.0	-657.6	3,546.8	483,182.57	559,526.15	32° 19' 41.978 N	104° 16' 28.010 W
12,400.0	90.00	89.58	7,755.0	-656.8	3,646.8	483,183.29	559,626.15	32° 19' 41.984 N	104° 16' 26.844 W
12,500.0	90.00	89.58	7,755.0	-656.1	3,746.8	483,184.02	559,726.14	32° 19' 41.991 N	104° 16' 25.679 W
12,600.0	90.00	89.58	7,755.0	-655.4	3,846.8	483,184.74	559,826.14	32° 19' 41.998 N	104° 16' 24.514 W

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Database:	Compass_17	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Company:	NEW MEXICO	**TVD Reference:**	KB @ 3335.0usft
Project:	(SP) EDDY	**MD Reference:**	KB @ 3335.0usft
Site:	DONNIE BRASCO	**North Reference:**	Grid
Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
12,700.0	90.00	89.58	7,755.0	-654.7	3,946.8	483,185.47	559,926.14	32° 19' 42.004 N	104° 16' 23.348 W
12,800.0	90.00	89.58	7,755.0	-653.9	4,046.8	483,186.19	560,026.14	32° 19' 42.011 N	104° 16' 22.183 W
12,900.0	90.00	89.58	7,755.0	-653.2	4,146.8	483,186.92	560,126.13	32° 19' 42.017 N	104° 16' 21.017 W
12,941.9	90.00	89.58	7,755.0	-652.9	4,188.7	483,187.22	560,168.08	32° 19' 42.020 N	104° 16' 20.528 W
Start DLS 2.00 TFO 89.95 - PP2 DB FC174H									
12,968.5	90.00	90.12	7,755.0	-652.8	4,215.3	483,187.29	560,194.68	32° 19' 42.021 N	104° 16' 20.218 W
Start 5335.9 hold at 12968.5 MD									
13,000.0	90.00	90.12	7,755.0	-652.9	4,246.8	483,187.23	560,226.13	32° 19' 42.020 N	104° 16' 19.852 W
13,100.0	90.00	90.12	7,755.0	-653.1	4,346.8	483,187.02	560,326.13	32° 19' 42.017 N	104° 16' 18.686 W
13,200.0	90.00	90.12	7,755.0	-653.3	4,446.8	483,186.82	560,426.13	32° 19' 42.015 N	104° 16' 17.521 W
13,300.0	90.00	90.12	7,755.0	-653.5	4,546.8	483,186.62	560,526.13	32° 19' 42.012 N	104° 16' 16.355 W
13,400.0	90.00	90.12	7,755.0	-653.7	4,646.8	483,186.41	560,626.13	32° 19' 42.010 N	104° 16' 15.190 W
13,500.0	90.00	90.12	7,755.0	-653.9	4,746.8	483,186.21	560,726.13	32° 19' 42.007 N	104° 16' 14.024 W
13,600.0	90.00	90.12	7,755.0	-654.1	4,846.8	483,186.01	560,826.13	32° 19' 42.004 N	104° 16' 12.859 W
13,700.0	90.00	90.12	7,755.0	-654.3	4,946.8	483,185.80	560,926.13	32° 19' 42.002 N	104° 16' 11.693 W
13,800.0	90.00	90.12	7,755.0	-654.5	5,046.8	483,185.60	561,026.13	32° 19' 41.999 N	104° 16' 10.528 W
13,900.0	90.00	90.12	7,755.0	-654.7	5,146.8	483,185.40	561,126.13	32° 19' 41.997 N	104° 16' 9.362 W
14,000.0	90.00	90.12	7,755.0	-654.9	5,246.8	483,185.19	561,226.13	32° 19' 41.994 N	104° 16' 8.197 W
14,100.0	90.00	90.12	7,755.0	-655.1	5,346.8	483,184.99	561,326.13	32° 19' 41.991 N	104° 16' 7.031 W
14,200.0	90.00	90.12	7,755.0	-655.3	5,446.8	483,184.79	561,426.13	32° 19' 41.989 N	104° 16' 5.866 W
14,300.0	90.00	90.12	7,755.0	-655.5	5,546.8	483,184.58	561,526.13	32° 19' 41.986 N	104° 16' 4.700 W
14,400.0	90.00	90.12	7,755.0	-655.7	5,646.8	483,184.38	561,626.13	32° 19' 41.984 N	104° 16' 3.535 W
14,500.0	90.00	90.12	7,755.0	-655.9	5,746.8	483,184.18	561,726.13	32° 19' 41.981 N	104° 16' 2.369 W
14,600.0	90.00	90.12	7,755.0	-656.1	5,846.8	483,183.97	561,826.13	32° 19' 41.978 N	104° 16' 1.204 W
14,700.0	90.00	90.12	7,755.0	-656.4	5,946.8	483,183.77	561,926.13	32° 19' 41.976 N	104° 16' 0.038 W
14,800.0	90.00	90.12	7,755.0	-656.6	6,046.8	483,183.57	562,026.13	32° 19' 41.973 N	104° 15' 58.873 W
14,900.0	90.00	90.12	7,755.0	-656.8	6,146.8	483,183.36	562,126.13	32° 19' 41.970 N	104° 15' 57.707 W
15,000.0	90.00	90.12	7,755.0	-657.0	6,246.8	483,183.16	562,226.13	32° 19' 41.968 N	104° 15' 56.542 W
15,100.0	90.00	90.12	7,755.0	-657.2	6,346.8	483,182.96	562,326.13	32° 19' 41.965 N	104° 15' 55.376 W
15,200.0	90.00	90.12	7,755.0	-657.4	6,446.8	483,182.75	562,426.13	32° 19' 41.963 N	104° 15' 54.211 W
15,300.0	90.00	90.12	7,755.0	-657.6	6,546.8	483,182.55	562,526.13	32° 19' 41.960 N	104° 15' 53.045 W
15,400.0	90.00	90.12	7,755.0	-657.8	6,646.8	483,182.35	562,626.13	32° 19' 41.957 N	104° 15' 51.880 W
15,500.0	90.00	90.12	7,755.0	-658.0	6,746.8	483,182.14	562,726.13	32° 19' 41.955 N	104° 15' 50.714 W
15,600.0	90.00	90.12	7,755.0	-658.2	6,846.8	483,181.94	562,826.13	32° 19' 41.952 N	104° 15' 49.549 W
15,700.0	90.00	90.12	7,755.0	-658.4	6,946.8	483,181.74	562,926.13	32° 19' 41.949 N	104° 15' 48.383 W
15,800.0	90.00	90.12	7,755.0	-658.6	7,046.8	483,181.53	563,026.13	32° 19' 41.947 N	104° 15' 47.218 W
15,900.0	90.00	90.12	7,755.0	-658.8	7,146.8	483,181.33	563,126.13	32° 19' 41.944 N	104° 15' 46.052 W
16,000.0	90.00	90.12	7,755.0	-659.0	7,246.8	483,181.13	563,226.13	32° 19' 41.941 N	104° 15' 44.887 W
16,100.0	90.00	90.12	7,755.0	-659.2	7,346.8	483,180.92	563,326.13	32° 19' 41.939 N	104° 15' 43.721 W
16,200.0	90.00	90.12	7,755.0	-659.4	7,446.8	483,180.72	563,426.13	32° 19' 41.936 N	104° 15' 42.556 W
16,300.0	90.00	90.12	7,755.0	-659.6	7,546.8	483,180.52	563,526.13	32° 19' 41.933 N	104° 15' 41.390 W
16,400.0	90.00	90.12	7,755.0	-659.8	7,646.8	483,180.31	563,626.13	32° 19' 41.931 N	104° 15' 40.225 W
16,500.0	90.00	90.12	7,755.0	-660.0	7,746.8	483,180.11	563,726.13	32° 19' 41.928 N	104° 15' 39.059 W
16,600.0	90.00	90.12	7,755.0	-660.2	7,846.8	483,179.91	563,826.13	32° 19' 41.925 N	104° 15' 37.894 W
16,700.0	90.00	90.12	7,755.0	-660.4	7,946.8	483,179.70	563,926.13	32° 19' 41.923 N	104° 15' 36.728 W
16,800.0	90.00	90.12	7,755.0	-660.6	8,046.8	483,179.50	564,026.13	32° 19' 41.920 N	104° 15' 35.562 W
16,900.0	90.00	90.12	7,755.0	-660.8	8,146.8	483,179.30	564,126.13	32° 19' 41.917 N	104° 15' 34.397 W
17,000.0	90.00	90.12	7,755.0	-661.0	8,246.8	483,179.09	564,226.12	32° 19' 41.915 N	104° 15' 33.231 W
17,100.0	90.00	90.12	7,755.0	-661.2	8,346.8	483,178.89	564,326.12	32° 19' 41.912 N	104° 15' 32.066 W
17,200.0	90.00	90.12	7,755.0	-661.4	8,446.8	483,178.69	564,426.12	32° 19' 41.909 N	104° 15' 30.900 W
17,300.0	90.00	90.12	7,755.0	-661.6	8,546.8	483,178.48	564,526.12	32° 19' 41.906 N	104° 15' 29.735 W
17,400.0	90.00	90.12	7,755.0	-661.8	8,646.8	483,178.28	564,626.12	32° 19' 41.904 N	104° 15' 28.569 W
17,500.0	90.00	90.12	7,755.0	-662.0	8,746.8	483,178.08	564,726.12	32° 19' 41.901 N	104° 15' 27.404 W
17,600.0	90.00	90.12	7,755.0	-662.2	8,846.8	483,177.87	564,826.12	32° 19' 41.898 N	104° 15' 26.238 W

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Database:	Compass_17	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Company:	NEW MEXICO	**TVD Reference:**	KB @ 3335.0usft
Project:	(SP) EDDY	**MD Reference:**	KB @ 3335.0usft
Site:	DONNIE BRASCO	**North Reference:**	Grid
Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
17,700.0	90.00	90.12	7,755.0	-662.5	8,946.8	483,177.67	564,926.12	32° 19' 41.896 N	104° 15' 25.073 W
17,800.0	90.00	90.12	7,755.0	-662.7	9,046.8	483,177.47	565,026.12	32° 19' 41.893 N	104° 15' 23.907 W
17,900.0	90.00	90.12	7,755.0	-662.9	9,146.8	483,177.26	565,126.12	32° 19' 41.890 N	104° 15' 22.742 W
18,000.0	90.00	90.12	7,755.0	-663.1	9,246.8	483,177.06	565,226.12	32° 19' 41.887 N	104° 15' 21.576 W
18,100.0	90.00	90.12	7,755.0	-663.3	9,346.8	483,176.86	565,326.12	32° 19' 41.885 N	104° 15' 20.411 W
18,200.0	90.00	90.12	7,755.0	-663.5	9,446.8	483,176.65	565,426.12	32° 19' 41.882 N	104° 15' 19.245 W
18,304.5	90.00	90.12	7,755.0	-663.7	9,551.2	483,176.44	565,530.57	32° 19' 41.879 N	104° 15' 18.028 W
Start DLS 2.00 TFO -90.00 - PP3 DB FC174H									
18,329.5	90.00	89.62	7,755.0	-663.6	9,576.3	483,176.50	565,555.60	32° 19' 41.879 N	104° 15' 17.736 W
Start 2550.8 hold at 18329.5 MD									
18,400.0	90.00	89.62	7,755.0	-663.1	9,646.8	483,176.97	565,626.12	32° 19' 41.884 N	104° 15' 16.914 W
18,500.0	90.00	89.62	7,755.0	-662.5	9,746.8	483,177.64	565,726.12	32° 19' 41.890 N	104° 15' 15.749 W
18,600.0	90.00	89.62	7,755.0	-661.8	9,846.8	483,178.31	565,826.12	32° 19' 41.895 N	104° 15' 14.584 W
18,700.0	90.00	89.62	7,755.0	-661.1	9,946.8	483,178.98	565,926.11	32° 19' 41.901 N	104° 15' 13.418 W
18,800.0	90.00	89.62	7,755.0	-660.5	10,046.8	483,179.65	566,026.11	32° 19' 41.907 N	104° 15' 12.253 W
18,900.0	90.00	89.62	7,755.0	-659.8	10,146.8	483,180.32	566,126.11	32° 19' 41.913 N	104° 15' 11.087 W
19,000.0	90.00	89.62	7,755.0	-659.1	10,246.8	483,180.99	566,226.11	32° 19' 41.919 N	104° 15' 9.922 W
19,100.0	90.00	89.62	7,755.0	-658.5	10,346.8	483,181.67	566,326.10	32° 19' 41.925 N	104° 15' 8.756 W
19,200.0	90.00	89.62	7,755.0	-657.8	10,446.8	483,182.34	566,426.10	32° 19' 41.931 N	104° 15' 7.591 W
19,300.0	90.00	89.62	7,755.0	-657.1	10,546.8	483,183.01	566,526.10	32° 19' 41.937 N	104° 15' 6.425 W
19,400.0	90.00	89.62	7,755.0	-656.4	10,646.8	483,183.68	566,626.10	32° 19' 41.943 N	104° 15' 5.260 W
19,500.0	90.00	89.62	7,755.0	-655.8	10,746.8	483,184.35	566,726.10	32° 19' 41.948 N	104° 15' 4.094 W
19,600.0	90.00	89.62	7,755.0	-655.1	10,846.8	483,185.02	566,826.09	32° 19' 41.954 N	104° 15' 2.929 W
19,700.0	90.00	89.62	7,755.0	-654.4	10,946.7	483,185.69	566,926.09	32° 19' 41.960 N	104° 15' 1.763 W
19,800.0	90.00	89.62	7,755.0	-653.8	11,046.7	483,186.36	567,026.09	32° 19' 41.966 N	104° 15' 0.598 W
19,900.0	90.00	89.62	7,755.0	-653.1	11,146.7	483,187.03	567,126.09	32° 19' 41.972 N	104° 14' 59.432 W
20,000.0	90.00	89.62	7,755.0	-652.4	11,246.7	483,187.70	567,226.08	32° 19' 41.978 N	104° 14' 58.267 W
20,100.0	90.00	89.62	7,755.0	-651.8	11,346.7	483,188.37	567,326.08	32° 19' 41.984 N	104° 14' 57.101 W
20,200.0	90.00	89.62	7,755.0	-651.1	11,446.7	483,189.04	567,426.08	32° 19' 41.990 N	104° 14' 55.936 W
20,300.0	90.00	89.62	7,755.0	-650.4	11,546.7	483,189.71	567,526.08	32° 19' 41.995 N	104° 14' 54.770 W
20,400.0	90.00	89.62	7,755.0	-649.7	11,646.7	483,190.38	567,626.08	32° 19' 42.001 N	104° 14' 53.605 W
20,500.0	90.00	89.62	7,755.0	-649.1	11,746.7	483,191.05	567,726.07	32° 19' 42.007 N	104° 14' 52.439 W
20,600.0	90.00	89.62	7,755.0	-648.4	11,846.7	483,191.72	567,826.07	32° 19' 42.013 N	104° 14' 51.274 W
20,700.0	90.00	89.62	7,755.0	-647.7	11,946.7	483,192.39	567,926.07	32° 19' 42.019 N	104° 14' 50.108 W
20,800.0	90.00	89.62	7,755.0	-647.1	12,046.7	483,193.06	568,026.07	32° 19' 42.025 N	104° 14' 48.943 W
20,880.3	90.00	89.62	7,755.0	-646.5	12,127.0	483,193.60	568,106.35	32° 19' 42.029 N	104° 14' 48.007 W
TD at 20880.3 - LTP/BHL DB FC174H									

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Database:	Compass_17	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Company:	NEW MEXICO	**TVD Reference:**	KB @ 3335.0usft
Project:	(SP) EDDY	**MD Reference:**	KB @ 3335.0usft
Site:	DONNIE BRASCO	**North Reference:**	Grid
Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PP2 DB FC174H - plan hits target center - Point	0.00	0.00	7,755.0	-652.9	4,188.7	483,187.22	560,168.08	32° 19' 42.020 N	104° 16' 20.528 W
LTP/BHL DB FC174H - plan hits target center - Point	0.00	0.00	7,755.0	-646.5	12,127.0	483,193.60	568,106.35	32° 19' 42.029 N	104° 14' 48.007 W
FTP DB FC174H - plan misses target center by 197.8usft at 7791.3usft MD (7615.9 TVD, -690.0 N, -924.8 E) - Point	0.00	0.00	7,755.0	-691.0	-1,065.4	483,149.13	554,913.94	32° 19' 41.669 N	104° 17' 21.766 W
PP3 DB FC174H - plan hits target center - Point	0.00	0.00	7,755.0	-663.7	9,551.2	483,176.44	565,530.57	32° 19' 41.879 N	104° 15' 18.028 W

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
10.0	10.0	Rustler (TVD)			
300.0	300.0	Salado = T/Salt (TVD)			
475.0	475.0	Capitan (if applicable) (TVD)			
1,819.8	1,810.0	Bell CNYN			
2,512.2	2,485.0	Delaware Sands = CYCN (TVD)			
3,632.2	3,577.0	BYCN			
5,145.2	5,052.0	Bone Spring = BSGL (TVD)			
6,124.7	6,007.0	FBSG (TVD)			
6,600.6	6,471.0	SBSG (TVD)			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
1,000.0	1,000.0	0.0	0.0	Start Build 2.00
1,642.8	1,637.4	-39.1	-60.2	Start 5062.1 hold at 1642.8 MD
6,704.9	6,572.6	-651.9	-1,005.2	Start Drop -2.00
7,347.6	7,210.0	-691.0	-1,065.4	Start 67.5 hold at 7347.6 MD
7,415.1	7,277.5	-691.0	-1,065.4	Start DLS 12.00 TFO 89.58
8,165.1	7,755.0	-687.5	-588.0	Start 4776.8 hold at 8165.1 MD
12,941.9	7,755.0	-652.9	4,188.7	Start DLS 2.00 TFO 89.95
12,968.5	7,755.0	-652.8	4,215.3	Start 5335.9 hold at 12968.5 MD
18,304.5	7,755.0	-663.7	9,551.2	Start DLS 2.00 TFO -90.00
18,329.5	7,755.0	-663.6	9,576.3	Start 2550.8 hold at 18329.5 MD
20,880.3	7,755.0	-646.5	12,127.0	TD at 20880.3

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PERMIAN RESOURCES

County: (SP) EDDY
Site: DONNIE BRASCO
Well: DONNIE BRASCO FED COM 174H
GE: 3305.0
Plan: PWP0

DESIGN TARGET DETAILS

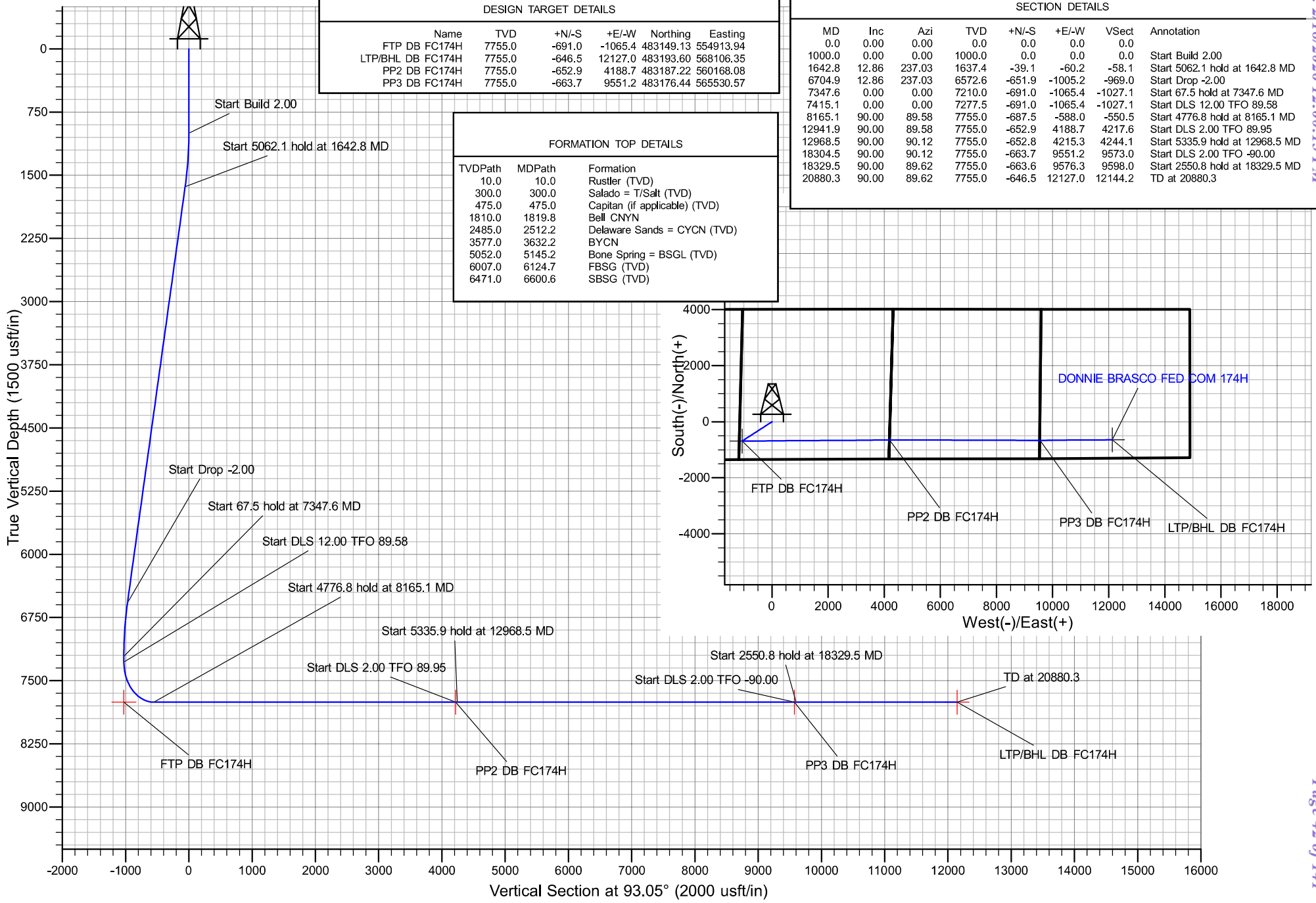
Name	TVD	+N/-S	+E/-W	Northing	Easting
FTP DB FC174H	7755.0	-691.0	-1065.4	483149.13	554913.94
LTP/BHL DB FC174H	7755.0	-646.5	12127.0	483193.60	568106.35
PP2 DB FC174H	7755.0	-652.9	4188.7	483187.22	560168.08
PP3 DB FC174H	7755.0	-663.7	9551.2	483176.44	565530.57

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	VSect	Annotation
0.0	0.00	0.00	0.0	0.0	0.0	0.0	
1000.0	0.00	0.00	1000.0	0.0	0.0	0.0	Start Build 2.00
1642.8	12.86	237.03	1637.4	-39.1	-60.2	-58.1	Start 5062.1 hold at 1642.8 MD
6704.9	12.86	237.03	6572.6	-651.9	-1005.2	-969.0	Start Drop -2.00
7347.6	0.00	0.00	7210.0	-691.0	-1065.4	-1027.1	Start 67.5 hold at 7347.6 MD
7415.1	0.00	0.00	7277.5	-691.0	-1065.4	-1027.1	Start DLS 12.00 TFO 89.58
8165.1	90.00	89.58	7755.0	-687.5	-588.0	-550.5	Start 4776.8 hold at 8165.1 MD
12941.9	90.00	89.58	7755.0	-652.9	4188.7	4217.6	Start DLS 2.00 TFO 89.95
12968.5	90.00	90.12	7755.0	-652.8	4215.3	4244.1	Start 5335.9 hold at 12968.5 MD
18304.5	90.00	90.12	7755.0	-663.7	9551.2	9573.0	Start DLS 2.00 TFO -90.00
18329.5	90.00	89.62	7755.0	-663.6	9576.3	9598.0	Start 2550.8 hold at 18329.5 MD
20880.3	90.00	89.62	7755.0	-646.5	12127.0	12144.2	TD at 20880.3

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
10.0	10.0	Rustler (TVD)
300.0	300.0	Salado = T/Salt (TVD)
475.0	475.0	Capitan (if applicable) (TVD)
1810.0	1819.8	Bell CNYN
2485.0	2512.2	Delaware Sands = CYCN (TVD)
3577.0	3632.2	BYCN
5052.0	5145.2	Bone Spring = BSGL (TVD)
6007.0	6124.7	FBSG (TVD)
6471.0	6600.6	SBSG (TVD)



PERMIAN RESOURCES

NEW MEXICO

(SP) EDDY
DONNIE BRASCO
DONNIE BRASCO FED COM 174H

OWB
PWP0

Anticollision Report

26 November, 2025

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Reference	PWP0		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	**Error Model:**	ISCWSA
Depth Range:	Unlimited	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum centre distance of 1,000.0usft	**Error Surface:**	Pedal Curve
Warning Levels Evaluated at:	2.00 **Sigma**	**Casing Method:**	Not applied

Survey Tool Program **Date** 11/26/2025

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	20,880.3	PWP0 (OWB)	MWD	OWSG_Rev2_ MWD - Standard

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
DONNIE BRASCO						
DONNIE BRASCO FED COM 111H - OWB - PWP0						Out of range
DONNIE BRASCO FED COM 112H - OWB - PWP0						Out of range
DONNIE BRASCO FED COM 113H - OWB - PWP0	1,000.0	1,000.0	135.0	128.0	19.412	CC
DONNIE BRASCO FED COM 113H - OWB - PWP0	1,200.0	1,191.3	135.6	127.3	16.352	ES
DONNIE BRASCO FED COM 113H - OWB - PWP0	1,642.8	1,609.9	152.1	140.8	13.566	SF
DONNIE BRASCO FED COM 114H - OWB - PWP0	1,752.1	1,733.1	91.8	79.9	7.665	CC, ES
DONNIE BRASCO FED COM 114H - OWB - PWP0	1,900.0	1,876.6	95.5	82.6	7.389	SF
DONNIE BRASCO FED COM 121H - OWB - PWP0						Out of range
DONNIE BRASCO FED COM 122H - OWB - PWP0						Out of range
DONNIE BRASCO FED COM 123H - OWB - PWP0	1,000.0	1,000.0	232.4	225.5	33.423	CC, ES
DONNIE BRASCO FED COM 123H - OWB - PWP0	1,500.0	1,463.9	277.6	267.2	26.934	SF
DONNIE BRASCO FED COM 124H - OWB - PWP0	1,000.0	1,000.0	60.0	53.0	8.628	CC
DONNIE BRASCO FED COM 124H - OWB - PWP0	1,200.0	1,196.1	60.6	52.3	7.312	ES
DONNIE BRASCO FED COM 124H - OWB - PWP0	6,400.0	6,430.5	279.9	223.5	4.963	SF
DONNIE BRASCO FED COM 131H - OWB - PWP0						Out of range
DONNIE BRASCO FED COM 132H - OWB - PWP0						Out of range
DONNIE BRASCO FED COM 133H - OWB - PWP0	1,000.0	1,000.0	243.8	236.8	35.053	CC, ES
DONNIE BRASCO FED COM 133H - OWB - PWP0	4,600.0	4,467.7	985.1	948.8	27.128	SF
DONNIE BRASCO FED COM 134H - OWB - PWP0	1,000.0	1,000.0	30.0	23.0	4.314	CC
DONNIE BRASCO FED COM 134H - OWB - PWP0	1,200.0	1,198.0	30.7	22.4	3.704	ES
DONNIE BRASCO FED COM 134H - OWB - PWP0	20,880.3	21,596.2	846.1	531.8	2.692	SF
DONNIE BRASCO FED COM 171H - OWB - PWP0						Out of range
DONNIE BRASCO FED COM 172H - OWB - PWP0						Out of range
DONNIE BRASCO FED COM 173H - OWB - PWP0	1,000.0	1,000.0	258.1	251.2	37.116	CC, ES
DONNIE BRASCO FED COM 173H - OWB - PWP0	5,300.0	5,188.7	984.1	941.6	23.157	SF
DONNIE BRASCO FED COM 211H - OWB - PWP0						Out of range
DONNIE BRASCO FED COM 212H - OWB - PWP0						Out of range
DONNIE BRASCO FED COM 213H - OWB - PWP0	1,171.0	1,172.6	29.7	21.5	3.649	CC
DONNIE BRASCO FED COM 213H - OWB - PWP0	1,200.0	1,201.8	29.7	21.4	3.569	ES
DONNIE BRASCO FED COM 213H - OWB - PWP0	1,300.0	1,302.4	31.0	22.0	3.444	SF
DONNIE BRASCO FED COM 214H - OWB - PWP0	1,000.0	1,000.0	60.0	53.0	8.628	CC
DONNIE BRASCO FED COM 214H - OWB - PWP0	1,200.0	1,203.2	60.6	52.3	7.290	ES
DONNIE BRASCO FED COM 214H - OWB - PWP0	7,100.0	7,105.1	239.9	174.7	3.679	SF
DONNIE BRASCO FED COM 421H - OWB - PWP0						Out of range
DONNIE BRASCO FED COM 422H - OWB - PWP0						Out of range

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Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
DONNIE BRASCO						
DONNIE BRASCO FED COM 423H - OWB - PWP0	1,000.0	1,000.0	222.0	215.1	31.928	CC, ES
DONNIE BRASCO FED COM 423H - OWB - PWP0	5,600.0	5,511.7	994.2	948.9	21.942	SF
DONNIE BRASCO FED COM 424H - OWB - PWP0	7,772.1	7,733.3	98.8	34.1	1.526	CC
DONNIE BRASCO FED COM 424H - OWB - PWP0	7,775.0	7,735.1	98.9	33.9	1.521	ES, SF

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 113H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Rule Assigned:

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-90.00	0.0	-135.0	135.0				
100.0	100.0	100.0	100.0	0.3	0.3	-90.00	0.0	-135.0	135.0	134.5	0.50	268.999	
200.0	200.0	200.0	200.0	0.6	0.6	-90.00	0.0	-135.0	135.0	133.8	1.22	110.764	
300.0	300.0	300.0	300.0	1.0	1.0	-90.00	0.0	-135.0	135.0	133.1	1.94	69.741	
400.0	400.0	400.0	400.0	1.3	1.3	-90.00	0.0	-135.0	135.0	132.3	2.65	50.892	
500.0	500.0	500.0	500.0	1.7	1.7	-90.00	0.0	-135.0	135.0	131.6	3.37	40.064	
600.0	600.0	600.0	600.0	2.0	2.0	-90.00	0.0	-135.0	135.0	130.9	4.09	33.035	
700.0	700.0	700.0	700.0	2.4	2.4	-90.00	0.0	-135.0	135.0	130.2	4.80	28.104	
800.0	800.0	800.0	800.0	2.8	2.8	-90.00	0.0	-135.0	135.0	129.5	5.52	24.454	
900.0	900.0	900.0	900.0	3.1	3.1	-90.00	0.0	-135.0	135.0	128.8	6.24	21.644	
1,000.0	1,000.0	1,000.0	1,000.0	3.5	3.5	-90.00	0.0	-135.0	135.0	128.0	6.95	19.412	CC
1,100.0	1,100.0	1,095.7	1,095.7	3.8	3.8	33.57	0.5	-136.5	135.1	127.5	7.63	17.701	
1,200.0	1,199.8	1,191.3	1,191.2	4.2	4.2	35.38	2.1	-141.0	135.6	127.3	8.29	16.352	ES
1,300.0	1,299.5	1,286.7	1,286.2	4.5	4.5	38.35	4.7	-148.5	136.7	127.7	8.95	15.275	
1,400.0	1,398.7	1,381.6	1,380.5	4.9	4.8	42.37	8.4	-159.0	138.8	129.2	9.60	14.459	
1,500.0	1,497.5	1,476.1	1,473.9	5.2	5.2	47.29	13.0	-172.3	142.6	132.3	10.25	13.904	
1,600.0	1,595.6	1,570.0	1,566.3	5.6	5.6	52.83	18.6	-188.4	148.6	137.7	10.92	13.613	
1,642.8	1,637.4	1,609.9	1,605.4	5.8	5.7	55.31	21.3	-196.1	152.1	140.8	11.21	13.566	SF
1,700.0	1,693.2	1,663.2	1,657.3	6.0	5.9	58.60	25.1	-207.2	157.8	146.2	11.60	13.601	
1,800.0	1,790.7	1,759.8	1,751.1	6.4	6.4	63.88	32.7	-228.8	170.8	158.5	12.37	13.805	
1,900.0	1,888.2	1,857.7	1,846.2	6.9	6.8	68.45	40.4	-250.8	185.2	172.0	13.20	14.037	
2,000.0	1,985.7	1,955.6	1,941.3	7.3	7.2	72.35	48.0	-272.9	200.6	186.6	14.04	14.291	
2,100.0	2,083.2	2,053.6	2,036.5	7.8	7.7	75.69	55.7	-294.9	216.8	201.9	14.90	14.551	
2,200.0	2,180.7	2,151.5	2,131.6	8.2	8.1	78.56	63.4	-316.9	233.6	217.9	15.78	14.807	
2,300.0	2,278.1	2,249.4	2,226.7	8.7	8.6	81.05	71.1	-339.0	251.0	234.3	16.67	15.055	
2,400.0	2,375.6	2,347.4	2,321.8	9.2	9.1	83.21	78.7	-361.0	268.7	251.1	17.57	15.291	
2,500.0	2,473.1	2,445.3	2,416.9	9.7	9.6	85.11	86.4	-383.0	286.7	268.3	18.48	15.515	
2,600.0	2,570.6	2,543.3	2,512.0	10.1	10.1	86.79	94.1	-405.1	305.1	285.7	19.40	15.725	
2,700.0	2,668.1	2,641.2	2,607.2	10.6	10.5	88.27	101.8	-427.1	323.6	303.3	20.32	15.923	
2,800.0	2,765.6	2,739.1	2,702.3	11.1	11.0	89.59	109.4	-449.1	342.4	321.1	21.25	16.108	
2,900.0	2,863.1	2,837.1	2,797.4	11.6	11.5	90.78	117.1	-471.2	361.2	339.1	22.19	16.282	
3,000.0	2,960.6	2,935.0	2,892.5	12.1	12.0	91.85	124.8	-493.2	380.3	357.2	23.12	16.445	
3,100.0	3,058.1	3,032.9	2,987.6	12.6	12.5	92.81	132.5	-515.2	399.4	375.4	24.07	16.597	
3,200.0	3,155.6	3,130.9	3,082.7	13.1	13.0	93.69	140.2	-537.3	418.7	393.7	25.01	16.740	
3,300.0	3,253.1	3,228.8	3,177.8	13.5	13.5	94.49	147.8	-559.3	438.0	412.0	25.96	16.874	
3,400.0	3,350.6	3,326.8	3,273.0	14.0	14.0	95.23	155.5	-581.4	457.4	430.5	26.91	17.000	
3,500.0	3,448.1	3,424.7	3,368.1	14.5	14.5	95.90	163.2	-603.4	476.9	449.0	27.86	17.118	
3,600.0	3,545.6	3,522.6	3,463.2	15.0	15.0	96.52	170.9	-625.4	496.4	467.6	28.81	17.230	
3,700.0	3,643.1	3,620.6	3,558.3	15.5	15.5	97.10	178.5	-647.5	516.0	486.2	29.77	17.335	

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CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 113H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Rule Assigned:

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
3,800.0	3,740.6	3,718.5	3,653.4	16.0	16.0	97.63	186.2	-669.5	535.6	504.9	30.72	17.434	
3,900.0	3,838.0	3,816.4	3,748.5	16.5	16.5	98.12	193.9	-691.5	555.3	523.6	31.68	17.528	
4,000.0	3,935.5	3,914.4	3,843.7	17.0	17.0	98.58	201.6	-713.6	575.0	542.4	32.64	17.617	
4,100.0	4,033.0	4,012.3	3,938.8	17.5	17.5	99.01	209.3	-735.6	594.8	561.2	33.60	17.701	
4,200.0	4,130.5	4,110.2	4,033.9	18.0	18.0	99.42	216.9	-757.6	614.5	580.0	34.56	17.781	
4,300.0	4,228.0	4,208.2	4,129.0	18.5	18.6	99.79	224.6	-779.7	634.3	598.8	35.52	17.857	
4,400.0	4,325.5	4,306.1	4,224.1	19.0	19.1	100.15	232.3	-801.7	654.2	617.7	36.49	17.929	
4,500.0	4,423.0	4,404.1	4,319.2	19.5	19.6	100.48	240.0	-823.7	674.0	636.6	37.45	17.997	
4,600.0	4,520.5	4,502.0	4,414.4	20.0	20.1	100.80	247.6	-845.8	693.9	655.5	38.42	18.062	
4,700.0	4,618.0	4,599.9	4,509.5	20.5	20.6	101.10	255.3	-867.8	713.8	674.4	39.38	18.125	
4,800.0	4,715.5	4,697.9	4,604.6	21.0	21.1	101.38	263.0	-889.9	733.7	693.3	40.35	18.184	
4,900.0	4,813.0	4,795.8	4,699.7	21.5	21.6	101.64	270.7	-911.9	753.6	712.3	41.31	18.241	
5,000.0	4,910.5	4,893.7	4,794.8	22.0	22.1	101.90	278.3	-933.9	773.5	731.3	42.28	18.295	
5,100.0	5,008.0	4,991.7	4,889.9	22.5	22.6	102.14	286.0	-956.0	793.5	750.2	43.25	18.347	
5,200.0	5,105.5	5,104.5	4,999.8	23.1	23.2	102.47	294.5	-980.2	812.8	768.5	44.35	18.326	
5,300.0	5,203.0	5,224.0	5,117.1	23.6	23.8	103.06	301.9	-1,001.5	829.8	784.3	45.47	18.248	
5,400.0	5,300.4	5,343.7	5,235.5	24.1	24.3	103.89	307.7	-1,018.3	844.3	797.7	46.54	18.142	
5,500.0	5,397.9	5,463.4	5,354.5	24.6	24.7	104.96	311.9	-1,030.3	856.4	808.9	47.54	18.014	
5,600.0	5,495.4	5,582.5	5,473.3	25.1	25.1	106.26	314.5	-1,037.6	866.4	817.9	48.49	17.868	
5,700.0	5,592.9	5,700.7	5,591.5	25.6	25.5	107.77	315.4	-1,040.2	874.5	825.1	49.37	17.711	
5,800.0	5,690.4	5,818.6	5,709.4	26.1	25.8	109.53	315.4	-1,038.0	881.4	831.2	50.19	17.562	
5,900.0	5,787.9	5,961.8	5,847.7	26.6	26.0	113.56	315.6	-1,003.3	884.7	833.9	50.79	17.420	
6,000.0	5,885.4	6,064.8	5,937.7	27.1	26.0	117.86	315.9	-953.7	887.7	836.4	51.30	17.303	
6,100.0	5,982.9	6,136.2	5,992.9	27.6	26.0	121.41	316.2	-908.4	895.1	843.4	51.73	17.302	
6,200.0	6,080.4	6,186.7	6,027.5	28.1	26.0	124.14	316.4	-871.7	909.6	857.7	51.93	17.517	
6,300.0	6,177.9	6,225.0	6,051.1	28.6	26.0	126.31	316.6	-841.5	932.4	880.6	51.79	18.004	
6,400.0	6,275.4	6,250.0	6,065.2	29.1	26.0	127.76	316.8	-820.9	963.6	912.3	51.29	18.787	

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Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 114H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Rule Assigned: Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-90.00	0.0	-105.0	105.0				
100.0	100.0	100.0	100.0	0.3	0.3	-90.00	0.0	-105.0	105.0	104.5	0.50	209.221	
200.0	200.0	200.0	200.0	0.6	0.6	-90.00	0.0	-105.0	105.0	103.8	1.22	86.150	
300.0	300.0	300.0	300.0	1.0	1.0	-90.00	0.0	-105.0	105.0	103.1	1.94	54.243	
400.0	400.0	400.0	400.0	1.3	1.3	-90.00	0.0	-105.0	105.0	102.3	2.65	39.582	
500.0	500.0	500.0	500.0	1.7	1.7	-90.00	0.0	-105.0	105.0	101.6	3.37	31.161	
600.0	600.0	600.0	600.0	2.0	2.0	-90.00	0.0	-105.0	105.0	100.9	4.09	25.694	
700.0	700.0	700.0	700.0	2.4	2.4	-90.00	0.0	-105.0	105.0	100.2	4.80	21.859	
800.0	800.0	800.0	800.0	2.8	2.8	-90.00	0.0	-105.0	105.0	99.5	5.52	19.020	
900.0	900.0	900.0	900.0	3.1	3.1	-90.00	0.0	-105.0	105.0	98.8	6.24	16.834	
1,000.0	1,000.0	1,000.0	1,000.0	3.5	3.5	-90.00	0.0	-105.0	105.0	98.0	6.95	15.098	
1,100.0	1,100.0	1,097.5	1,097.5	3.8	3.8	32.82	-1.2	-106.1	104.7	97.1	7.63	13.720	
1,200.0	1,199.8	1,195.1	1,194.9	4.2	4.1	32.37	-4.8	-109.6	103.8	95.6	8.28	12.533	
1,300.0	1,299.5	1,292.6	1,292.1	4.5	4.5	31.59	-10.8	-115.3	102.4	93.5	8.94	11.450	
1,400.0	1,398.7	1,390.1	1,388.9	4.9	4.8	30.48	-19.2	-123.2	100.4	90.8	9.61	10.452	
1,500.0	1,497.5	1,487.6	1,485.2	5.2	5.2	28.98	-30.0	-133.5	97.9	87.7	10.28	9.529	
1,600.0	1,595.6	1,585.0	1,580.9	5.6	5.5	27.05	-43.2	-146.0	95.0	84.1	10.95	8.674	
1,642.8	1,637.4	1,626.6	1,621.7	5.8	5.7	26.08	-49.5	-152.0	93.7	82.4	11.25	8.328	
1,700.0	1,693.2	1,682.4	1,676.0	6.0	5.9	24.46	-58.7	-160.7	92.3	80.6	11.63	7.931	
1,752.1	1,744.0	1,733.1	1,725.1	6.2	6.1	22.60	-67.7	-169.2	91.8	79.9	11.98	7.665	CC, ES
1,800.0	1,790.7	1,779.6	1,770.1	6.4	6.4	20.60	-76.5	-177.6	92.2	79.9	12.29	7.500	
1,900.0	1,888.2	1,876.6	1,862.9	6.9	6.8	15.80	-96.5	-196.6	95.5	82.6	12.93	7.389	SF
2,000.0	1,985.7	1,972.9	1,954.3	7.3	7.3	10.61	-118.7	-217.6	102.6	89.1	13.54	7.580	
2,100.0	2,083.2	2,068.4	2,043.8	7.8	7.8	5.61	-142.9	-240.5	113.6	99.5	14.13	8.043	
2,200.0	2,180.7	2,165.8	2,134.2	8.2	8.3	1.14	-169.2	-265.5	127.8	113.0	14.79	8.643	
2,300.0	2,278.1	2,264.3	2,225.5	8.7	8.9	-2.48	-195.9	-290.9	142.8	127.3	15.52	9.206	
2,400.0	2,375.6	2,362.8	2,316.9	9.2	9.5	-5.41	-222.7	-316.3	158.3	142.0	16.26	9.735	
2,500.0	2,473.1	2,461.3	2,408.2	9.7	10.1	-7.82	-249.4	-341.6	174.1	157.1	17.02	10.228	
2,600.0	2,570.6	2,559.8	2,499.6	10.1	10.8	-9.82	-276.2	-367.0	190.1	172.3	17.79	10.685	
2,700.0	2,668.1	2,658.3	2,590.9	10.6	11.4	-11.52	-302.9	-392.4	206.4	187.8	18.58	11.108	
2,800.0	2,765.6	2,756.8	2,682.3	11.1	12.0	-12.96	-329.7	-417.7	222.7	203.4	19.37	11.498	
2,900.0	2,863.1	2,855.3	2,773.6	11.6	12.7	-14.21	-356.4	-443.1	239.3	219.1	20.18	11.858	
3,000.0	2,960.6	2,953.8	2,864.9	12.1	13.3	-15.29	-383.2	-468.5	255.9	234.9	20.99	12.192	
3,100.0	3,058.1	3,052.3	2,956.3	12.6	14.0	-16.25	-409.9	-493.9	272.5	250.7	21.80	12.500	
3,200.0	3,155.6	3,150.8	3,047.6	13.1	14.7	-17.09	-436.7	-519.2	289.3	266.7	22.63	12.786	
3,300.0	3,253.1	3,249.3	3,139.0	13.5	15.3	-17.84	-463.4	-544.6	306.1	282.6	23.45	13.051	
3,400.0	3,350.6	3,347.8	3,230.3	14.0	16.0	-18.51	-490.1	-570.0	322.9	298.6	24.28	13.298	
3,500.0	3,448.1	3,446.3	3,321.7	14.5	16.7	-19.12	-516.9	-595.3	339.8	314.7	25.12	13.528	
3,600.0	3,545.6	3,544.8	3,413.0	15.0	17.3	-19.67	-543.6	-620.7	356.7	330.8	25.96	13.742	
3,700.0	3,643.1	3,643.3	3,504.4	15.5	18.0	-20.17	-570.4	-646.1	373.7	346.9	26.80	13.942	
3,800.0	3,740.6	3,741.9	3,595.7	16.0	18.7	-20.62	-597.1	-671.5	390.6	363.0	27.65	14.130	
3,900.0	3,838.0	3,840.4	3,687.1	16.5	19.4	-21.04	-623.9	-696.8	407.6	379.1	28.49	14.306	
4,000.0	3,935.5	3,938.9	3,778.4	17.0	20.1	-21.43	-650.6	-722.2	424.7	395.3	29.34	14.472	
4,100.0	4,033.0	4,037.4	3,869.7	17.5	20.8	-21.78	-677.4	-747.6	441.7	411.5	30.20	14.627	
4,200.0	4,130.5	4,135.9	3,961.1	18.0	21.4	-22.11	-704.1	-772.9	458.7	427.7	31.05	14.774	
4,300.0	4,228.0	4,234.4	4,052.4	18.5	22.1	-22.42	-730.8	-798.3	475.8	443.9	31.91	14.912	
4,400.0	4,325.5	4,332.9	4,143.8	19.0	22.8	-22.70	-757.6	-823.7	492.9	460.1	32.76	15.043	
4,500.0	4,423.0	4,431.4	4,235.1	19.5	23.5	-22.96	-784.3	-849.1	509.9	476.3	33.62	15.167	
4,600.0	4,520.5	4,529.9	4,326.5	20.0	24.2	-23.21	-811.1	-874.4	527.0	492.6	34.48	15.284	
4,700.0	4,618.0	4,628.4	4,417.8	20.5	24.9	-23.44	-837.8	-899.8	544.1	508.8	35.35	15.395	
4,800.0	4,715.5	4,726.9	4,509.2	21.0	25.6	-23.66	-864.6	-925.2	561.3	525.0	36.21	15.500	
4,900.0	4,813.0	4,844.7	4,619.0	21.5	26.4	-23.94	-895.4	-954.5	577.1	539.8	37.31	15.468	

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CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 114H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,000.0	4,910.5	4,968.7	4,736.4	22.0	27.2	-24.31	-924.4	-981.9	588.8	550.4	38.42	15.325	
5,100.0	5,008.0	5,093.7	4,856.4	22.5	27.9	-24.77	-949.8	-1,006.1	596.3	556.8	39.48	15.105	
5,200.0	5,105.5	5,219.2	4,978.2	23.1	28.5	-25.33	-971.5	-1,026.7	599.5	559.1	40.47	14.816	
5,300.0	5,203.0	5,344.7	5,101.3	23.6	29.1	-25.99	-989.3	-1,043.5	598.6	557.2	41.39	14.462	
5,400.0	5,300.4	5,469.7	5,224.8	24.1	29.6	-26.78	-1,003.2	-1,056.7	593.4	551.1	42.25	14.046	
5,500.0	5,397.9	5,593.7	5,348.1	24.6	30.1	-27.71	-1,013.0	-1,066.0	584.1	541.1	43.04	13.570	
5,600.0	5,495.4	5,716.4	5,470.5	25.1	30.5	-28.80	-1,019.0	-1,071.6	570.8	527.0	43.78	13.038	
5,700.0	5,592.9	5,837.3	5,591.3	25.6	30.8	-30.09	-1,021.1	-1,073.6	553.6	509.1	44.47	12.449	
5,800.0	5,690.4	5,963.5	5,717.5	26.1	31.0	-31.94	-1,021.1	-1,070.6	533.7	488.6	45.05	11.847	
5,900.0	5,787.9	6,125.9	5,872.6	26.6	31.1	-39.04	-1,020.7	-1,025.4	503.6	458.1	45.57	11.052	
6,000.0	5,885.4	6,234.4	5,963.9	27.1	31.1	-47.71	-1,020.3	-967.3	469.9	421.9	47.98	9.793	
6,100.0	5,982.9	6,305.1	6,015.4	27.6	31.0	-55.05	-1,020.0	-918.9	443.3	391.8	51.41	8.621	
6,200.0	6,080.4	6,353.0	6,045.9	28.1	30.9	-60.60	-1,019.7	-882.0	431.2	377.0	54.23	7.952	
6,215.5	6,095.5	6,359.0	6,049.5	28.2	30.9	-61.33	-1,019.6	-877.2	431.0	376.5	54.52	7.905	
6,300.0	6,177.9	6,386.9	6,065.2	28.6	30.9	-64.72	-1,019.5	-854.2	438.1	382.9	55.19	7.938	
6,400.0	6,275.4	6,411.9	6,078.2	29.1	30.9	-67.82	-1,019.3	-832.8	464.4	410.4	54.04	8.595	
6,500.0	6,372.9	6,431.0	6,087.4	29.6	30.8	-70.19	-1,019.2	-816.0	508.0	456.5	51.42	9.879	
6,600.0	6,470.4	6,450.0	6,095.8	30.1	30.8	-72.53	-1,019.1	-799.0	565.2	516.9	48.34	11.691	
6,704.9	6,572.6	6,458.8	6,099.4	30.7	30.8	-73.61	-1,019.0	-791.0	636.0	591.2	44.87	14.176	
6,800.0	6,665.7	6,475.0	6,105.8	31.1	30.8	-77.68	-1,018.9	-776.1	707.6	665.3	42.33	16.718	
6,900.0	6,764.2	6,475.0	6,105.8	31.6	30.8	-80.37	-1,018.9	-776.1	788.3	748.7	39.59	19.913	
7,000.0	6,863.2	6,488.4	6,110.7	32.0	30.8	-85.09	-1,018.8	-763.6	873.0	835.4	37.66	23.182	
7,100.0	6,962.7	6,500.0	6,114.6	32.4	30.7	-89.98	-1,018.7	-752.7	960.6	924.6	36.05	26.650	

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Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 123H - OWB - PWP0 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Rule Assigned:** — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-18.82	220.0	-75.0	232.4				
100.0	100.0	100.0	100.0	0.3	0.3	-18.82	220.0	-75.0	232.4	231.9	0.50	463.142	
200.0	200.0	200.0	200.0	0.6	0.6	-18.82	220.0	-75.0	232.4	231.2	1.22	190.706	
300.0	300.0	300.0	300.0	1.0	1.0	-18.82	220.0	-75.0	232.4	230.5	1.94	120.074	
400.0	400.0	400.0	400.0	1.3	1.3	-18.82	220.0	-75.0	232.4	229.8	2.65	87.622	
500.0	500.0	500.0	500.0	1.7	1.7	-18.82	220.0	-75.0	232.4	229.1	3.37	68.979	
600.0	600.0	600.0	600.0	2.0	2.0	-18.82	220.0	-75.0	232.4	228.3	4.09	56.877	
700.0	700.0	700.0	700.0	2.4	2.4	-18.82	220.0	-75.0	232.4	227.6	4.80	48.388	
800.0	800.0	800.0	800.0	2.8	2.8	-18.82	220.0	-75.0	232.4	226.9	5.52	42.104	
900.0	900.0	900.0	900.0	3.1	3.1	-18.82	220.0	-75.0	232.4	226.2	6.24	37.264	
1,000.0	1,000.0	1,000.0	1,000.0	3.5	3.5	-18.82	220.0	-75.0	232.4	225.5	6.95	33.423	CC, ES
1,100.0	1,100.0	1,093.6	1,093.6	3.8	3.8	104.29	220.9	-76.2	234.2	226.6	7.63	30.696	
1,200.0	1,199.8	1,187.0	1,186.9	4.2	4.1	104.72	223.8	-79.8	239.6	231.3	8.29	28.898	
1,300.0	1,299.5	1,280.0	1,279.6	4.5	4.5	105.38	228.4	-85.8	248.6	239.7	8.96	27.760	
1,400.0	1,398.7	1,372.4	1,371.3	4.9	4.8	106.22	234.9	-94.1	261.3	251.6	9.63	27.141	
1,500.0	1,497.5	1,463.9	1,461.9	5.2	5.2	107.16	243.0	-104.6	277.6	267.2	10.31	26.934	SF
1,600.0	1,595.6	1,554.5	1,551.1	5.6	5.5	108.14	252.9	-117.2	297.5	286.5	11.00	27.055	
1,642.8	1,637.4	1,592.9	1,588.7	5.8	5.7	108.55	257.6	-123.2	307.1	295.8	11.30	27.188	
1,700.0	1,693.2	1,644.0	1,638.6	6.0	5.9	109.27	264.3	-131.9	320.9	309.2	11.70	27.418	
1,800.0	1,790.7	1,732.6	1,724.6	6.4	6.2	110.16	277.3	-148.5	346.8	334.4	12.42	27.924	
1,900.0	1,888.2	1,823.0	1,811.7	6.9	6.6	110.66	292.1	-167.5	375.0	361.8	13.17	28.467	
2,000.0	1,985.7	1,918.7	1,903.9	7.3	7.1	111.05	308.1	-188.1	403.6	389.6	13.99	28.844	
2,100.0	2,083.2	2,014.5	1,996.0	7.8	7.6	111.39	324.2	-208.7	432.2	417.4	14.83	29.150	
2,200.0	2,180.7	2,110.3	2,088.2	8.2	8.0	111.69	340.3	-229.4	460.9	445.2	15.68	29.400	
2,300.0	2,278.1	2,206.1	2,180.3	8.7	8.5	111.96	356.3	-250.0	489.6	473.0	16.54	29.605	
2,400.0	2,375.6	2,301.9	2,272.4	9.2	9.0	112.19	372.4	-270.6	518.2	500.8	17.41	29.774	
2,500.0	2,473.1	2,397.6	2,364.6	9.7	9.5	112.40	388.5	-291.2	546.9	528.6	18.28	29.914	
2,600.0	2,570.6	2,493.4	2,456.7	10.1	10.0	112.59	404.5	-311.9	575.6	556.5	19.17	30.030	
2,700.0	2,668.1	2,589.2	2,548.9	10.6	10.5	112.76	420.6	-332.5	604.3	584.3	20.06	30.128	
2,800.0	2,765.6	2,685.0	2,641.0	11.1	11.0	112.92	436.7	-353.1	633.0	612.1	20.95	30.209	
2,900.0	2,863.1	2,780.7	2,733.1	11.6	11.5	113.06	452.8	-373.7	661.7	639.9	21.86	30.278	
3,000.0	2,960.6	2,876.5	2,825.3	12.1	12.0	113.19	468.8	-394.4	690.4	667.7	22.76	30.336	
3,100.0	3,058.1	2,972.3	2,917.4	12.6	12.6	113.31	484.9	-415.0	719.2	695.5	23.67	30.385	
3,200.0	3,155.6	3,068.1	3,009.6	13.1	13.1	113.42	501.0	-435.6	747.9	723.3	24.58	30.426	
3,300.0	3,253.1	3,163.9	3,101.7	13.5	13.6	113.52	517.0	-456.2	776.6	751.1	25.49	30.461	
3,400.0	3,350.6	3,259.6	3,193.8	14.0	14.1	113.62	533.1	-476.9	805.3	778.9	26.41	30.490	
3,500.0	3,448.1	3,355.4	3,286.0	14.5	14.6	113.71	549.2	-497.5	834.0	806.7	27.33	30.515	
3,600.0	3,545.6	3,451.2	3,378.1	15.0	15.2	113.79	565.3	-518.1	862.8	834.5	28.25	30.536	
3,700.0	3,643.1	3,547.0	3,470.3	15.5	15.7	113.87	581.3	-538.8	891.5	862.3	29.18	30.554	
3,800.0	3,740.6	3,642.8	3,562.4	16.0	16.2	113.94	597.4	-559.4	920.2	890.1	30.10	30.568	
3,900.0	3,838.0	3,738.5	3,654.5	16.5	16.8	114.01	613.5	-580.0	948.9	917.9	31.03	30.581	
4,000.0	3,935.5	3,834.3	3,746.7	17.0	17.3	114.07	629.5	-600.6	977.7	945.7	31.96	30.591	

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 124H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-90.00	0.0	-60.0	60.0				
100.0	100.0	100.0	100.0	0.3	0.3	-90.00	0.0	-60.0	60.0	59.5	0.50	119.555	
200.0	200.0	200.0	200.0	0.6	0.6	-90.00	0.0	-60.0	60.0	58.8	1.22	49.229	
300.0	300.0	300.0	300.0	1.0	1.0	-90.00	0.0	-60.0	60.0	58.1	1.94	30.996	
400.0	400.0	400.0	400.0	1.3	1.3	-90.00	0.0	-60.0	60.0	57.3	2.65	22.619	
500.0	500.0	500.0	500.0	1.7	1.7	-90.00	0.0	-60.0	60.0	56.6	3.37	17.806	
600.0	600.0	600.0	600.0	2.0	2.0	-90.00	0.0	-60.0	60.0	55.9	4.09	14.682	
700.0	700.0	700.0	700.0	2.4	2.4	-90.00	0.0	-60.0	60.0	55.2	4.80	12.491	
800.0	800.0	800.0	800.0	2.8	2.8	-90.00	0.0	-60.0	60.0	54.5	5.52	10.869	
900.0	900.0	900.0	900.0	3.1	3.1	-90.00	0.0	-60.0	60.0	53.8	6.24	9.619	
1,000.0	1,000.0	1,000.0	1,000.0	3.5	3.5	-90.00	0.0	-60.0	60.0	53.0	6.95	8.628 CC	
1,100.0	1,100.0	1,098.1	1,098.0	3.8	3.8	33.33	-0.5	-61.6	60.2	52.5	7.64	7.878	
1,200.0	1,199.8	1,196.1	1,196.0	4.2	4.2	34.41	-2.2	-66.3	60.6	52.3	8.29	7.312 ES	
1,300.0	1,299.5	1,294.1	1,293.6	4.5	4.5	36.17	-4.9	-74.3	61.5	52.5	8.95	6.869	
1,400.0	1,398.7	1,392.1	1,390.9	4.9	4.8	38.55	-8.7	-85.3	62.8	53.1	9.61	6.528	
1,500.0	1,497.5	1,490.1	1,487.7	5.2	5.2	41.45	-13.6	-99.5	64.6	54.3	10.29	6.275	
1,600.0	1,595.6	1,588.1	1,583.9	5.6	5.6	44.76	-19.6	-116.9	67.0	56.0	10.98	6.097	
1,642.8	1,637.4	1,629.9	1,624.9	5.8	5.8	46.27	-22.5	-125.2	68.2	56.9	11.29	6.041	
1,700.0	1,693.2	1,686.1	1,679.5	6.0	6.0	48.05	-26.7	-137.3	70.5	58.7	11.71	6.015	
1,800.0	1,790.7	1,785.9	1,776.6	6.4	6.4	50.56	-34.3	-159.5	75.2	62.7	12.52	6.006	
1,900.0	1,888.2	1,885.7	1,873.6	6.9	6.9	52.78	-42.0	-181.7	80.0	66.7	13.35	5.996	
2,000.0	1,985.7	1,985.6	1,970.6	7.3	7.3	54.75	-49.6	-203.9	85.0	70.8	14.20	5.984	
2,100.0	2,083.2	2,085.4	2,067.6	7.8	7.8	56.49	-57.3	-226.2	90.0	75.0	15.08	5.973	
2,200.0	2,180.7	2,185.2	2,164.7	8.2	8.3	58.05	-65.0	-248.4	95.2	79.2	15.97	5.960	
2,300.0	2,278.1	2,285.1	2,261.7	8.7	8.7	59.44	-72.6	-270.6	100.4	83.5	16.87	5.948	
2,400.0	2,375.6	2,384.9	2,358.7	9.2	9.2	60.70	-80.3	-292.8	105.6	87.8	17.79	5.936	
2,500.0	2,473.1	2,484.8	2,455.8	9.7	9.7	61.84	-88.0	-315.0	110.9	92.2	18.72	5.923	
2,600.0	2,570.6	2,584.6	2,552.8	10.1	10.2	62.88	-95.6	-337.2	116.2	96.6	19.66	5.911	
2,700.0	2,668.1	2,684.4	2,649.8	10.6	10.7	63.83	-103.3	-359.5	121.6	101.0	20.61	5.900	
2,800.0	2,765.6	2,784.3	2,746.9	11.1	11.2	64.69	-110.9	-381.7	127.0	105.4	21.56	5.889	
2,900.0	2,863.1	2,884.1	2,843.9	11.6	11.7	65.49	-118.6	-403.9	132.4	109.9	22.52	5.878	
3,000.0	2,960.6	2,983.9	2,940.9	12.1	12.2	66.22	-126.3	-426.1	137.8	114.3	23.49	5.868	
3,100.0	3,058.1	3,083.8	3,038.0	12.6	12.7	66.89	-133.9	-448.3	143.3	118.8	24.46	5.859	
3,200.0	3,155.6	3,183.6	3,135.0	13.1	13.2	67.52	-141.6	-470.5	148.8	123.3	25.43	5.849	
3,300.0	3,253.1	3,283.4	3,232.0	13.5	13.7	68.10	-149.2	-492.8	154.3	127.9	26.41	5.841	
3,400.0	3,350.6	3,383.3	3,329.1	14.0	14.2	68.64	-156.9	-515.0	159.8	132.4	27.39	5.833	
3,500.0	3,448.1	3,483.1	3,426.1	14.5	14.7	69.15	-164.6	-537.2	165.3	136.9	28.38	5.825	
3,600.0	3,545.6	3,583.0	3,523.1	15.0	15.2	69.62	-172.2	-559.4	170.8	141.5	29.37	5.817	
3,700.0	3,643.1	3,682.8	3,620.2	15.5	15.7	70.07	-179.9	-581.6	176.4	146.0	30.36	5.810	
3,800.0	3,740.6	3,782.6	3,717.2	16.0	16.3	70.48	-187.6	-603.8	181.9	150.6	31.35	5.803	
3,900.0	3,838.0	3,882.5	3,814.2	16.5	16.8	70.87	-195.2	-626.1	187.5	155.2	32.35	5.797	
4,000.0	3,935.5	3,982.3	3,911.2	17.0	17.3	71.24	-202.9	-648.3	193.1	159.7	33.34	5.791	
4,100.0	4,033.0	4,082.1	4,008.3	17.5	17.8	71.59	-210.5	-670.5	198.7	164.3	34.34	5.785	
4,200.0	4,130.5	4,182.0	4,105.3	18.0	18.3	71.92	-218.2	-692.7	204.3	168.9	35.34	5.780	
4,300.0	4,228.0	4,281.8	4,202.3	18.5	18.8	72.23	-225.9	-714.9	209.9	173.5	36.34	5.774	
4,400.0	4,325.5	4,381.7	4,299.4	19.0	19.4	72.53	-233.5	-737.2	215.5	178.1	37.34	5.769	
4,500.0	4,423.0	4,481.5	4,396.4	19.5	19.9	72.81	-241.2	-759.4	221.1	182.7	38.35	5.764	
4,600.0	4,520.5	4,581.3	4,493.4	20.0	20.4	73.07	-248.9	-781.6	226.7	187.3	39.35	5.760	
4,700.0	4,618.0	4,681.2	4,590.5	20.5	20.9	73.33	-256.5	-803.8	232.3	191.9	40.36	5.756	
4,800.0	4,715.5	4,781.0	4,687.5	21.0	21.4	73.57	-264.2	-826.0	237.9	196.5	41.37	5.751	
4,900.0	4,813.0	4,880.8	4,784.5	21.5	21.9	73.80	-271.8	-848.2	243.5	201.2	42.37	5.747	
5,000.0	4,910.5	4,980.7	4,881.6	22.0	22.5	74.02	-279.5	-870.5	249.2	205.8	43.38	5.744	

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CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 124H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Rule Assigned: Warning
5,100.0	5,008.0	5,080.5	4,978.6	22.5	23.0	74.23	-287.2	-892.7	254.8	210.4	44.39	5.740	
5,200.0	5,105.5	5,180.4	5,075.6	23.1	23.5	74.43	-294.8	-914.9	260.4	215.0	45.40	5.736	
5,300.0	5,203.0	5,280.2	5,172.7	23.6	24.0	74.62	-302.5	-937.1	266.1	219.7	46.41	5.733	
5,400.0	5,300.4	5,380.0	5,269.7	24.1	24.5	74.81	-310.2	-959.3	271.7	224.3	47.42	5.730	
5,500.0	5,397.9	5,480.1	5,366.9	24.6	25.1	74.99	-317.8	-981.6	277.4	228.9	48.43	5.726	
5,600.0	5,495.4	5,584.8	5,469.1	25.1	25.6	75.54	-325.2	-1,003.0	282.1	232.6	49.51	5.697	
5,700.0	5,592.9	5,689.3	5,572.0	25.6	26.1	76.75	-331.4	-1,020.8	285.1	234.5	50.60	5.635	
5,800.0	5,690.4	5,793.5	5,675.1	26.1	26.5	78.60	-336.3	-1,035.0	286.7	235.0	51.70	5.547	
5,900.0	5,787.9	5,897.0	5,777.9	26.6	26.9	81.11	-339.9	-1,045.6	287.2	234.4	52.79	5.441	
6,000.0	5,885.4	5,999.5	5,880.1	27.1	27.3	84.27	-342.3	-1,052.6	287.0	233.2	53.86	5.329	
6,100.0	5,982.9	6,100.8	5,981.4	27.6	27.6	88.06	-343.6	-1,056.2	286.6	231.8	54.88	5.223	
6,135.5	6,017.5	6,136.4	6,017.0	27.8	27.7	89.56	-343.7	-1,056.6	286.6	231.4	55.22	5.191	
6,200.0	6,080.4	6,199.8	6,080.4	28.1	27.9	92.36	-343.7	-1,056.7	286.9	231.1	55.79	5.142	
6,300.0	6,177.9	6,324.1	6,203.8	28.6	28.1	99.94	-343.7	-1,044.7	284.8	228.5	56.35	5.055	
6,400.0	6,275.4	6,430.5	6,304.1	29.1	28.2	110.97	-343.4	-1,009.7	279.9	223.5	56.40	4.963 SF	
6,422.2	6,297.0	6,450.4	6,321.8	29.2	28.2	113.50	-343.4	-1,000.7	279.6	223.3	56.34	4.963	
6,500.0	6,372.9	6,510.8	6,373.2	29.6	28.2	121.88	-343.2	-969.1	283.9	228.3	55.63	5.104	
6,600.0	6,470.4	6,570.3	6,419.5	30.1	28.1	130.89	-342.9	-931.8	305.4	252.3	53.13	5.748	
6,704.9	6,572.6	6,616.9	6,452.3	30.7	28.1	138.06	-342.7	-898.8	348.4	299.4	48.98	7.113	
6,800.0	6,665.7	6,650.0	6,473.6	31.1	28.1	143.79	-342.6	-873.4	401.6	356.7	44.91	8.942	
6,900.0	6,764.2	6,675.0	6,488.5	31.6	28.1	148.22	-342.5	-853.3	466.9	426.0	40.91	11.415	
7,000.0	6,863.2	6,700.0	6,502.3	32.0	28.1	152.44	-342.3	-832.5	538.8	501.2	37.60	14.332	
7,100.0	6,962.7	6,725.0	6,515.0	32.4	28.1	156.37	-342.2	-810.9	615.1	580.1	34.94	17.605	
7,200.0	7,062.4	6,750.0	6,526.5	32.7	28.1	159.96	-342.0	-788.8	694.5	661.6	32.82	21.159	
7,300.0	7,162.4	6,761.7	6,531.6	33.0	28.1	161.99	-342.0	-778.2	775.8	744.9	30.89	25.114	
7,347.6	7,210.0	6,775.0	6,536.9	33.2	28.1	40.61	-341.9	-766.0	815.2	784.9	30.24	26.957	
7,400.0	7,262.4	6,775.0	6,536.9	33.3	28.1	40.61	-341.9	-766.0	858.9	829.6	29.38	29.237	
7,415.1	7,277.5	6,775.0	6,536.9	33.4	28.1	40.61	-341.9	-766.0	871.8	842.6	29.15	29.902	
7,425.0	7,287.4	6,775.0	6,536.9	33.4	28.1	-47.56	-341.9	-766.0	880.1	851.1	29.01	30.339	
7,450.0	7,312.3	6,784.8	6,540.7	33.4	28.1	-43.53	-341.8	-756.9	901.0	872.2	28.80	31.286	
7,475.0	7,337.2	6,789.0	6,542.2	33.5	28.1	-40.37	-341.8	-753.1	921.5	893.0	28.51	32.327	
7,500.0	7,361.9	6,800.0	6,546.1	33.5	28.1	-37.21	-341.7	-742.8	941.7	913.4	28.32	33.255	
7,525.0	7,386.4	6,800.0	6,546.1	33.6	28.1	-34.97	-341.7	-742.8	961.3	933.3	27.99	34.350	
7,550.0	7,410.6	6,800.0	6,546.1	33.6	28.1	-32.96	-341.7	-742.8	980.5	952.9	27.67	35.434	
7,575.0	7,434.4	6,800.0	6,546.1	33.6	28.1	-31.15	-341.7	-742.8	999.3	971.9	27.38	36.501	

Released to Imaging: 5/1/2026 3:02:59 PM

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 133H - OWB - PWP0 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Rule Assigned:** — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-25.51	220.0	-105.0	243.8				
100.0	100.0	100.0	100.0	0.3	0.3	-25.51	220.0	-105.0	243.8	243.3	0.50	485.737	
200.0	200.0	200.0	200.0	0.6	0.6	-25.51	220.0	-105.0	243.8	242.6	1.22	200.010	
300.0	300.0	300.0	300.0	1.0	1.0	-25.51	220.0	-105.0	243.8	241.8	1.94	125.932	
400.0	400.0	400.0	400.0	1.3	1.3	-25.51	220.0	-105.0	243.8	241.1	2.65	91.896	
500.0	500.0	500.0	500.0	1.7	1.7	-25.51	220.0	-105.0	243.8	240.4	3.37	72.344	
600.0	600.0	600.0	600.0	2.0	2.0	-25.51	220.0	-105.0	243.8	239.7	4.09	59.652	
700.0	700.0	700.0	700.0	2.4	2.4	-25.51	220.0	-105.0	243.8	239.0	4.80	50.749	
800.0	800.0	800.0	800.0	2.8	2.8	-25.51	220.0	-105.0	243.8	238.3	5.52	44.158	
900.0	900.0	900.0	900.0	3.1	3.1	-25.51	220.0	-105.0	243.8	237.5	6.24	39.082	
1,000.0	1,000.0	1,000.0	1,000.0	3.5	3.5	-25.51	220.0	-105.0	243.8	236.8	6.95	35.053	CC, ES
1,100.0	1,100.0	1,092.8	1,092.8	3.8	3.8	97.64	220.9	-106.2	245.5	237.8	7.63	32.181	
1,200.0	1,199.8	1,185.5	1,185.3	4.2	4.1	98.19	223.8	-109.7	250.5	242.3	8.28	30.241	
1,300.0	1,299.5	1,277.7	1,277.3	4.5	4.5	99.05	228.4	-115.5	259.1	250.1	8.94	28.965	
1,400.0	1,398.7	1,369.3	1,368.3	4.9	4.8	100.15	234.9	-123.5	271.1	261.5	9.61	28.214	
1,500.0	1,497.5	1,460.1	1,458.1	5.2	5.1	101.40	243.1	-133.7	286.7	276.4	10.28	27.885	
1,600.0	1,595.6	1,552.9	1,549.5	5.6	5.5	102.81	253.2	-146.3	305.7	294.7	10.99	27.822	
1,642.8	1,637.4	1,594.5	1,590.4	5.8	5.7	103.53	257.9	-152.1	314.3	303.0	11.31	27.789	
1,700.0	1,693.2	1,650.1	1,645.1	6.0	5.9	104.73	264.1	-159.8	326.2	314.4	11.75	27.751	
1,800.0	1,790.7	1,747.2	1,740.7	6.4	6.3	106.62	275.0	-173.4	347.2	334.6	12.54	27.690	
1,900.0	1,888.2	1,844.4	1,836.3	6.9	6.7	108.30	286.0	-187.0	368.4	355.1	13.33	27.634	
2,000.0	1,985.7	1,941.6	1,931.9	7.3	7.1	109.80	296.9	-200.6	390.0	375.9	14.14	27.583	
2,100.0	2,083.2	2,038.7	2,027.5	7.8	7.5	111.14	307.8	-214.1	411.8	396.9	14.96	27.536	
2,200.0	2,180.7	2,135.9	2,123.1	8.2	7.9	112.35	318.7	-227.7	433.8	418.0	15.78	27.494	
2,300.0	2,278.1	2,233.0	2,218.6	8.7	8.3	113.44	329.6	-241.3	456.0	439.4	16.61	27.456	
2,400.0	2,375.6	2,330.2	2,314.2	9.2	8.7	114.43	340.6	-254.9	478.3	460.8	17.44	27.422	
2,500.0	2,473.1	2,427.4	2,409.8	9.7	9.2	115.33	351.5	-268.4	500.7	482.4	18.28	27.391	
2,600.0	2,570.6	2,524.5	2,505.4	10.1	9.6	116.16	362.4	-282.0	523.2	504.1	19.12	27.364	
2,700.0	2,668.1	2,621.7	2,601.0	10.6	10.0	116.92	373.3	-295.6	545.9	525.9	19.97	27.339	
2,800.0	2,765.6	2,718.9	2,696.6	11.1	10.4	117.61	384.3	-309.2	568.6	547.8	20.82	27.317	
2,900.0	2,863.1	2,816.0	2,792.2	11.6	10.9	118.26	395.2	-322.7	591.4	569.7	21.67	27.296	
3,000.0	2,960.6	2,913.2	2,887.7	12.1	11.3	118.85	406.1	-336.3	614.2	591.7	22.52	27.278	
3,100.0	3,058.1	3,010.3	2,983.3	12.6	11.7	119.41	417.0	-349.9	637.2	613.8	23.37	27.262	
3,200.0	3,155.6	3,107.5	3,078.9	13.1	12.1	119.92	427.9	-363.5	660.1	635.9	24.23	27.246	
3,300.0	3,253.1	3,204.7	3,174.5	13.5	12.6	120.40	438.9	-377.0	683.1	658.1	25.09	27.233	
3,400.0	3,350.6	3,301.8	3,270.1	14.0	13.0	120.85	449.8	-390.6	706.2	680.3	25.94	27.220	
3,500.0	3,448.1	3,399.0	3,365.7	14.5	13.4	121.27	460.7	-404.2	729.3	702.5	26.80	27.209	
3,600.0	3,545.6	3,496.1	3,461.3	15.0	13.9	121.67	471.6	-417.8	752.4	724.8	27.66	27.198	
3,700.0	3,643.1	3,593.3	3,556.8	15.5	14.3	122.04	482.5	-431.3	775.6	747.1	28.53	27.188	
3,800.0	3,740.6	3,690.5	3,652.4	16.0	14.8	122.39	493.5	-444.9	798.8	769.4	29.39	27.179	
3,900.0	3,838.0	3,787.6	3,748.0	16.5	15.2	122.72	504.4	-458.5	822.0	791.8	30.25	27.171	
4,000.0	3,935.5	3,884.8	3,843.6	17.0	15.6	123.03	515.3	-472.0	845.2	814.1	31.12	27.163	
4,100.0	4,033.0	3,981.9	3,939.2	17.5	16.1	123.33	526.2	-485.6	868.5	836.5	31.98	27.156	
4,200.0	4,130.5	4,079.1	4,034.8	18.0	16.5	123.61	537.2	-499.2	891.8	859.0	32.85	27.150	
4,300.0	4,228.0	4,176.3	4,130.4	18.5	16.9	123.87	548.1	-512.8	915.1	881.4	33.71	27.144	
4,400.0	4,325.5	4,273.4	4,225.9	19.0	17.4	124.13	559.0	-526.3	938.4	903.9	34.58	27.138	
4,500.0	4,423.0	4,370.6	4,321.5	19.5	17.8	124.37	569.9	-539.9	961.8	926.3	35.45	27.133	
4,600.0	4,520.5	4,467.7	4,417.1	20.0	18.2	124.60	580.8	-553.5	985.1	948.8	36.31	27.128	SF

Released to Imaging: 5/1/2026 3:02:59 PM

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 134H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Rule Assigned:

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-90.00	0.0	-30.0	30.0				
100.0	100.0	100.0	100.0	0.3	0.3	-90.00	0.0	-30.0	30.0	29.5	0.50	59.778	
200.0	200.0	200.0	200.0	0.6	0.6	-90.00	0.0	-30.0	30.0	28.8	1.22	24.614	
300.0	300.0	300.0	300.0	1.0	1.0	-90.00	0.0	-30.0	30.0	28.1	1.94	15.498	
400.0	400.0	400.0	400.0	1.3	1.3	-90.00	0.0	-30.0	30.0	27.3	2.65	11.309	
500.0	500.0	500.0	500.0	1.7	1.7	-90.00	0.0	-30.0	30.0	26.6	3.37	8.903	
600.0	600.0	600.0	600.0	2.0	2.0	-90.00	0.0	-30.0	30.0	25.9	4.09	7.341	
700.0	700.0	700.0	700.0	2.4	2.4	-90.00	0.0	-30.0	30.0	25.2	4.80	6.245	
800.0	800.0	800.0	800.0	2.8	2.8	-90.00	0.0	-30.0	30.0	24.5	5.52	5.434	
900.0	900.0	900.0	900.0	3.1	3.1	-90.00	0.0	-30.0	30.0	23.8	6.24	4.810	
1,000.0	1,000.0	1,000.0	1,000.0	3.5	3.5	-90.00	0.0	-30.0	30.0	23.0	6.95	4.314	CC
1,100.0	1,100.0	1,099.0	1,099.0	3.8	3.8	33.72	-0.5	-31.6	30.2	22.5	7.64	3.950	
1,200.0	1,199.8	1,198.0	1,197.9	4.2	4.2	35.92	-2.2	-36.5	30.7	22.4	8.30	3.704	ES
1,300.0	1,299.5	1,297.0	1,296.5	4.5	4.5	39.40	-4.9	-44.6	31.8	22.8	8.96	3.545	
1,400.0	1,398.7	1,396.0	1,394.7	4.9	4.9	43.88	-8.7	-55.9	33.4	23.8	9.63	3.467	
1,500.0	1,497.5	1,495.1	1,492.7	5.2	5.2	49.08	-13.5	-70.4	35.7	25.3	10.33	3.453	
1,600.0	1,595.6	1,595.0	1,591.2	5.6	5.6	57.02	-18.7	-85.9	37.0	25.9	11.10	3.334	
1,642.8	1,637.4	1,637.6	1,633.2	5.8	5.8	61.63	-20.9	-92.5	37.3	25.8	11.45	3.255	
1,700.0	1,693.2	1,694.7	1,689.6	6.0	6.0	68.26	-23.9	-101.4	37.8	25.9	11.93	3.171	
1,800.0	1,790.7	1,794.4	1,787.9	6.4	6.4	79.10	-29.1	-116.9	39.9	27.1	12.79	3.123	
1,900.0	1,888.2	1,894.1	1,886.3	6.9	6.8	88.55	-34.3	-132.4	43.3	29.7	13.66	3.172	
2,000.0	1,985.7	1,993.8	1,984.6	7.3	7.2	96.46	-39.5	-147.9	47.7	33.2	14.53	3.285	
2,100.0	2,083.2	2,093.5	2,083.0	7.8	7.6	102.94	-44.7	-163.4	52.9	37.5	15.38	3.437	
2,200.0	2,180.7	2,193.2	2,181.3	8.2	8.0	108.22	-49.8	-178.9	58.5	42.3	16.22	3.609	
2,300.0	2,278.1	2,292.9	2,279.7	8.7	8.5	112.54	-55.0	-194.4	64.7	47.6	17.06	3.790	
2,400.0	2,375.6	2,392.6	2,378.1	9.2	8.9	116.10	-60.2	-209.9	71.1	53.2	17.89	3.973	
2,500.0	2,473.1	2,492.3	2,476.4	9.7	9.3	119.06	-65.4	-225.4	77.7	59.0	18.71	4.152	
2,600.0	2,570.6	2,592.1	2,574.8	10.1	9.7	121.55	-70.6	-240.9	84.5	65.0	19.54	4.325	
2,700.0	2,668.1	2,691.8	2,673.1	10.6	10.2	123.67	-75.8	-256.3	91.4	71.1	20.36	4.491	
2,800.0	2,765.6	2,791.5	2,771.5	11.1	10.6	125.48	-81.0	-271.8	98.5	77.3	21.18	4.650	
2,900.0	2,863.1	2,891.2	2,869.8	11.6	11.0	127.05	-86.2	-287.3	105.6	83.6	22.00	4.800	
3,000.0	2,960.6	2,990.9	2,968.2	12.1	11.4	128.43	-91.3	-302.8	112.8	90.0	22.82	4.943	
3,100.0	3,058.1	3,090.6	3,066.6	12.6	11.9	129.63	-96.5	-318.3	120.1	96.4	23.65	5.078	
3,200.0	3,155.6	3,190.3	3,164.9	13.1	12.3	130.70	-101.7	-333.8	127.4	102.9	24.47	5.206	
3,300.0	3,253.1	3,290.0	3,263.3	13.5	12.7	131.66	-106.9	-349.3	134.7	109.4	25.29	5.327	
3,400.0	3,350.6	3,389.7	3,361.6	14.0	13.2	132.51	-112.1	-364.8	142.1	116.0	26.12	5.441	
3,500.0	3,448.1	3,489.4	3,460.0	14.5	13.6	133.28	-117.3	-380.3	149.5	122.6	26.94	5.550	
3,600.0	3,545.6	3,589.1	3,558.4	15.0	14.0	133.98	-122.5	-395.8	156.9	129.2	27.77	5.652	
3,700.0	3,643.1	3,688.8	3,656.7	15.5	14.5	134.61	-127.7	-411.3	164.4	135.8	28.59	5.750	
3,800.0	3,740.6	3,788.5	3,755.1	16.0	14.9	135.19	-132.8	-426.8	171.9	142.4	29.42	5.842	
3,900.0	3,838.0	3,888.2	3,853.4	16.5	15.4	135.72	-138.0	-442.3	179.4	149.1	30.24	5.930	
4,000.0	3,935.5	3,987.9	3,951.8	17.0	15.8	136.21	-143.2	-457.8	186.9	155.8	31.07	6.014	
4,100.0	4,033.0	4,087.6	4,050.1	17.5	16.2	136.66	-148.4	-473.3	194.4	162.5	31.90	6.093	
4,200.0	4,130.5	4,187.3	4,148.5	18.0	16.7	137.08	-153.6	-488.8	201.9	169.2	32.73	6.169	
4,300.0	4,228.0	4,287.1	4,246.9	18.5	17.1	137.46	-158.8	-504.3	209.4	175.9	33.56	6.241	
4,400.0	4,325.5	4,386.8	4,345.2	19.0	17.5	137.82	-164.0	-519.8	217.0	182.6	34.38	6.310	
4,500.0	4,423.0	4,486.5	4,443.6	19.5	18.0	138.16	-169.2	-535.3	224.5	189.3	35.21	6.376	
4,600.0	4,520.5	4,586.2	4,541.9	20.0	18.4	138.47	-174.3	-550.7	232.1	196.0	36.04	6.439	
4,700.0	4,618.0	4,685.9	4,640.3	20.5	18.9	138.77	-179.5	-566.2	239.6	202.8	36.87	6.499	
4,800.0	4,715.5	4,785.6	4,738.7	21.0	19.3	139.04	-184.7	-581.7	247.2	209.5	37.70	6.557	
4,900.0	4,813.0	4,885.3	4,837.0	21.5	19.7	139.30	-189.9	-597.2	254.8	216.3	38.53	6.612	
5,000.0	4,910.5	4,985.0	4,935.4	22.0	20.2	139.55	-195.1	-612.7	262.4	223.0	39.36	6.665	

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CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 134H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Rule Assigned:

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,100.0	5,008.0	5,084.7	5,033.7	22.5	20.6	139.78	-200.3	-628.2	269.9	229.8	40.19	6.716	
5,200.0	5,105.5	5,184.4	5,132.1	23.1	21.1	140.00	-205.5	-643.7	277.5	236.5	41.02	6.765	
5,300.0	5,203.0	5,284.1	5,230.4	23.6	21.5	140.21	-210.7	-659.2	285.1	243.3	41.86	6.812	
5,400.0	5,300.4	5,383.8	5,328.8	24.1	22.0	140.40	-215.8	-674.7	292.7	250.0	42.69	6.857	
5,500.0	5,397.9	5,483.5	5,427.2	24.6	22.4	140.59	-221.0	-690.2	300.3	256.8	43.52	6.901	
5,600.0	5,495.4	5,583.2	5,525.5	25.1	22.8	140.76	-226.2	-705.7	307.9	263.6	44.35	6.943	
5,700.0	5,592.9	5,682.9	5,623.9	25.6	23.3	140.93	-231.4	-721.2	315.5	270.4	45.18	6.984	
5,800.0	5,690.4	5,782.6	5,722.2	26.1	23.7	141.09	-236.6	-736.7	323.1	277.1	46.01	7.023	
5,900.0	5,787.9	5,882.4	5,820.6	26.6	24.2	141.25	-241.8	-752.2	330.8	283.9	46.85	7.060	
6,000.0	5,885.4	5,982.1	5,919.0	27.1	24.6	141.39	-247.0	-767.7	338.4	290.7	47.68	7.097	
6,100.0	5,982.9	6,081.8	6,017.3	27.6	25.0	141.53	-252.2	-783.2	346.0	297.5	48.51	7.132	
6,200.0	6,080.4	6,181.5	6,115.7	28.1	25.5	141.67	-257.3	-798.7	353.6	304.3	49.35	7.166	
6,300.0	6,177.9	6,281.2	6,214.0	28.6	25.9	141.79	-262.5	-814.2	361.2	311.0	50.18	7.199	
6,400.0	6,275.4	6,380.9	6,312.4	29.1	26.4	141.92	-267.7	-829.7	368.8	317.8	51.01	7.230	
6,500.0	6,372.9	6,480.6	6,410.7	29.6	26.8	142.03	-272.9	-845.2	376.5	324.6	51.84	7.261	
6,600.0	6,470.4	6,580.3	6,509.1	30.1	27.3	142.15	-278.1	-860.6	384.1	331.4	52.68	7.291	
6,704.9	6,572.6	6,684.9	6,612.3	30.7	27.7	142.26	-283.5	-876.9	392.1	338.5	53.55	7.321	
6,800.0	6,665.7	6,779.8	6,705.9	31.1	28.1	142.30	-288.5	-891.7	398.1	343.7	54.36	7.323	
6,900.0	6,764.2	6,879.7	6,804.4	31.6	28.6	142.00	-293.7	-907.2	401.7	346.5	55.23	7.273	
7,000.0	6,863.2	6,979.6	6,903.0	32.0	29.0	141.37	-298.9	-922.7	402.6	346.5	56.14	7.172	
7,100.0	6,962.7	7,079.3	7,001.4	32.4	29.5	140.40	-304.1	-938.2	400.9	343.8	57.08	7.024	
7,200.0	7,062.4	7,178.8	7,099.6	32.7	29.9	139.06	-309.2	-953.7	396.6	338.6	58.05	6.832	
7,300.0	7,162.4	7,278.0	7,197.3	33.0	30.4	137.33	-314.4	-969.1	390.0	330.9	59.06	6.603	
7,347.6	7,210.0	7,325.0	7,243.8	33.2	30.6	13.38	-316.8	-976.4	386.1	326.5	59.55	6.483	
7,400.0	7,262.4	7,376.7	7,294.7	33.3	30.8	12.30	-319.5	-984.4	381.6	321.5	60.10	6.349	
7,415.1	7,277.5	7,391.6	7,309.4	33.4	30.9	11.98	-320.3	-986.7	380.3	320.0	60.26	6.311	
7,425.0	7,287.4	7,401.3	7,319.0	33.4	30.9	-77.92	-320.8	-988.2	379.4	319.1	60.36	6.286	
7,450.0	7,312.3	7,425.8	7,343.1	33.4	31.0	-78.89	-322.1	-992.0	377.1	316.5	60.64	6.219	
7,475.0	7,337.2	7,449.9	7,367.0	33.5	31.1	-80.07	-323.3	-995.8	374.7	313.7	60.94	6.148	
7,500.0	7,361.9	7,473.7	7,390.4	33.5	31.2	-81.45	-324.6	-999.5	372.1	310.8	61.26	6.074	
7,525.0	7,386.4	7,497.1	7,413.5	33.6	31.3	-83.00	-325.8	-1,003.1	369.5	307.9	61.60	5.998	
7,550.0	7,410.6	7,519.9	7,436.0	33.6	31.4	-84.71	-327.0	-1,006.7	366.9	305.0	61.96	5.922	
7,575.0	7,434.4	7,542.3	7,458.0	33.6	31.5	-86.55	-328.1	-1,010.1	364.6	302.2	62.33	5.849	
7,600.0	7,457.8	7,563.9	7,479.5	33.6	31.6	-88.48	-329.3	-1,013.5	362.5	299.8	62.71	5.780	
7,625.0	7,480.7	7,585.0	7,500.2	33.6	31.7	-90.48	-330.4	-1,016.8	360.8	297.7	63.10	5.718	
7,650.0	7,503.0	7,605.3	7,520.2	33.6	31.8	-92.49	-331.4	-1,019.9	359.7	296.2	63.49	5.666	
7,674.5	7,524.3	7,623.8	7,538.5	33.6	31.9	-94.38	-332.4	-1,022.8	359.3	295.5	63.86	5.627	
7,675.0	7,524.7	7,624.2	7,538.9	33.6	31.9	-94.42	-332.4	-1,022.8	359.3	295.5	63.87	5.626	
7,700.0	7,545.8	7,642.4	7,556.9	33.6	32.0	-96.28	-333.3	-1,025.5	359.8	295.6	64.23	5.602	
7,725.0	7,566.1	7,660.1	7,574.4	33.6	32.0	-98.05	-334.1	-1,028.0	361.2	296.7	64.56	5.595	
7,750.0	7,585.6	7,677.0	7,591.1	33.6	32.1	-99.70	-334.9	-1,030.2	363.7	298.8	64.87	5.607	
7,775.0	7,604.2	7,693.2	7,607.1	33.6	32.2	-101.19	-335.6	-1,032.3	367.3	302.2	65.13	5.639	
7,800.0	7,622.0	7,708.5	7,622.4	33.6	32.3	-102.50	-336.2	-1,034.2	372.2	306.8	65.36	5.694	
7,825.0	7,638.8	7,723.0	7,636.8	33.5	32.3	-103.60	-336.8	-1,036.0	378.3	312.7	65.53	5.773	
7,850.0	7,654.7	7,736.7	7,650.3	33.5	32.4	-104.46	-337.3	-1,037.5	385.7	320.0	65.65	5.875	
7,875.0	7,669.5	7,749.4	7,662.9	33.5	32.4	-105.06	-337.8	-1,038.9	394.4	328.7	65.73	6.001	
7,900.0	7,683.2	7,761.1	7,674.5	33.5	32.5	-105.38	-338.2	-1,040.2	404.5	338.7	65.75	6.151	
7,925.0	7,695.8	7,771.7	7,685.1	33.4	32.5	-105.39	-338.6	-1,041.3	415.8	350.0	65.74	6.325	
7,950.0	7,707.3	7,781.3	7,694.6	33.4	32.5	-105.07	-338.9	-1,042.2	428.3	362.6	65.68	6.521	
7,975.0	7,717.6	7,789.7	7,703.0	33.4	32.6	-104.39	-339.2	-1,043.0	442.0	376.4	65.59	6.739	
8,000.0	7,726.7	7,797.0	7,710.2	33.4	32.6	-103.33	-339.4	-1,043.7	456.8	391.3	65.47	6.978	
8,025.0	7,734.5	7,803.0	7,716.2	33.3	32.6	-101.86	-339.6	-1,044.3	472.6	407.3	65.32	7.235	

Released to Imaging: 5/1/2026 3:02:59 PM

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 134H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Rule Assigned: Warning
8,050.0	7,741.1	7,807.7	7,720.9	33.3	32.6	-99.95	-339.7	-1,044.7	489.3	424.1	65.16	7.510	
8,075.0	7,746.5	7,811.1	7,724.3	33.3	32.7	-97.58	-339.8	-1,045.0	506.8	441.8	64.98	7.800	
8,100.0	7,750.5	7,813.2	7,726.4	33.3	32.7	-94.73	-339.9	-1,045.2	525.0	460.3	64.79	8.103	
8,125.0	7,753.3	7,813.8	7,727.0	33.3	32.7	-91.41	-339.9	-1,045.2	543.9	479.3	64.60	8.419	
8,150.0	7,754.7	7,813.0	7,726.2	33.3	32.7	-87.62	-339.9	-1,045.2	563.2	498.8	64.40	8.745	
8,165.1	7,755.0	7,811.8	7,724.9	33.3	32.7	-85.11	-339.8	-1,045.1	575.1	510.8	64.28	8.946	
8,200.0	7,755.0	7,808.3	7,721.5	33.3	32.6	-84.55	-339.7	-1,044.7	603.0	539.0	64.02	9.420	
8,300.0	7,755.0	7,797.7	7,710.9	33.5	32.6	-82.86	-339.4	-1,043.8	686.6	623.2	63.33	10.841	
8,400.0	7,755.0	7,786.2	7,699.5	33.8	32.6	-81.05	-339.1	-1,042.7	773.9	711.1	62.77	12.330	
8,500.0	7,755.0	9,215.7	8,532.0	34.3	35.5	-155.97	-338.7	-255.3	850.7	808.1	42.67	19.939	
8,600.0	7,755.0	9,315.7	8,532.0	35.0	36.3	-155.97	-338.0	-155.3	850.7	807.0	43.67	19.478	
8,700.0	7,755.0	9,415.7	8,532.0	35.8	37.2	-155.98	-337.4	-55.3	850.7	805.9	44.79	18.992	
8,800.0	7,755.0	9,515.7	8,532.0	36.9	38.3	-155.99	-336.8	44.7	850.6	804.6	46.01	18.489	
8,900.0	7,755.0	9,615.7	8,532.0	38.1	39.4	-155.99	-336.1	144.7	850.6	803.3	47.32	17.977	
9,000.0	7,755.0	9,715.7	8,532.0	39.4	40.7	-156.00	-335.5	244.7	850.6	801.8	48.71	17.462	
9,100.0	7,755.0	9,815.7	8,532.0	40.9	42.1	-156.00	-334.9	344.7	850.5	800.3	50.18	16.949	
9,200.0	7,755.0	9,915.7	8,532.0	42.4	43.6	-156.01	-334.2	444.7	850.5	798.8	51.72	16.443	
9,300.0	7,755.0	10,015.7	8,532.0	44.0	45.2	-156.01	-333.6	544.7	850.4	797.1	53.33	15.947	
9,400.0	7,755.0	10,115.7	8,532.0	45.7	46.8	-156.02	-333.0	644.7	850.4	795.4	54.99	15.464	
9,500.0	7,755.0	10,215.7	8,532.0	47.5	48.5	-156.02	-332.3	744.7	850.4	793.7	56.71	14.994	
9,600.0	7,755.0	10,315.7	8,532.0	49.3	50.3	-156.03	-331.7	844.7	850.3	791.9	58.48	14.540	
9,700.0	7,755.0	10,415.7	8,532.0	51.1	52.1	-156.04	-331.0	944.7	850.3	790.0	60.29	14.103	
9,800.0	7,755.0	10,515.7	8,532.0	53.0	53.9	-156.04	-330.4	1,044.7	850.3	788.1	62.15	13.682	
9,900.0	7,755.0	10,615.7	8,532.0	55.0	55.8	-156.05	-329.8	1,144.7	850.2	786.2	64.04	13.277	
10,000.0	7,755.0	10,715.7	8,532.0	57.0	57.8	-156.05	-329.1	1,244.7	850.2	784.2	65.96	12.889	
10,100.0	7,755.0	10,815.7	8,532.0	59.0	59.7	-156.06	-328.5	1,344.7	850.1	782.2	67.91	12.518	
10,200.0	7,755.0	10,915.7	8,532.0	61.0	61.7	-156.06	-327.9	1,444.7	850.1	780.2	69.90	12.162	
10,300.0	7,755.0	11,015.7	8,532.0	63.1	63.8	-156.07	-327.2	1,544.7	850.1	778.2	71.91	11.822	
10,400.0	7,755.0	11,115.7	8,532.0	65.2	65.8	-156.08	-326.6	1,644.7	850.0	776.1	73.94	11.497	
10,500.0	7,755.0	11,215.7	8,532.0	67.3	67.9	-156.08	-326.0	1,744.7	850.0	774.0	75.99	11.186	
10,600.0	7,755.0	11,315.7	8,532.0	69.4	70.0	-156.09	-325.3	1,844.7	850.0	771.9	78.06	10.888	
10,700.0	7,755.0	11,415.7	8,532.0	71.6	72.1	-156.09	-324.7	1,944.7	849.9	769.8	80.16	10.603	
10,800.0	7,755.0	11,515.7	8,532.0	73.7	74.3	-156.10	-324.1	2,044.7	849.9	767.6	82.27	10.331	
10,900.0	7,755.0	11,615.7	8,532.0	75.9	76.4	-156.10	-323.4	2,144.7	849.9	765.5	84.39	10.071	
11,000.0	7,755.0	11,715.7	8,532.0	78.1	78.6	-156.11	-322.8	2,244.7	849.8	763.3	86.53	9.821	
11,100.0	7,755.0	11,815.7	8,532.0	80.3	80.8	-156.11	-322.2	2,344.7	849.8	761.1	88.68	9.583	
11,200.0	7,755.0	11,915.7	8,532.0	82.5	83.0	-156.12	-321.5	2,444.6	849.7	758.9	90.84	9.354	
11,300.0	7,755.0	12,015.7	8,532.0	84.8	85.2	-156.13	-320.9	2,544.6	849.7	756.7	93.02	9.135	
11,400.0	7,755.0	12,115.7	8,532.0	87.0	87.4	-156.13	-320.3	2,644.6	849.7	754.5	95.20	8.925	
11,500.0	7,755.0	12,215.7	8,532.0	89.3	89.6	-156.14	-319.6	2,744.6	849.6	752.2	97.40	8.723	
11,600.0	7,755.0	12,315.7	8,532.0	91.5	91.9	-156.14	-319.0	2,844.6	849.6	750.0	99.60	8.530	
11,700.0	7,755.0	12,415.7	8,532.0	93.8	94.1	-156.15	-318.4	2,944.6	849.6	747.7	101.82	8.344	
11,800.0	7,755.0	12,515.7	8,532.0	96.0	96.4	-156.15	-317.7	3,044.6	849.5	745.5	104.04	8.165	
11,900.0	7,755.0	12,615.7	8,532.0	98.3	98.6	-156.16	-317.1	3,144.6	849.5	743.2	106.27	7.994	
12,000.0	7,755.0	12,715.7	8,532.0	100.6	100.9	-156.16	-316.5	3,244.6	849.4	740.9	108.50	7.829	
12,100.0	7,755.0	12,815.7	8,532.0	102.9	103.2	-156.17	-315.8	3,344.6	849.4	738.7	110.74	7.670	
12,200.0	7,755.0	12,915.7	8,532.0	105.2	105.4	-156.18	-315.2	3,444.6	849.4	736.4	112.99	7.517	
12,300.0	7,755.0	13,015.7	8,532.0	107.5	107.7	-156.18	-314.6	3,544.6	849.3	734.1	115.24	7.370	
12,400.0	7,755.0	13,115.7	8,532.0	109.8	110.0	-156.19	-313.9	3,644.6	849.3	731.8	117.50	7.228	
12,500.0	7,755.0	13,215.7	8,532.0	112.1	112.3	-156.19	-313.3	3,744.6	849.3	729.5	119.77	7.091	
12,600.0	7,755.0	13,315.7	8,532.0	114.4	114.6	-156.20	-312.7	3,844.6	849.2	727.2	122.03	6.959	
12,700.0	7,755.0	13,415.7	8,532.0	116.7	116.9	-156.20	-312.0	3,944.6	849.2	724.9	124.31	6.831	

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CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 134H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
12,800.0	7,755.0	13,515.7	8,532.0	119.0	119.2	-156.21	-311.4	4,044.6	849.2	722.6	126.58	6.708	
12,900.0	7,755.0	13,615.7	8,532.0	121.4	121.5	-156.22	-310.8	4,144.6	849.1	720.3	128.86	6.589	
12,941.9	7,755.0	13,657.6	8,532.0	122.3	122.5	-156.22	-310.5	4,186.6	849.1	719.3	129.82	6.541	
12,944.6	7,755.0	13,660.2	8,532.0	122.4	122.6	-156.22	-310.5	4,189.2	849.1	719.2	129.88	6.538	
12,968.5	7,755.0	13,686.3	8,532.0	123.0	123.2	-156.21	-310.4	4,215.2	849.1	718.6	130.50	6.507	
13,000.0	7,755.0	13,718.8	8,532.0	123.7	123.9	-156.22	-310.4	4,247.8	849.1	717.9	131.25	6.469	
13,100.0	7,755.0	13,818.8	8,532.0	126.0	126.3	-156.22	-310.7	4,347.8	849.1	715.5	133.54	6.358	
13,200.0	7,755.0	13,918.8	8,532.0	128.4	128.6	-156.23	-311.0	4,447.8	849.0	713.2	135.83	6.251	
13,300.0	7,755.0	14,018.8	8,532.0	130.7	130.9	-156.23	-311.3	4,547.8	849.0	710.9	138.12	6.147	
13,400.0	7,755.0	14,118.8	8,532.0	133.0	133.2	-156.24	-311.6	4,647.8	849.0	708.5	140.42	6.046	
13,500.0	7,755.0	14,218.8	8,532.0	135.4	135.6	-156.24	-311.9	4,747.8	848.9	706.2	142.72	5.948	
13,600.0	7,755.0	14,318.8	8,532.0	137.7	137.9	-156.25	-312.2	4,847.8	848.9	703.9	145.02	5.854	
13,700.0	7,755.0	14,418.8	8,532.0	140.1	140.3	-156.25	-312.5	4,947.8	848.9	701.5	147.32	5.762	
13,800.0	7,755.0	14,518.8	8,532.0	142.4	142.6	-156.26	-312.8	5,047.8	848.8	699.2	149.63	5.673	
13,900.0	7,755.0	14,618.8	8,532.0	144.8	144.9	-156.27	-313.1	5,147.8	848.8	696.8	151.94	5.586	
14,000.0	7,755.0	14,718.8	8,532.0	147.1	147.3	-156.27	-313.4	5,247.8	848.7	694.5	154.25	5.502	
14,100.0	7,755.0	14,818.8	8,532.0	149.5	149.6	-156.28	-313.7	5,347.8	848.7	692.2	156.56	5.421	
14,200.0	7,755.0	14,918.8	8,532.0	151.8	152.0	-156.28	-314.0	5,447.8	848.7	689.8	158.87	5.342	
14,300.0	7,755.0	15,018.8	8,532.0	154.2	154.3	-156.29	-314.3	5,547.8	848.6	687.4	161.19	5.265	
14,400.0	7,755.0	15,118.8	8,532.0	156.5	156.7	-156.29	-314.6	5,647.8	848.6	685.1	163.50	5.190	
14,500.0	7,755.0	15,218.8	8,532.0	158.9	159.0	-156.30	-314.9	5,747.8	848.6	682.7	165.82	5.117	
14,600.0	7,755.0	15,318.8	8,532.0	161.3	161.4	-156.31	-315.2	5,847.8	848.5	680.4	168.14	5.047	
14,700.0	7,755.0	15,418.8	8,532.0	163.6	163.8	-156.31	-315.5	5,947.8	848.5	678.0	170.46	4.978	
14,800.0	7,755.0	15,518.8	8,532.0	166.0	166.1	-156.32	-315.8	6,047.8	848.5	675.7	172.78	4.911	
14,900.0	7,755.0	15,618.8	8,532.0	168.4	168.5	-156.32	-316.1	6,147.8	848.4	673.3	175.11	4.845	
15,000.0	7,755.0	15,718.8	8,532.0	170.7	170.8	-156.33	-316.4	6,247.8	848.4	670.9	177.43	4.782	
15,100.0	7,755.0	15,818.8	8,532.0	173.1	173.2	-156.33	-316.6	6,347.8	848.3	668.6	179.75	4.719	
15,200.0	7,755.0	15,918.8	8,532.0	175.5	175.6	-156.34	-316.9	6,447.8	848.3	666.2	182.08	4.659	
15,300.0	7,755.0	16,018.8	8,532.0	177.8	177.9	-156.35	-317.2	6,547.8	848.3	663.9	184.40	4.600	
15,400.0	7,755.0	16,118.8	8,532.0	180.2	180.3	-156.35	-317.5	6,647.8	848.2	661.5	186.73	4.542	
15,500.0	7,755.0	16,218.8	8,532.0	182.6	182.7	-156.36	-317.8	6,747.8	848.2	659.1	189.06	4.486	
15,600.0	7,755.0	16,318.8	8,532.0	185.0	185.0	-156.36	-318.1	6,847.8	848.2	656.8	191.39	4.432	
15,700.0	7,755.0	16,418.8	8,532.0	187.3	187.4	-156.37	-318.4	6,947.8	848.1	654.4	193.72	4.378	
15,800.0	7,755.0	16,518.8	8,532.0	189.7	189.8	-156.37	-318.7	7,047.8	848.1	652.0	196.05	4.326	
15,900.0	7,755.0	16,618.8	8,532.0	192.1	192.2	-156.38	-319.0	7,147.8	848.0	649.7	198.38	4.275	
16,000.0	7,755.0	16,718.8	8,532.0	194.5	194.5	-156.39	-319.3	7,247.8	848.0	647.3	200.71	4.225	
16,100.0	7,755.0	16,818.8	8,532.0	196.8	196.9	-156.39	-319.6	7,347.8	848.0	644.9	203.04	4.176	
16,200.0	7,755.0	16,918.8	8,532.0	199.2	199.3	-156.40	-319.9	7,447.8	847.9	642.6	205.37	4.129	
16,300.0	7,755.0	17,018.8	8,532.0	201.6	201.7	-156.40	-320.2	7,547.8	847.9	640.2	207.70	4.082	
16,400.0	7,755.0	17,118.8	8,532.0	204.0	204.0	-156.41	-320.5	7,647.8	847.9	637.8	210.04	4.037	
16,500.0	7,755.0	17,218.8	8,532.0	206.4	206.4	-156.41	-320.8	7,747.8	847.8	635.5	212.37	3.992	
16,600.0	7,755.0	17,318.8	8,532.0	208.8	208.8	-156.42	-321.1	7,847.8	847.8	633.1	214.70	3.949	
16,700.0	7,755.0	17,418.8	8,532.0	211.1	211.2	-156.43	-321.4	7,947.8	847.8	630.7	217.03	3.906	
16,800.0	7,755.0	17,518.8	8,532.0	213.5	213.6	-156.43	-321.7	8,047.8	847.7	628.3	219.37	3.864	
16,900.0	7,755.0	17,618.8	8,532.0	215.9	215.9	-156.44	-322.0	8,147.8	847.7	626.0	221.70	3.824	
17,000.0	7,755.0	17,718.8	8,532.0	218.3	218.3	-156.44	-322.3	8,247.8	847.6	623.6	224.03	3.784	
17,100.0	7,755.0	17,818.8	8,532.0	220.7	220.7	-156.45	-322.6	8,347.8	847.6	621.2	226.37	3.744	
17,200.0	7,755.0	17,918.8	8,532.0	223.1	223.1	-156.45	-322.8	8,447.8	847.6	618.9	228.70	3.706	
17,300.0	7,755.0	18,018.8	8,532.0	225.4	225.5	-156.46	-323.1	8,547.8	847.5	616.5	231.04	3.668	
17,400.0	7,755.0	18,118.8	8,532.0	227.8	227.9	-156.47	-323.4	8,647.8	847.5	614.1	233.37	3.632	
17,500.0	7,755.0	18,218.8	8,532.0	230.2	230.2	-156.47	-323.7	8,747.8	847.5	611.8	235.71	3.595	
17,600.0	7,755.0	18,318.8	8,532.0	232.6	232.6	-156.48	-324.0	8,847.8	847.4	609.4	238.04	3.560	

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CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 134H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Rule Assigned:

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
17,700.0	7,755.0	18,418.8	8,532.0	235.0	235.0	-156.48	-324.3	8,947.8	847.4	607.0	240.37	3.525	
17,800.0	7,755.0	18,518.8	8,532.0	237.4	237.4	-156.49	-324.6	9,047.8	847.3	604.6	242.71	3.491	
17,900.0	7,755.0	18,618.8	8,532.0	239.8	239.8	-156.49	-324.9	9,147.8	847.3	602.3	245.04	3.458	
18,000.0	7,755.0	18,718.8	8,532.0	242.2	242.2	-156.50	-325.2	9,247.8	847.3	599.9	247.38	3.425	
18,100.0	7,755.0	18,818.8	8,532.0	244.6	244.6	-156.51	-325.5	9,347.8	847.2	597.5	249.71	3.393	
18,200.0	7,755.0	18,918.8	8,532.0	246.9	247.0	-156.51	-325.8	9,447.8	847.2	595.2	252.05	3.361	
18,304.5	7,755.0	19,023.3	8,532.0	249.4	249.4	-156.52	-326.1	9,552.2	847.2	592.7	254.48	3.329	
18,329.5	7,755.0	19,046.0	8,532.0	250.0	250.0	-156.52	-326.1	9,574.9	847.1	592.2	254.99	3.322	
18,400.0	7,755.0	19,115.9	8,532.0	251.7	251.7	-156.53	-325.7	9,644.9	847.1	590.5	256.61	3.301	
18,500.0	7,755.0	19,215.9	8,532.0	254.1	254.0	-156.53	-325.1	9,744.9	847.1	588.1	258.94	3.271	
18,600.0	7,755.0	19,315.9	8,532.0	256.5	256.4	-156.54	-324.6	9,844.8	847.0	585.8	261.27	3.242	
18,700.0	7,755.0	19,415.9	8,532.0	258.9	258.8	-156.54	-324.0	9,944.8	847.0	583.4	263.60	3.213	
18,800.0	7,755.0	19,515.9	8,532.0	261.3	261.2	-156.55	-323.4	10,044.8	846.9	581.0	265.93	3.185	
18,900.0	7,755.0	19,615.9	8,532.0	263.7	263.6	-156.56	-322.9	10,144.8	846.9	578.7	268.26	3.157	
19,000.0	7,755.0	19,715.9	8,532.0	266.1	266.0	-156.56	-322.3	10,244.8	846.9	576.3	270.59	3.130	
19,100.0	7,755.0	19,815.9	8,532.0	268.5	268.4	-156.57	-321.7	10,344.8	846.8	573.9	272.92	3.103	
19,200.0	7,755.0	19,915.9	8,532.0	270.9	270.8	-156.58	-321.2	10,444.8	846.8	571.5	275.24	3.077	
19,300.0	7,755.0	20,015.9	8,532.0	273.2	273.2	-156.58	-320.6	10,544.8	846.8	569.2	277.57	3.051	
19,400.0	7,755.0	20,115.9	8,532.0	275.6	275.6	-156.59	-320.0	10,644.8	846.7	566.8	279.90	3.025	
19,500.0	7,755.0	20,215.9	8,532.0	278.0	277.9	-156.59	-319.4	10,744.8	846.7	564.4	282.23	3.000	
19,600.0	7,755.0	20,315.9	8,532.0	280.4	280.3	-156.60	-318.9	10,844.8	846.6	562.1	284.56	2.975	
19,700.0	7,755.0	20,415.9	8,532.0	282.8	282.7	-156.61	-318.3	10,944.8	846.6	559.7	286.88	2.951	
19,800.0	7,755.0	20,515.9	8,532.0	285.2	285.1	-156.61	-317.7	11,044.8	846.6	557.3	289.21	2.927	
19,900.0	7,755.0	20,615.9	8,532.0	287.6	287.5	-156.62	-317.2	11,144.8	846.5	555.0	291.54	2.904	
20,000.0	7,755.0	20,715.9	8,532.0	290.0	289.9	-156.62	-316.6	11,244.8	846.5	552.6	293.86	2.881	
20,100.0	7,755.0	20,815.9	8,532.0	292.4	292.3	-156.63	-316.0	11,344.8	846.4	550.2	296.19	2.858	
20,200.0	7,755.0	20,915.9	8,532.0	294.8	294.7	-156.64	-315.4	11,444.8	846.4	547.9	298.51	2.835	
20,300.0	7,755.0	21,015.9	8,532.0	297.2	297.1	-156.64	-314.9	11,544.8	846.4	545.5	300.84	2.813	
20,400.0	7,755.0	21,115.9	8,532.0	299.6	299.5	-156.65	-314.3	11,644.8	846.3	543.2	303.16	2.792	
20,500.0	7,755.0	21,215.9	8,532.0	302.0	301.9	-156.66	-313.7	11,744.8	846.3	540.8	305.49	2.770	
20,600.0	7,755.0	21,315.9	8,532.0	304.4	304.3	-156.66	-313.2	11,844.8	846.2	538.4	307.81	2.749	
20,700.0	7,755.0	21,415.9	8,532.0	306.8	306.7	-156.67	-312.6	11,944.8	846.2	536.1	310.14	2.728	
20,800.0	7,755.0	21,515.9	8,532.0	309.2	309.1	-156.67	-312.0	12,044.8	846.2	533.7	312.46	2.708	
20,880.3	7,755.0	21,596.2	8,532.0	311.1	311.0	-156.68	-311.6	12,125.1	846.1	531.8	314.32	2.692 SF	

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Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 173H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Rule Assigned:

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-31.53	220.0	-135.0	258.1				
100.0	100.0	100.0	100.0	0.3	0.3	-31.53	220.0	-135.0	258.1	257.6	0.50	514.322	
200.0	200.0	200.0	200.0	0.6	0.6	-31.53	220.0	-135.0	258.1	256.9	1.22	211.780	
300.0	300.0	300.0	300.0	1.0	1.0	-31.53	220.0	-135.0	258.1	256.2	1.94	133.343	
400.0	400.0	400.0	400.0	1.3	1.3	-31.53	220.0	-135.0	258.1	255.5	2.65	97.304	
500.0	500.0	500.0	500.0	1.7	1.7	-31.53	220.0	-135.0	258.1	254.7	3.37	76.601	
600.0	600.0	600.0	600.0	2.0	2.0	-31.53	220.0	-135.0	258.1	254.0	4.09	63.162	
700.0	700.0	700.0	700.0	2.4	2.4	-31.53	220.0	-135.0	258.1	253.3	4.80	53.735	
800.0	800.0	800.0	800.0	2.8	2.8	-31.53	220.0	-135.0	258.1	252.6	5.52	46.757	
900.0	900.0	900.0	900.0	3.1	3.1	-31.53	220.0	-135.0	258.1	251.9	6.24	41.382	
1,000.0	1,000.0	1,000.0	1,000.0	3.5	3.5	-31.53	220.0	-135.0	258.1	251.2	6.95	37.116	CC, ES
1,100.0	1,100.0	1,092.8	1,092.8	3.8	3.8	91.59	220.7	-136.3	259.5	251.9	7.63	34.034	
1,200.0	1,199.8	1,185.5	1,185.4	4.2	4.1	92.04	222.7	-140.3	263.8	255.6	8.28	31.858	
1,300.0	1,299.5	1,277.9	1,277.5	4.5	4.5	92.77	226.1	-147.0	271.0	262.1	8.94	30.314	
1,400.0	1,398.7	1,369.8	1,368.8	4.9	4.8	93.71	230.9	-156.2	281.2	271.6	9.61	29.267	
1,500.0	1,497.5	1,462.7	1,460.7	5.2	5.1	94.83	236.9	-168.1	294.3	284.0	10.29	28.585	
1,600.0	1,595.6	1,561.1	1,558.0	5.6	5.5	96.42	243.9	-181.6	308.8	297.7	11.04	27.957	
1,642.8	1,637.4	1,603.1	1,599.4	5.8	5.7	97.23	246.8	-187.4	315.2	303.8	11.37	27.711	
1,700.0	1,693.2	1,659.2	1,654.9	6.0	5.9	98.51	250.7	-195.1	323.9	312.1	11.82	27.406	
1,800.0	1,790.7	1,757.3	1,751.8	6.4	6.3	100.58	257.6	-208.5	339.6	327.0	12.61	26.928	
1,900.0	1,888.2	1,855.3	1,848.6	6.9	6.7	102.46	264.5	-222.0	355.7	342.3	13.42	26.509	
2,000.0	1,985.7	1,953.3	1,945.5	7.3	7.1	104.19	271.4	-235.4	372.1	357.9	14.23	26.143	
2,100.0	2,083.2	2,051.4	2,042.4	7.8	7.5	105.77	278.2	-248.9	388.9	373.8	15.06	25.822	
2,200.0	2,180.7	2,149.4	2,139.2	8.2	7.9	107.22	285.1	-262.3	405.9	390.0	15.89	25.540	
2,300.0	2,278.1	2,247.5	2,236.1	8.7	8.3	108.55	292.0	-275.8	423.1	406.4	16.73	25.293	
2,400.0	2,375.6	2,345.5	2,333.0	9.2	8.7	109.78	298.9	-289.2	440.5	423.0	17.57	25.074	
2,500.0	2,473.1	2,443.6	2,429.8	9.7	9.1	110.91	305.8	-302.7	458.2	439.8	18.42	24.880	
2,600.0	2,570.6	2,541.6	2,526.7	10.1	9.5	111.96	312.6	-316.1	476.0	456.7	19.26	24.708	
2,700.0	2,668.1	2,639.6	2,623.6	10.6	9.9	112.94	319.5	-329.6	493.9	473.8	20.11	24.554	
2,800.0	2,765.6	2,737.7	2,720.5	11.1	10.3	113.85	326.4	-343.0	511.9	491.0	20.97	24.417	
2,900.0	2,863.1	2,835.7	2,817.3	11.6	10.7	114.69	333.3	-356.5	530.1	508.3	21.82	24.294	
3,000.0	2,960.6	2,933.8	2,914.2	12.1	11.2	115.48	340.1	-369.9	548.4	525.7	22.68	24.184	
3,100.0	3,058.1	3,031.8	3,011.1	12.6	11.6	116.22	347.0	-383.3	566.8	543.3	23.53	24.084	
3,200.0	3,155.6	3,129.8	3,107.9	13.1	12.0	116.92	353.9	-396.8	585.2	560.9	24.39	23.994	
3,300.0	3,253.1	3,227.9	3,204.8	13.5	12.4	117.57	360.8	-410.2	603.8	578.5	25.25	23.912	
3,400.0	3,350.6	3,325.9	3,301.7	14.0	12.8	118.18	367.7	-423.7	622.4	596.3	26.11	23.838	
3,500.0	3,448.1	3,424.0	3,398.5	14.5	13.2	118.76	374.5	-437.1	641.1	614.1	26.97	23.771	
3,600.0	3,545.6	3,522.0	3,495.4	15.0	13.6	119.30	381.4	-450.6	659.8	632.0	27.83	23.709	
3,700.0	3,643.1	3,620.0	3,592.3	15.5	14.1	119.81	388.3	-464.0	678.6	649.9	28.69	23.652	
3,800.0	3,740.6	3,718.1	3,689.2	16.0	14.5	120.30	395.2	-477.5	697.5	667.9	29.55	23.600	
3,900.0	3,838.0	3,816.1	3,786.0	16.5	14.9	120.76	402.0	-490.9	716.3	685.9	30.41	23.553	
4,000.0	3,935.5	3,914.2	3,882.9	17.0	15.3	121.20	408.9	-504.4	735.3	704.0	31.28	23.509	
4,100.0	4,033.0	4,012.2	3,979.8	17.5	15.7	121.61	415.8	-517.8	754.2	722.1	32.14	23.468	
4,200.0	4,130.5	4,110.2	4,076.6	18.0	16.2	122.01	422.7	-531.3	773.2	740.2	33.00	23.431	
4,300.0	4,228.0	4,208.3	4,173.5	18.5	16.6	122.39	429.6	-544.7	792.3	758.4	33.86	23.396	
4,400.0	4,325.5	4,306.3	4,270.4	19.0	17.0	122.74	436.4	-558.2	811.4	776.6	34.73	23.364	
4,500.0	4,423.0	4,404.4	4,367.3	19.5	17.4	123.09	443.3	-571.6	830.5	794.9	35.59	23.334	
4,600.0	4,520.5	4,502.4	4,464.1	20.0	17.8	123.41	450.2	-585.1	849.6	813.1	36.45	23.306	
4,700.0	4,618.0	4,600.4	4,561.0	20.5	18.3	123.73	457.1	-598.5	868.7	831.4	37.32	23.280	
4,800.0	4,715.5	4,698.5	4,657.9	21.0	18.7	124.02	463.9	-611.9	887.9	849.7	38.18	23.256	
4,900.0	4,813.0	4,796.5	4,754.7	21.5	19.1	124.31	470.8	-625.4	907.1	868.1	39.04	23.234	
5,000.0	4,910.5	4,894.6	4,851.6	22.0	19.5	124.59	477.7	-638.8	926.3	886.4	39.91	23.213	

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CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 173H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Rule Assigned:

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,100.0	5,008.0	4,992.6	4,948.5	22.5	19.9	124.85	484.6	-652.3	945.6	904.8	40.77	23.193	
5,200.0	5,105.5	5,090.7	5,045.3	23.1	20.4	125.10	491.5	-665.7	964.8	923.2	41.63	23.174	
5,300.0	5,203.0	5,188.7	5,142.2	23.6	20.8	125.34	498.3	-679.2	984.1	941.6	42.50	23.157 SF	

Released to Imaging: 5/1/2026 3:02:59 PM

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 213H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	90.00	0.0	30.0	30.0				
100.0	100.0	100.0	100.0	0.3	0.3	90.00	0.0	30.0	30.0	29.5	0.50	59.778	
200.0	200.0	200.0	200.0	0.6	0.6	90.00	0.0	30.0	30.0	28.8	1.22	24.614	
300.0	300.0	300.0	300.0	1.0	1.0	90.00	0.0	30.0	30.0	28.1	1.94	15.498	
400.0	400.0	400.0	400.0	1.3	1.3	90.00	0.0	30.0	30.0	27.3	2.65	11.309	
500.0	500.0	500.0	500.0	1.7	1.7	90.00	0.0	30.0	30.0	26.6	3.37	8.903	
600.0	600.0	600.0	600.0	2.0	2.0	90.00	0.0	30.0	30.0	25.9	4.09	7.341	
700.0	700.0	700.0	700.0	2.4	2.4	90.00	0.0	30.0	30.0	25.2	4.80	6.245	
800.0	800.0	800.0	800.0	2.8	2.8	90.00	0.0	30.0	30.0	24.5	5.52	5.434	
900.0	900.0	900.0	900.0	3.1	3.1	90.00	0.0	30.0	30.0	23.8	6.24	4.810	
1,000.0	1,000.0	1,000.0	1,000.0	3.5	3.5	90.00	0.0	30.0	30.0	23.0	6.95	4.314	
1,100.0	1,100.0	1,101.0	1,101.0	3.8	3.8	-149.90	0.5	28.3	29.8	22.2	7.65	3.897	
1,171.0	1,170.9	1,172.6	1,172.5	4.1	4.1	-155.46	1.5	25.0	29.7	21.5	8.13	3.649 CC	
1,200.0	1,199.8	1,201.8	1,201.7	4.2	4.2	-158.58	2.1	23.2	29.7	21.4	8.33	3.569 ES	
1,300.0	1,299.5	1,302.4	1,301.9	4.5	4.5	-172.49	4.8	14.8	31.0	22.0	9.01	3.444 SF	
1,400.0	1,398.7	1,402.6	1,401.3	4.9	4.9	171.22	8.4	3.0	35.5	25.8	9.72	3.653	
1,500.0	1,497.5	1,502.0	1,499.5	5.2	5.3	157.32	12.9	-11.4	44.5	34.0	10.46	4.248	
1,600.0	1,595.6	1,600.9	1,597.2	5.6	5.7	149.78	17.5	-26.0	58.0	46.8	11.22	5.170	
1,642.8	1,637.4	1,643.0	1,638.8	5.8	5.8	148.01	19.4	-32.3	64.9	53.3	11.54	5.620	
1,700.0	1,693.2	1,699.4	1,694.5	6.0	6.1	146.42	22.1	-40.6	74.5	62.5	11.98	6.219	
1,800.0	1,790.7	1,797.9	1,791.9	6.4	6.4	144.45	26.6	-55.2	91.4	78.7	12.75	7.170	
1,900.0	1,888.2	1,896.5	1,889.2	6.9	6.8	143.10	31.2	-69.8	108.4	94.9	13.54	8.010	
2,000.0	1,985.7	1,995.0	1,986.5	7.3	7.2	142.11	35.7	-84.4	125.5	111.1	14.33	8.755	
2,100.0	2,083.2	2,093.5	2,083.8	7.8	7.6	141.36	40.3	-99.0	142.5	127.4	15.13	9.419	
2,200.0	2,180.7	2,192.0	2,181.2	8.2	8.0	140.77	44.8	-113.7	159.6	143.7	15.94	10.011	
2,300.0	2,278.1	2,290.5	2,278.5	8.7	8.5	140.29	49.4	-128.3	176.7	160.0	16.76	10.544	
2,400.0	2,375.6	2,389.0	2,375.8	9.2	8.9	139.90	54.0	-142.9	193.8	176.2	17.58	11.023	
2,500.0	2,473.1	2,487.6	2,473.1	9.7	9.3	139.57	58.5	-157.5	210.9	192.5	18.41	11.458	
2,600.0	2,570.6	2,586.1	2,570.4	10.1	9.7	139.29	63.1	-172.1	228.1	208.8	19.24	11.853	
2,700.0	2,668.1	2,684.6	2,667.8	10.6	10.1	139.05	67.6	-186.7	245.2	225.1	20.08	12.213	
2,800.0	2,765.6	2,783.1	2,765.1	11.1	10.5	138.84	72.2	-201.3	262.3	241.4	20.91	12.542	
2,900.0	2,863.1	2,881.6	2,862.4	11.6	10.9	138.66	76.8	-215.9	279.5	257.7	21.76	12.845	
3,000.0	2,960.6	2,980.1	2,959.7	12.1	11.4	138.49	81.3	-230.5	296.6	274.0	22.60	13.124	
3,100.0	3,058.1	3,078.7	3,057.1	12.6	11.8	138.35	85.9	-245.1	313.7	290.3	23.45	13.382	
3,200.0	3,155.6	3,177.2	3,154.4	13.1	12.2	138.22	90.4	-259.7	330.9	306.6	24.29	13.620	
3,300.0	3,253.1	3,275.7	3,251.7	13.5	12.6	138.10	95.0	-274.3	348.0	322.9	25.14	13.842	
3,400.0	3,350.6	3,374.2	3,349.0	14.0	13.0	138.00	99.6	-288.9	365.2	339.2	25.99	14.048	
3,500.0	3,448.1	3,472.7	3,446.3	14.5	13.5	137.90	104.1	-303.5	382.3	355.5	26.85	14.240	
3,600.0	3,545.6	3,571.3	3,543.7	15.0	13.9	137.81	108.7	-318.1	399.4	371.7	27.70	14.420	
3,700.0	3,643.1	3,669.8	3,641.0	15.5	14.3	137.73	113.2	-332.7	416.6	388.0	28.56	14.589	
3,800.0	3,740.6	3,768.3	3,738.3	16.0	14.7	137.66	117.8	-347.3	433.7	404.3	29.41	14.747	
3,900.0	3,838.0	3,866.8	3,835.6	16.5	15.1	137.59	122.4	-361.9	450.9	420.6	30.27	14.896	
4,000.0	3,935.5	3,965.3	3,933.0	17.0	15.6	137.53	126.9	-376.5	468.0	436.9	31.13	15.036	
4,100.0	4,033.0	4,063.8	4,030.3	17.5	16.0	137.47	131.5	-391.1	485.2	453.2	31.99	15.168	
4,200.0	4,130.5	4,162.4	4,127.6	18.0	16.4	137.41	136.0	-405.7	502.3	469.5	32.85	15.293	
4,300.0	4,228.0	4,260.9	4,224.9	18.5	16.8	137.36	140.6	-420.3	519.5	485.8	33.71	15.412	
4,400.0	4,325.5	4,359.4	4,322.3	19.0	17.3	137.31	145.2	-434.9	536.6	502.1	34.57	15.524	
4,500.0	4,423.0	4,457.9	4,419.6	19.5	17.7	137.27	149.7	-449.5	553.8	518.3	35.43	15.630	
4,600.0	4,520.5	4,556.4	4,516.9	20.0	18.1	137.22	154.3	-464.1	570.9	534.6	36.29	15.731	
4,700.0	4,618.0	4,654.9	4,614.2	20.5	18.5	137.18	158.8	-478.7	588.1	550.9	37.16	15.827	
4,800.0	4,715.5	4,753.5	4,711.5	21.0	19.0	137.15	163.4	-493.3	605.2	567.2	38.02	15.919	
4,900.0	4,813.0	4,852.0	4,808.9	21.5	19.4	137.11	167.9	-507.9	622.4	583.5	38.88	16.006	

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CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 213H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,000.0	4,910.5	4,950.5	4,906.2	22.0	19.8	137.08	172.5	-522.5	639.5	599.8	39.75	16.089	
5,100.0	5,008.0	5,049.0	5,003.5	22.5	20.2	137.04	177.1	-537.1	656.7	616.1	40.61	16.169	
5,200.0	5,105.5	5,147.5	5,100.8	23.1	20.7	137.01	181.6	-551.8	673.8	632.3	41.48	16.245	
5,300.0	5,203.0	5,246.0	5,198.2	23.6	21.1	136.99	186.2	-566.4	691.0	648.6	42.34	16.318	
5,400.0	5,300.4	5,344.6	5,295.5	24.1	21.5	136.96	190.7	-581.0	708.1	664.9	43.21	16.388	
5,500.0	5,397.9	5,443.1	5,392.8	24.6	21.9	136.93	195.3	-595.6	725.3	681.2	44.08	16.455	
5,600.0	5,495.4	5,541.6	5,490.1	25.1	22.4	136.91	199.9	-610.2	742.4	697.5	44.94	16.519	
5,700.0	5,592.9	5,640.1	5,587.4	25.6	22.8	136.88	204.4	-624.8	759.6	713.8	45.81	16.581	
5,800.0	5,690.4	5,738.6	5,684.8	26.1	23.2	136.86	209.0	-639.4	776.7	730.1	46.68	16.640	
5,900.0	5,787.9	5,837.2	5,782.1	26.6	23.7	136.84	213.5	-654.0	793.9	746.3	47.55	16.697	
6,000.0	5,885.4	5,935.7	5,879.4	27.1	24.1	136.82	218.1	-668.6	811.0	762.6	48.41	16.752	
6,100.0	5,982.9	6,034.2	5,976.7	27.6	24.5	136.80	222.7	-683.2	828.2	778.9	49.28	16.805	
6,200.0	6,080.4	6,132.7	6,074.1	28.1	24.9	136.78	227.2	-697.8	845.3	795.2	50.15	16.856	
6,300.0	6,177.9	6,231.2	6,171.4	28.6	25.4	136.76	231.8	-712.4	862.5	811.5	51.02	16.905	
6,400.0	6,275.4	6,329.7	6,268.7	29.1	25.8	136.74	236.3	-727.0	879.7	827.8	51.89	16.953	
6,500.0	6,372.9	6,428.3	6,366.0	29.6	26.2	136.73	240.9	-741.6	896.8	844.0	52.76	16.998	
6,600.0	6,470.4	6,526.8	6,463.3	30.1	26.6	136.71	245.5	-756.2	914.0	860.3	53.63	17.043	
6,704.9	6,572.6	6,630.1	6,565.4	30.7	27.1	136.69	250.2	-771.5	931.9	877.4	54.54	17.088	
6,800.0	6,665.7	6,724.0	6,658.2	31.1	27.5	136.82	254.6	-785.4	947.1	891.8	55.36	17.107	
6,900.0	6,764.2	6,823.0	6,756.0	31.6	27.9	136.79	259.2	-800.1	960.6	904.4	56.23	17.086	
7,000.0	6,863.2	6,922.2	6,854.0	32.0	28.4	136.58	263.8	-814.8	971.7	914.6	57.08	17.023	
7,100.0	6,962.7	7,021.5	6,952.0	32.4	28.8	136.21	268.3	-829.5	980.2	922.3	57.93	16.922	
7,200.0	7,062.4	7,120.7	7,050.1	32.7	29.2	135.67	272.9	-844.2	986.3	927.6	58.76	16.785	
7,300.0	7,162.4	7,219.8	7,147.9	33.0	29.6	134.97	277.5	-858.9	990.1	930.5	59.59	16.616	
7,347.6	7,210.0	7,266.9	7,194.5	33.2	29.9	11.61	279.7	-865.9	991.1	931.1	59.97	16.526	
7,400.0	7,262.4	7,318.6	7,245.6	33.3	30.1	11.15	282.1	-873.6	992.0	931.6	60.39	16.426	
7,415.1	7,277.5	7,333.6	7,260.3	33.4	30.1	11.02	282.8	-875.8	992.2	931.7	60.51	16.398	
7,425.0	7,287.4	7,343.3	7,269.9	33.4	30.2	-78.64	283.2	-877.2	992.4	931.8	60.59	16.379	
7,450.0	7,312.3	7,367.8	7,294.1	33.4	30.3	-78.90	284.4	-880.9	992.6	931.8	60.78	16.331	
7,475.0	7,337.2	7,392.0	7,318.1	33.5	30.4	-79.24	285.5	-884.4	992.6	931.6	60.97	16.280	
7,500.0	7,361.9	7,415.8	7,341.6	33.5	30.5	-79.68	286.6	-888.0	992.4	931.2	61.16	16.226	
7,525.0	7,386.4	7,439.3	7,364.8	33.6	30.6	-80.19	287.7	-891.5	992.0	930.7	61.34	16.172	
7,550.0	7,410.6	7,462.2	7,387.4	33.6	30.7	-80.78	288.7	-894.9	991.5	930.0	61.52	16.117	
7,575.0	7,434.4	7,484.6	7,409.6	33.6	30.8	-81.42	289.8	-898.2	990.9	929.2	61.70	16.061	
7,600.0	7,457.8	7,506.4	7,431.1	33.6	30.9	-82.12	290.8	-901.4	990.3	928.4	61.87	16.007	
7,625.0	7,480.7	7,527.5	7,452.0	33.6	31.0	-82.85	291.8	-904.5	989.6	927.6	62.03	15.954	
7,650.0	7,503.0	7,548.0	7,472.1	33.6	31.1	-83.61	292.7	-907.6	989.0	926.8	62.19	15.903	
7,675.0	7,524.7	7,567.6	7,491.5	33.6	31.2	-84.38	293.6	-910.5	988.4	926.1	62.34	15.855	
7,700.0	7,545.8	7,586.4	7,510.1	33.6	31.2	-85.15	294.5	-913.3	988.0	925.5	62.48	15.812	
7,725.0	7,566.1	7,604.3	7,527.8	33.6	31.3	-85.90	295.3	-915.9	987.7	925.1	62.62	15.773	
7,739.1	7,577.2	7,614.0	7,537.4	33.6	31.4	-86.31	295.8	-917.4	987.7	925.0	62.70	15.754	
7,750.0	7,585.6	7,621.2	7,544.5	33.6	31.4	-86.62	296.1	-918.4	987.7	925.0	62.75	15.740	
7,775.0	7,604.2	7,637.2	7,560.3	33.6	31.5	-87.31	296.8	-920.8	988.0	925.1	62.87	15.714	
7,800.0	7,622.0	7,652.2	7,575.1	33.6	31.5	-87.93	297.5	-923.0	988.6	925.6	62.99	15.695	
7,825.0	7,638.8	7,666.1	7,588.8	33.5	31.6	-88.48	298.2	-925.1	989.6	926.5	63.09	15.684	
7,850.0	7,654.7	7,678.8	7,601.4	33.5	31.6	-88.95	298.8	-927.0	990.9	927.7	63.19	15.682	
7,875.0	7,669.5	7,690.5	7,612.9	33.5	31.7	-89.33	299.3	-928.7	992.8	929.5	63.28	15.688	
7,900.0	7,683.2	7,701.0	7,623.3	33.5	31.7	-89.60	299.8	-930.2	995.1	931.7	63.36	15.705	
7,925.0	7,695.8	7,710.2	7,632.5	33.4	31.8	-89.75	300.2	-931.6	997.9	934.5	63.43	15.732	

Released to Imaging: 5/1/2026 3:02:59 PM

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 214H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	90.00	0.0	60.0	60.0				
100.0	100.0	100.0	100.0	0.3	0.3	90.00	0.0	60.0	60.0	59.5	0.50	119.555	
200.0	200.0	200.0	200.0	0.6	0.6	90.00	0.0	60.0	60.0	58.8	1.22	49.229	
300.0	300.0	300.0	300.0	1.0	1.0	90.00	0.0	60.0	60.0	58.1	1.94	30.996	
400.0	400.0	400.0	400.0	1.3	1.3	90.00	0.0	60.0	60.0	57.3	2.65	22.619	
500.0	500.0	500.0	500.0	1.7	1.7	90.00	0.0	60.0	60.0	56.6	3.37	17.806	
600.0	600.0	600.0	600.0	2.0	2.0	90.00	0.0	60.0	60.0	55.9	4.09	14.682	
700.0	700.0	700.0	700.0	2.4	2.4	90.00	0.0	60.0	60.0	55.2	4.80	12.491	
800.0	800.0	800.0	800.0	2.8	2.8	90.00	0.0	60.0	60.0	54.5	5.52	10.869	
900.0	900.0	900.0	900.0	3.1	3.1	90.00	0.0	60.0	60.0	53.8	6.24	9.619	
1,000.0	1,000.0	1,000.0	1,000.0	3.5	3.5	90.00	0.0	60.0	60.0	53.0	6.95	8.628 CC	
1,100.0	1,100.0	1,101.6	1,101.6	3.8	3.8	-146.80	-1.2	58.7	60.1	52.5	7.65	7.867	
1,200.0	1,199.8	1,203.2	1,203.0	4.2	4.2	-146.12	-4.8	54.7	60.6	52.3	8.31	7.290 ES	
1,300.0	1,299.5	1,304.7	1,304.1	4.5	4.5	-145.00	-10.8	48.0	61.4	52.4	8.98	6.829	
1,400.0	1,398.7	1,406.3	1,404.9	4.9	4.9	-143.48	-19.2	38.6	62.5	52.8	9.67	6.461	
1,500.0	1,497.5	1,507.8	1,505.1	5.2	5.2	-141.61	-30.0	26.7	63.9	53.6	10.37	6.167	
1,600.0	1,595.6	1,609.2	1,604.7	5.6	5.6	-139.45	-43.2	12.0	65.8	54.7	11.10	5.933	
1,642.8	1,637.4	1,652.6	1,647.0	5.8	5.8	-138.45	-49.5	5.0	66.8	55.4	11.42	5.848	
1,700.0	1,693.2	1,709.9	1,702.8	6.0	6.1	-137.07	-58.3	-4.7	68.0	56.2	11.87	5.732	
1,800.0	1,790.7	1,809.9	1,800.1	6.4	6.5	-134.78	-73.5	-21.6	70.3	57.6	12.68	5.545	
1,900.0	1,888.2	1,909.8	1,897.4	6.9	6.9	-132.63	-88.8	-38.5	72.7	59.2	13.53	5.377	
2,000.0	1,985.7	2,009.7	1,994.7	7.3	7.4	-130.63	-104.0	-55.5	75.2	60.8	14.39	5.227	
2,100.0	2,083.2	2,109.7	2,092.0	7.8	7.8	-128.75	-119.2	-72.4	77.8	62.5	15.28	5.093	
2,200.0	2,180.7	2,209.6	2,189.3	8.2	8.3	-127.00	-134.5	-89.3	80.5	64.3	16.18	4.973	
2,300.0	2,278.1	2,309.5	2,286.6	8.7	8.8	-125.36	-149.7	-106.2	83.2	66.1	17.10	4.865	
2,400.0	2,375.6	2,409.5	2,383.9	9.2	9.2	-123.83	-165.0	-123.2	86.0	67.9	18.03	4.767	
2,500.0	2,473.1	2,509.4	2,481.2	9.7	9.7	-122.39	-180.2	-140.1	88.8	69.8	18.98	4.680	
2,600.0	2,570.6	2,609.3	2,578.5	10.1	10.2	-121.05	-195.5	-157.0	91.7	71.8	19.94	4.601	
2,700.0	2,668.1	2,709.3	2,675.8	10.6	10.7	-119.79	-210.7	-173.9	94.7	73.8	20.90	4.529	
2,800.0	2,765.6	2,809.2	2,773.1	11.1	11.2	-118.60	-225.9	-190.8	97.7	75.8	21.88	4.464	
2,900.0	2,863.1	2,909.1	2,870.5	11.6	11.7	-117.48	-241.2	-207.8	100.7	77.8	22.86	4.406	
3,000.0	2,960.6	3,009.1	2,967.8	12.1	12.1	-116.43	-256.4	-224.7	103.8	79.9	23.84	4.352	
3,100.0	3,058.1	3,109.0	3,065.1	12.6	12.6	-115.45	-271.7	-241.6	106.9	82.0	24.83	4.303	
3,200.0	3,155.6	3,209.0	3,162.4	13.1	13.1	-114.51	-286.9	-258.5	110.0	84.2	25.83	4.259	
3,300.0	3,253.1	3,308.9	3,259.7	13.5	13.6	-113.63	-302.1	-275.5	113.2	86.3	26.83	4.218	
3,400.0	3,350.6	3,408.8	3,357.0	14.0	14.1	-112.80	-317.4	-292.4	116.3	88.5	27.83	4.180	
3,500.0	3,448.1	3,508.8	3,454.3	14.5	14.6	-112.01	-332.6	-309.3	119.5	90.7	28.83	4.146	
3,600.0	3,545.6	3,608.7	3,551.6	15.0	15.1	-111.26	-347.9	-326.2	122.8	92.9	29.84	4.114	
3,700.0	3,643.1	3,708.6	3,648.9	15.5	15.6	-110.55	-363.1	-343.2	126.0	95.2	30.85	4.085	
3,800.0	3,740.6	3,808.6	3,746.2	16.0	16.1	-109.88	-378.4	-360.1	129.3	97.4	31.86	4.058	
3,900.0	3,838.0	3,908.5	3,843.5	16.5	16.6	-109.24	-393.6	-377.0	132.6	99.7	32.87	4.033	
4,000.0	3,935.5	4,008.4	3,940.8	17.0	17.1	-108.63	-408.8	-393.9	135.9	102.0	33.88	4.009	
4,100.0	4,033.0	4,108.4	4,038.1	17.5	17.7	-108.05	-424.1	-410.8	139.2	104.3	34.90	3.988	
4,200.0	4,130.5	4,208.3	4,135.4	18.0	18.2	-107.50	-439.3	-427.8	142.5	106.6	35.91	3.968	
4,300.0	4,228.0	4,308.2	4,232.7	18.5	18.7	-106.97	-454.6	-444.7	145.8	108.9	36.93	3.949	
4,400.0	4,325.5	4,408.2	4,330.0	19.0	19.2	-106.46	-469.8	-461.6	149.2	111.2	37.95	3.931	
4,500.0	4,423.0	4,508.1	4,427.3	19.5	19.7	-105.98	-485.1	-478.5	152.5	113.6	38.97	3.915	
4,600.0	4,520.5	4,608.0	4,524.6	20.0	20.2	-105.52	-500.3	-495.5	155.9	115.9	39.98	3.899	
4,700.0	4,618.0	4,708.0	4,622.0	20.5	20.7	-105.08	-515.5	-512.4	159.3	118.3	41.00	3.885	
4,800.0	4,715.5	4,807.9	4,719.3	21.0	21.2	-104.66	-530.8	-529.3	162.7	120.7	42.02	3.871	
4,900.0	4,813.0	4,907.9	4,816.6	21.5	21.7	-104.25	-546.0	-546.2	166.1	123.0	43.04	3.859	
5,000.0	4,910.5	5,007.8	4,913.9	22.0	22.2	-103.86	-561.3	-563.2	169.5	125.4	44.06	3.847	

Released to Imaging: 5/1/2026 3:02:59 PM

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 214H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Rule Assigned: Minimum Separation (usft)	Separation Factor	Warning
5,100.0	5,008.0	5,107.7	5,011.2	22.5	22.7	-103.49	-576.5	-580.1	172.9	127.8	45.08	3.835	
5,200.0	5,105.5	5,207.7	5,108.5	23.1	23.2	-103.13	-591.8	-597.0	176.3	130.2	46.10	3.825	
5,300.0	5,203.0	5,307.6	5,205.8	23.6	23.7	-102.78	-607.0	-613.9	179.8	132.6	47.13	3.815	
5,400.0	5,300.4	5,407.5	5,303.1	24.1	24.3	-102.45	-622.2	-630.8	183.2	135.1	48.15	3.805	
5,500.0	5,397.9	5,507.5	5,400.4	24.6	24.8	-102.13	-637.5	-647.8	186.6	137.5	49.17	3.796	
5,600.0	5,495.4	5,607.4	5,497.7	25.1	25.3	-101.82	-652.7	-664.7	190.1	139.9	50.19	3.787	
5,700.0	5,592.9	5,707.3	5,595.0	25.6	25.8	-101.52	-668.0	-681.6	193.5	142.3	51.21	3.779	
5,800.0	5,690.4	5,807.3	5,692.3	26.1	26.3	-101.23	-683.2	-698.5	197.0	144.8	52.23	3.772	
5,900.0	5,787.9	5,907.2	5,789.6	26.6	26.8	-100.95	-698.5	-715.5	200.5	147.2	53.25	3.764	
6,000.0	5,885.4	6,007.1	5,886.9	27.1	27.3	-100.69	-713.7	-732.4	203.9	149.6	54.27	3.757	
6,100.0	5,982.9	6,107.1	5,984.2	27.6	27.8	-100.43	-728.9	-749.3	207.4	152.1	55.30	3.751	
6,200.0	6,080.4	6,207.0	6,081.5	28.1	28.3	-100.18	-744.2	-766.2	210.9	154.5	56.32	3.744	
6,300.0	6,177.9	6,306.9	6,178.8	28.6	28.9	-99.93	-759.4	-783.1	214.3	157.0	57.34	3.738	
6,400.0	6,275.4	6,406.9	6,276.1	29.1	29.4	-99.70	-774.7	-800.1	217.8	159.5	58.36	3.732	
6,500.0	6,372.9	6,506.8	6,373.5	29.6	29.9	-99.47	-789.9	-817.0	221.3	161.9	59.38	3.727	
6,600.0	6,470.4	6,606.8	6,470.8	30.1	30.4	-99.25	-805.2	-833.9	224.8	164.4	60.40	3.722	
6,704.9	6,572.6	6,711.6	6,572.8	30.7	30.9	-99.03	-821.1	-851.7	228.5	167.0	61.48	3.716	
6,800.0	6,665.7	6,806.6	6,665.3	31.1	31.4	-98.50	-835.6	-867.8	231.5	169.1	62.44	3.708	
6,900.0	6,764.2	6,906.4	6,762.5	31.6	31.9	-97.14	-850.9	-884.7	234.4	171.0	63.42	3.695	
7,000.0	6,863.2	7,005.9	6,859.4	32.0	32.4	-94.98	-866.0	-901.5	237.0	172.7	64.36	3.683	
7,100.0	6,962.7	7,105.1	6,956.0	32.4	32.9	-92.06	-881.2	-918.3	239.9	174.7	65.20	3.679 SF	
7,200.0	7,062.4	7,203.8	7,052.1	32.7	33.4	-88.44	-896.2	-935.0	243.4	177.5	65.91	3.693	
7,300.0	7,162.4	7,301.9	7,147.6	33.0	34.0	-84.21	-911.2	-951.6	248.3	181.9	66.43	3.738	
7,347.6	7,210.0	7,348.3	7,192.8	33.2	34.2	155.01	-918.3	-959.5	251.3	184.7	66.60	3.774	
7,400.0	7,262.4	7,399.3	7,242.5	33.3	34.5	157.52	-926.0	-968.1	255.2	188.4	66.73	3.824	
7,415.1	7,277.5	7,414.1	7,256.8	33.4	34.5	158.23	-928.3	-970.6	256.4	189.6	66.76	3.840	
7,425.0	7,287.4	7,423.6	7,266.1	33.4	34.6	69.04	-929.7	-972.2	257.1	190.4	66.77	3.851	
7,450.0	7,312.3	7,447.8	7,289.6	33.4	34.7	70.21	-933.4	-976.3	258.8	192.1	66.78	3.876	
7,475.0	7,337.2	7,471.6	7,312.8	33.5	34.8	71.63	-937.1	-980.4	260.3	193.6	66.72	3.901	
7,500.0	7,361.9	7,495.0	7,335.6	33.5	34.9	73.26	-940.6	-984.3	261.6	195.0	66.61	3.928	
7,525.0	7,386.4	7,517.9	7,358.0	33.6	35.1	75.08	-944.1	-988.2	262.9	196.5	66.43	3.957	
7,550.0	7,410.6	7,540.4	7,379.8	33.6	35.2	77.06	-947.6	-992.0	264.2	198.0	66.17	3.993	
7,575.0	7,434.4	7,562.3	7,401.2	33.6	35.3	79.15	-950.9	-995.7	265.7	199.9	65.85	4.036	
7,600.0	7,457.8	7,583.6	7,421.9	33.6	35.4	81.32	-954.1	-999.3	267.6	202.2	65.44	4.089	
7,625.0	7,480.7	7,604.1	7,441.9	33.6	35.5	83.52	-957.3	-1,002.8	270.0	205.0	64.96	4.156	
7,650.0	7,503.0	7,624.0	7,461.2	33.6	35.6	85.69	-960.3	-1,006.2	273.0	208.5	64.41	4.238	
7,675.0	7,524.7	7,643.0	7,479.7	33.6	35.7	87.80	-963.2	-1,009.4	276.7	212.9	63.81	4.337	
7,700.0	7,545.8	7,661.2	7,497.5	33.6	35.8	89.78	-966.0	-1,012.5	281.3	218.2	63.16	4.455	
7,725.0	7,566.1	7,678.5	7,514.3	33.6	35.9	91.61	-968.6	-1,015.4	287.0	224.5	62.48	4.593	
7,750.0	7,585.6	7,695.1	7,530.5	33.6	36.0	93.27	-971.2	-1,018.2	293.7	231.9	61.81	4.752	
7,775.0	7,604.2	7,712.0	7,546.9	33.6	36.1	94.89	-973.7	-1,021.0	301.6	240.4	61.17	4.930	
7,800.0	7,622.0	7,728.0	7,562.5	33.6	36.1	96.25	-976.0	-1,023.6	310.5	250.0	60.57	5.127	
7,825.0	7,638.8	7,743.0	7,577.2	33.5	36.2	97.34	-978.2	-1,026.0	320.7	260.6	60.02	5.342	
7,850.0	7,654.7	7,756.9	7,590.8	33.5	36.3	98.11	-980.1	-1,028.1	331.9	272.4	59.54	5.575	
7,875.0	7,669.5	7,769.8	7,603.4	33.5	36.3	98.55	-981.8	-1,030.1	344.3	285.2	59.13	5.824	
7,900.0	7,683.2	7,781.5	7,614.9	33.5	36.4	98.62	-983.4	-1,031.8	357.9	299.1	58.79	6.087	
7,925.0	7,695.8	7,792.0	7,625.2	33.4	36.4	98.30	-984.8	-1,033.4	372.4	313.9	58.53	6.363	
7,950.0	7,707.3	7,801.3	7,634.3	33.4	36.5	97.57	-986.0	-1,034.7	388.0	329.6	58.34	6.651	
7,975.0	7,717.6	7,809.3	7,642.2	33.4	36.5	96.39	-987.0	-1,035.8	404.5	346.2	58.21	6.948	
8,000.0	7,726.7	7,815.9	7,648.7	33.4	36.6	94.73	-987.8	-1,036.7	421.8	363.6	58.13	7.255	
8,025.0	7,734.5	7,821.1	7,653.8	33.3	36.6	92.58	-988.5	-1,037.4	439.8	381.7	58.10	7.569	
8,050.0	7,741.1	7,824.9	7,657.5	33.3	36.6	89.91	-988.9	-1,038.0	458.5	400.4	58.12	7.889	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

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Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 214H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Rule Assigned: Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
8,075.0	7,746.5	7,827.2	7,659.8	33.3	36.6	86.73	-989.2	-1,038.3	477.8	419.6	58.16	8.215	
8,100.0	7,750.5	7,828.0	7,660.5	33.3	36.6	83.04	-989.3	-1,038.4	497.5	439.2	58.22	8.544	
8,125.0	7,753.3	7,827.2	7,659.7	33.3	36.6	78.89	-989.2	-1,038.3	517.6	459.2	58.31	8.876	
8,150.0	7,754.7	7,824.8	7,657.4	33.3	36.6	74.36	-988.9	-1,037.9	537.9	479.5	58.41	9.209	
8,165.1	7,755.0	7,822.5	7,655.1	33.3	36.6	71.47	-988.6	-1,037.6	550.3	491.8	58.47	9.411	
8,200.0	7,755.0	7,816.5	7,649.3	33.3	36.6	70.42	-987.9	-1,036.8	579.2	520.6	58.63	9.880	
8,300.0	7,755.0	7,798.7	7,631.7	33.5	36.5	67.32	-985.6	-1,034.3	665.2	606.0	59.13	11.249	
8,400.0	7,755.0	7,779.6	7,613.0	33.8	36.4	64.10	-983.2	-1,031.5	754.2	694.6	59.62	12.651	
8,500.0	7,755.0	7,759.1	7,593.0	34.3	36.3	60.79	-980.4	-1,028.5	845.4	785.3	60.04	14.080	
8,600.0	7,755.0	7,737.2	7,571.5	35.0	36.2	57.38	-977.3	-1,025.1	938.0	877.6	60.40	15.529	

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Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 423H - OWB - PWP0 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Rule Assigned:** — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	-7.77	220.0	-30.0	222.0				
100.0	100.0	100.0	100.0	0.3	0.3	-7.77	220.0	-30.0	222.0	221.5	0.50	442.425	
200.0	200.0	200.0	200.0	0.6	0.6	-7.77	220.0	-30.0	222.0	220.8	1.22	182.175	
300.0	300.0	300.0	300.0	1.0	1.0	-7.77	220.0	-30.0	222.0	220.1	1.94	114.703	
400.0	400.0	400.0	400.0	1.3	1.3	-7.77	220.0	-30.0	222.0	219.4	2.65	83.702	
500.0	500.0	500.0	500.0	1.7	1.7	-7.77	220.0	-30.0	222.0	218.7	3.37	65.893	
600.0	600.0	600.0	600.0	2.0	2.0	-7.77	220.0	-30.0	222.0	217.9	4.09	54.333	
700.0	700.0	700.0	700.0	2.4	2.4	-7.77	220.0	-30.0	222.0	217.2	4.80	46.224	
800.0	800.0	800.0	800.0	2.8	2.8	-7.77	220.0	-30.0	222.0	216.5	5.52	40.221	
900.0	900.0	900.0	900.0	3.1	3.1	-7.77	220.0	-30.0	222.0	215.8	6.24	35.597	
1,000.0	1,000.0	1,000.0	1,000.0	3.5	3.5	-7.77	220.0	-30.0	222.0	215.1	6.95	31.928	CC, ES
1,100.0	1,100.0	1,096.4	1,096.3	3.8	3.8	115.20	220.6	-31.5	223.6	216.0	7.64	29.268	
1,200.0	1,199.8	1,192.6	1,192.4	4.2	4.2	115.19	222.3	-36.0	228.3	220.0	8.31	27.463	
1,300.0	1,299.5	1,288.5	1,288.0	4.5	4.5	115.18	225.3	-43.5	236.0	227.0	8.99	26.248	
1,400.0	1,398.7	1,384.1	1,382.9	4.9	4.8	115.16	229.3	-54.0	246.9	237.2	9.69	25.491	
1,500.0	1,497.5	1,480.1	1,477.9	5.2	5.2	115.14	234.5	-67.3	260.8	250.4	10.40	25.073	
1,600.0	1,595.6	1,578.8	1,575.3	5.6	5.6	115.56	240.2	-81.9	276.6	265.4	11.15	24.794	
1,642.8	1,637.4	1,620.8	1,616.8	5.8	5.7	115.90	242.6	-88.1	283.8	272.3	11.48	24.709	
1,700.0	1,693.2	1,677.1	1,672.4	6.0	6.0	116.57	245.8	-96.4	293.7	281.7	11.93	24.614	
1,800.0	1,790.7	1,775.5	1,769.5	6.4	6.4	117.64	251.5	-110.9	311.0	298.3	12.72	24.449	
1,900.0	1,888.2	1,873.8	1,866.6	6.9	6.8	118.60	257.1	-125.4	328.5	315.0	13.52	24.288	
2,000.0	1,985.7	1,972.1	1,963.7	7.3	7.2	119.47	262.7	-139.9	346.0	331.7	14.34	24.134	
2,100.0	2,083.2	2,070.4	2,060.8	7.8	7.6	120.25	268.4	-154.4	363.6	348.5	15.16	23.987	
2,200.0	2,180.7	2,168.8	2,157.8	8.2	8.0	120.95	274.0	-168.9	381.3	365.3	15.99	23.849	
2,300.0	2,278.1	2,267.1	2,254.9	8.7	8.4	121.60	279.7	-183.4	399.0	382.2	16.82	23.719	
2,400.0	2,375.6	2,365.4	2,352.0	9.2	8.8	122.19	285.3	-197.9	416.8	399.1	17.66	23.598	
2,500.0	2,473.1	2,463.7	2,449.1	9.7	9.2	122.73	291.0	-212.4	434.6	416.0	18.50	23.485	
2,600.0	2,570.6	2,562.0	2,546.2	10.1	9.6	123.23	296.6	-226.9	452.4	433.0	19.35	23.379	
2,700.0	2,668.1	2,660.4	2,643.3	10.6	10.0	123.69	302.2	-241.4	470.2	450.0	20.20	23.281	
2,800.0	2,765.6	2,758.7	2,740.3	11.1	10.4	124.12	307.9	-255.9	488.1	467.1	21.05	23.188	
2,900.0	2,863.1	2,857.0	2,837.4	11.6	10.9	124.52	313.5	-270.4	506.1	484.2	21.91	23.102	
3,000.0	2,960.6	2,955.3	2,934.5	12.1	11.3	124.89	319.2	-284.9	524.0	501.2	22.76	23.021	
3,100.0	3,058.1	3,053.7	3,031.6	12.6	11.7	125.23	324.8	-299.5	542.0	518.3	23.62	22.946	
3,200.0	3,155.6	3,152.0	3,128.7	13.1	12.1	125.56	330.5	-314.0	559.9	535.4	24.48	22.875	
3,300.0	3,253.1	3,250.3	3,225.8	13.5	12.5	125.86	336.1	-328.5	577.9	552.6	25.34	22.808	
3,400.0	3,350.6	3,348.6	3,322.8	14.0	13.0	126.15	341.7	-343.0	595.9	569.7	26.20	22.745	
3,500.0	3,448.1	3,447.0	3,419.9	14.5	13.4	126.42	347.4	-357.5	613.9	586.9	27.06	22.686	
3,600.0	3,545.6	3,545.3	3,517.0	15.0	13.8	126.67	353.0	-372.0	632.0	604.1	27.93	22.630	
3,700.0	3,643.1	3,643.6	3,614.1	15.5	14.2	126.91	358.7	-386.5	650.0	621.2	28.79	22.577	
3,800.0	3,740.6	3,741.9	3,711.2	16.0	14.7	127.13	364.3	-401.0	668.1	638.4	29.66	22.527	
3,900.0	3,838.0	3,840.2	3,808.3	16.5	15.1	127.35	370.0	-415.5	686.1	655.6	30.52	22.480	
4,000.0	3,935.5	3,938.6	3,905.3	17.0	15.5	127.55	375.6	-430.0	704.2	672.8	31.39	22.435	
4,100.0	4,033.0	4,036.9	4,002.4	17.5	15.9	127.74	381.2	-444.5	722.3	690.0	32.26	22.392	
4,200.0	4,130.5	4,135.2	4,099.5	18.0	16.4	127.93	386.9	-459.0	740.4	707.3	33.12	22.352	
4,300.0	4,228.0	4,233.5	4,196.6	18.5	16.8	128.10	392.5	-473.5	758.5	724.5	33.99	22.313	
4,400.0	4,325.5	4,331.9	4,293.7	19.0	17.2	128.27	398.2	-488.0	776.6	741.7	34.86	22.277	
4,500.0	4,423.0	4,430.2	4,390.8	19.5	17.6	128.43	403.8	-502.5	794.7	759.0	35.73	22.242	
4,600.0	4,520.5	4,528.5	4,487.9	20.0	18.1	128.58	409.5	-517.0	812.8	776.2	36.60	22.208	
4,700.0	4,618.0	4,626.8	4,584.9	20.5	18.5	128.73	415.1	-531.5	830.9	793.5	37.47	22.176	
4,800.0	4,715.5	4,725.2	4,682.0	21.0	18.9	128.87	420.7	-546.0	849.0	810.7	38.34	22.146	
4,900.0	4,813.0	4,823.5	4,779.1	21.5	19.3	129.00	426.4	-560.5	867.2	828.0	39.21	22.116	
5,000.0	4,910.5	4,921.8	4,876.2	22.0	19.8	129.13	432.0	-575.1	885.3	845.2	40.08	22.088	

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CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 423H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,100.0	5,008.0	5,020.1	4,973.3	22.5	20.2	129.25	437.7	-589.6	903.4	862.5	40.95	22.062	
5,200.0	5,105.5	5,118.5	5,070.4	23.1	20.6	129.37	443.3	-604.1	921.6	879.8	41.82	22.036	
5,300.0	5,203.0	5,216.8	5,167.4	23.6	21.0	129.48	449.0	-618.6	939.7	897.0	42.69	22.011	
5,400.0	5,300.4	5,315.1	5,264.5	24.1	21.5	129.59	454.6	-633.1	957.9	914.3	43.57	21.987	
5,500.0	5,397.9	5,413.4	5,361.6	24.6	21.9	129.70	460.2	-647.6	976.0	931.6	44.44	21.964	
5,600.0	5,495.4	5,511.7	5,458.7	25.1	22.3	129.80	465.9	-662.1	994.2	948.9	45.31	21.942 SF	

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Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 424H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Rule Assigned: Distance Between Centres (usft)	Rule Assigned: Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	0.00	220.0	0.0	220.0				
100.0	100.0	100.0	100.0	0.3	0.3	0.00	220.0	0.0	220.0	219.5	0.50	438.369	
200.0	200.0	200.0	200.0	0.6	0.6	0.00	220.0	0.0	220.0	218.8	1.22	180.505	
300.0	300.0	300.0	300.0	1.0	1.0	0.00	220.0	0.0	220.0	218.1	1.94	113.651	
400.0	400.0	400.0	400.0	1.3	1.3	0.00	220.0	0.0	220.0	217.3	2.65	82.935	
500.0	500.0	500.0	500.0	1.7	1.7	0.00	220.0	0.0	220.0	216.6	3.37	65.289	
600.0	600.0	600.0	600.0	2.0	2.0	0.00	220.0	0.0	220.0	215.9	4.09	53.835	
700.0	700.0	700.0	700.0	2.4	2.4	0.00	220.0	0.0	220.0	215.2	4.80	45.800	
800.0	800.0	800.0	800.0	2.8	2.8	0.00	220.0	0.0	220.0	214.5	5.52	39.852	
900.0	900.0	900.0	900.0	3.1	3.1	0.00	220.0	0.0	220.0	213.8	6.24	35.271	
1,000.0	1,000.0	1,000.0	1,000.0	3.5	3.5	0.00	220.0	0.0	220.0	213.0	6.95	31.635	
1,100.0	1,100.0	1,105.3	1,105.2	3.8	3.8	122.99	218.7	-1.5	219.8	212.1	7.66	28.690	
1,200.0	1,199.8	1,210.5	1,210.3	4.2	4.2	123.06	215.0	-5.9	219.0	210.7	8.34	26.253	
1,300.0	1,299.5	1,315.7	1,315.1	4.5	4.6	123.17	208.7	-13.2	217.8	208.8	9.04	24.106	
1,400.0	1,398.7	1,420.9	1,419.4	4.9	4.9	123.34	199.9	-23.5	216.1	206.4	9.74	22.186	
1,500.0	1,497.5	1,526.0	1,523.1	5.2	5.3	123.55	188.7	-36.6	213.9	203.5	10.46	20.447	
1,600.0	1,595.6	1,627.6	1,622.7	5.6	5.7	123.97	176.0	-51.4	211.8	200.6	11.21	18.901	
1,642.8	1,637.4	1,670.3	1,664.7	5.8	5.9	124.37	170.7	-57.7	211.5	200.0	11.53	18.338	
1,700.0	1,693.2	1,727.5	1,720.8	6.0	6.1	124.99	163.5	-66.1	211.3	199.3	11.98	17.646	
1,800.0	1,790.7	1,827.4	1,818.8	6.4	6.5	126.08	150.9	-80.8	211.1	198.3	12.76	16.544	
1,900.0	1,888.2	1,927.4	1,916.8	6.9	6.9	127.17	138.3	-95.5	210.9	197.3	13.55	15.564	
2,000.0	1,985.7	2,027.3	2,014.9	7.3	7.4	128.26	125.7	-110.3	210.7	196.4	14.35	14.691	
2,100.0	2,083.2	2,127.2	2,112.9	7.8	7.8	129.35	113.1	-125.0	210.7	195.6	15.15	13.911	
2,104.4	2,087.5	2,131.6	2,117.3	7.8	7.8	129.40	112.6	-125.6	210.7	195.5	15.18	13.878	
2,200.0	2,180.7	2,227.1	2,210.9	8.2	8.2	130.44	100.6	-139.7	210.7	194.8	15.95	13.212	
2,300.0	2,278.1	2,327.0	2,308.9	8.7	8.7	131.54	88.0	-154.4	210.9	194.1	16.75	12.585	
2,400.0	2,375.6	2,426.9	2,407.0	9.2	9.1	132.63	75.4	-169.1	211.0	193.5	17.56	12.020	
2,500.0	2,473.1	2,526.9	2,505.0	9.7	9.6	133.71	62.8	-183.8	211.3	192.9	18.36	11.510	
2,600.0	2,570.6	2,626.8	2,603.0	10.1	10.0	134.80	50.3	-198.5	211.6	192.5	19.16	11.047	
2,700.0	2,668.1	2,726.7	2,701.1	10.6	10.5	135.88	37.7	-213.2	212.1	192.1	19.95	10.627	
2,800.0	2,765.6	2,826.6	2,799.1	11.1	10.9	136.95	25.1	-227.9	212.6	191.8	20.75	10.245	
2,900.0	2,863.1	2,926.5	2,897.1	11.6	11.4	138.02	12.5	-242.6	213.1	191.6	21.54	9.896	
3,000.0	2,960.6	3,026.5	2,995.1	12.1	11.9	139.09	-0.1	-257.4	213.8	191.4	22.32	9.577	
3,100.0	3,058.1	3,126.4	3,093.2	12.6	12.3	140.15	-12.6	-272.1	214.5	191.4	23.10	9.284	
3,200.0	3,155.6	3,226.3	3,191.2	13.1	12.8	141.20	-25.2	-286.8	215.3	191.4	23.88	9.015	
3,300.0	3,253.1	3,326.2	3,289.2	13.5	13.2	142.24	-37.8	-301.5	216.1	191.5	24.65	8.767	
3,400.0	3,350.6	3,426.1	3,387.2	14.0	13.7	143.27	-50.4	-316.2	217.1	191.6	25.42	8.539	
3,500.0	3,448.1	3,526.1	3,485.3	14.5	14.2	144.30	-62.9	-330.9	218.1	191.9	26.19	8.328	
3,600.0	3,545.6	3,626.0	3,583.3	15.0	14.6	145.31	-75.5	-345.6	219.1	192.2	26.95	8.132	
3,700.0	3,643.1	3,725.9	3,681.3	15.5	15.1	146.32	-88.1	-360.3	220.3	192.6	27.70	7.951	
3,800.0	3,740.6	3,825.8	3,779.3	16.0	15.6	147.31	-100.7	-375.0	221.5	193.0	28.46	7.783	
3,900.0	3,838.0	3,925.7	3,877.4	16.5	16.0	148.29	-113.3	-389.7	222.7	193.5	29.21	7.627	
4,000.0	3,935.5	4,025.7	3,975.4	17.0	16.5	149.27	-125.8	-404.5	224.1	194.1	29.95	7.481	
4,100.0	4,033.0	4,125.6	4,073.4	17.5	17.0	150.23	-138.4	-419.2	225.5	194.8	30.70	7.345	
4,200.0	4,130.5	4,225.5	4,171.5	18.0	17.4	151.17	-151.0	-433.9	226.9	195.5	31.44	7.218	
4,300.0	4,228.0	4,325.4	4,269.5	18.5	17.9	152.11	-163.6	-448.6	228.5	196.3	32.18	7.100	
4,400.0	4,325.5	4,425.3	4,367.5	19.0	18.4	153.03	-176.2	-463.3	230.1	197.1	32.92	6.989	
4,500.0	4,423.0	4,525.3	4,465.5	19.5	18.8	153.94	-188.7	-478.0	231.7	198.0	33.65	6.885	
4,600.0	4,520.5	4,625.2	4,563.6	20.0	19.3	154.84	-201.3	-492.7	233.4	199.0	34.39	6.787	
4,700.0	4,618.0	4,725.1	4,661.6	20.5	19.8	155.72	-213.9	-507.4	235.2	200.0	35.12	6.696	
4,800.0	4,715.5	4,825.0	4,759.6	21.0	20.3	156.59	-226.5	-522.1	237.0	201.1	35.85	6.609	
4,900.0	4,813.0	4,924.9	4,857.6	21.5	20.7	157.45	-239.0	-536.8	238.8	202.2	36.58	6.528	

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Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 424H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,000.0	4,910.5	5,024.8	4,955.7	22.0	21.2	158.29	-251.6	-551.6	240.8	203.4	37.32	6.452	
5,100.0	5,008.0	5,124.8	5,053.7	22.5	21.7	159.12	-264.2	-566.3	242.7	204.7	38.05	6.380	
5,200.0	5,105.5	5,224.7	5,151.7	23.1	22.1	159.94	-276.8	-581.0	244.7	206.0	38.78	6.311	
5,300.0	5,203.0	5,324.6	5,249.7	23.6	22.6	160.74	-289.4	-595.7	246.8	207.3	39.51	6.247	
5,400.0	5,300.4	5,424.5	5,347.8	24.1	23.1	161.53	-301.9	-610.4	248.9	208.7	40.24	6.186	
5,500.0	5,397.9	5,524.4	5,445.8	24.6	23.6	162.31	-314.5	-625.1	251.1	210.1	40.98	6.128	
5,600.0	5,495.4	5,624.4	5,543.8	25.1	24.0	163.07	-327.1	-639.8	253.3	211.6	41.71	6.073	
5,700.0	5,592.9	5,724.3	5,641.9	25.6	24.5	163.82	-339.7	-654.5	255.6	213.1	42.44	6.021	
5,800.0	5,690.4	5,824.2	5,739.9	26.1	25.0	164.56	-352.2	-669.2	257.8	214.7	43.18	5.972	
5,900.0	5,787.9	5,924.1	5,837.9	26.6	25.4	165.28	-364.8	-683.9	260.2	216.3	43.92	5.924	
6,000.0	5,885.4	6,024.0	5,935.9	27.1	25.9	165.99	-377.4	-698.7	262.6	217.9	44.66	5.880	
6,100.0	5,982.9	6,124.0	6,034.0	27.6	26.4	166.69	-390.0	-713.4	265.0	219.6	45.40	5.837	
6,200.0	6,080.4	6,223.9	6,132.0	28.1	26.9	167.37	-402.6	-728.1	267.4	221.3	46.14	5.796	
6,300.0	6,177.9	6,323.8	6,230.0	28.6	27.3	168.05	-415.1	-742.8	269.9	223.1	46.88	5.758	
6,400.0	6,275.4	6,423.7	6,328.0	29.1	27.8	168.71	-427.7	-757.5	272.5	224.8	47.63	5.721	
6,500.0	6,372.9	6,523.6	6,426.1	29.6	28.3	169.35	-440.3	-772.2	275.0	226.7	48.38	5.685	
6,600.0	6,470.4	6,623.6	6,524.1	30.1	28.8	169.99	-452.9	-786.9	277.6	228.5	49.13	5.651	
6,704.9	6,572.6	6,728.4	6,626.9	30.7	29.3	170.64	-466.1	-802.3	280.4	230.5	49.92	5.617	
6,800.0	6,665.7	6,823.4	6,720.2	31.1	29.7	171.18	-478.0	-816.3	281.4	230.7	50.63	5.557	
6,900.0	6,764.2	6,923.4	6,818.2	31.6	30.2	171.63	-490.6	-831.1	279.1	227.7	51.38	5.431	
7,000.0	6,863.2	7,023.2	6,916.2	32.0	30.7	171.97	-503.2	-845.7	273.3	221.2	52.12	5.244	
7,100.0	6,962.7	7,122.7	7,013.8	32.4	31.1	172.23	-515.7	-860.4	264.1	211.3	52.85	4.997	
7,200.0	7,062.4	7,221.9	7,111.1	32.7	31.6	172.38	-528.2	-875.0	251.5	197.9	53.58	4.694	
7,300.0	7,162.4	7,320.6	7,208.0	33.0	32.1	172.44	-540.6	-889.5	235.4	181.2	54.29	4.337	
7,347.6	7,210.0	7,367.4	7,253.9	33.2	32.3	49.47	-546.5	-896.4	226.6	172.0	54.62	4.149	
7,400.0	7,262.4	7,418.8	7,304.3	33.3	32.5	49.47	-553.0	-904.0	216.5	161.5	54.98	3.937	
7,415.1	7,277.5	7,433.7	7,318.9	33.4	32.6	49.47	-554.8	-906.2	213.5	158.4	55.08	3.877	
7,425.0	7,287.4	7,443.3	7,328.3	33.4	32.6	-40.29	-556.1	-907.6	211.5	156.4	55.15	3.836	
7,450.0	7,312.3	7,467.6	7,352.2	33.4	32.8	-40.97	-559.1	-911.2	205.8	150.5	55.32	3.721	
7,475.0	7,337.2	7,491.7	7,375.8	33.5	32.9	-42.00	-562.2	-914.7	199.2	143.7	55.49	3.589	
7,500.0	7,361.9	7,515.4	7,399.0	33.5	33.0	-43.43	-565.1	-918.2	191.6	135.9	55.67	3.442	
7,525.0	7,386.4	7,538.6	7,421.8	33.6	33.1	-45.33	-568.1	-921.6	183.2	127.3	55.85	3.280	
7,550.0	7,410.6	7,561.4	7,444.2	33.6	33.2	-47.75	-570.9	-925.0	174.0	117.9	56.06	3.104	
7,575.0	7,434.4	7,583.7	7,466.0	33.6	33.3	-50.78	-573.7	-928.3	164.1	107.8	56.30	2.916	
7,600.0	7,457.8	7,605.3	7,487.2	33.6	33.4	-54.52	-576.5	-931.4	153.8	97.2	56.60	2.717	
7,625.0	7,480.7	7,626.3	7,507.8	33.6	33.5	-59.05	-579.1	-934.5	143.1	86.1	57.00	2.511	
7,650.0	7,503.0	7,646.5	7,527.7	33.6	33.6	-64.43	-581.6	-937.5	132.5	74.9	57.57	2.301	
7,675.0	7,524.7	7,666.0	7,546.8	33.6	33.7	-70.67	-584.1	-940.4	122.3	63.9	58.39	2.094	
7,700.0	7,545.8	7,684.6	7,565.1	33.6	33.8	-77.65	-586.4	-943.1	113.0	53.4	59.55	1.897	
7,725.0	7,566.1	7,702.4	7,582.5	33.6	33.9	-85.12	-588.7	-945.7	105.4	44.3	61.12	1.724	
7,750.0	7,585.6	7,719.2	7,599.0	33.6	34.0	-92.70	-590.8	-948.2	100.4	37.3	63.04	1.592	
7,772.1	7,602.1	7,733.3	7,612.8	33.6	34.0	-99.14	-592.6	-950.3	98.8	34.1	64.78	1.526 CC	
7,775.0	7,604.2	7,735.1	7,614.6	33.6	34.0	-99.95	-592.8	-950.6	98.9	33.9	65.00	1.521 ES, SF	
7,800.0	7,622.0	7,749.9	7,629.1	33.6	34.1	-106.52	-594.7	-952.7	101.5	34.9	66.57	1.524	
7,825.0	7,638.8	7,763.7	7,642.6	33.5	34.2	-112.15	-596.4	-954.8	108.3	40.9	67.46	1.606	
7,850.0	7,654.7	7,776.3	7,655.1	33.5	34.2	-116.73	-598.0	-956.6	119.0	51.3	67.70	1.758	
7,875.0	7,669.5	7,787.9	7,666.4	33.5	34.3	-120.23	-599.4	-958.3	133.0	65.5	67.49	1.970	
7,900.0	7,683.2	7,798.3	7,676.6	33.5	34.3	-122.66	-600.7	-959.9	149.5	82.4	67.07	2.229	
7,925.0	7,695.8	7,807.4	7,685.6	33.4	34.4	-124.04	-601.9	-961.2	168.0	101.4	66.58	2.523	
7,950.0	7,707.3	7,815.4	7,693.4	33.4	34.4	-124.35	-602.9	-962.4	188.0	121.9	66.10	2.844	
7,975.0	7,717.6	7,822.1	7,700.0	33.4	34.4	-123.52	-603.7	-963.4	209.2	143.5	65.66	3.186	
8,000.0	7,726.7	7,827.6	7,705.3	33.4	34.5	-121.39	-604.4	-964.2	231.3	166.1	65.27	3.544	

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CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Offset Design: DONNIE BRASCO - DONNIE BRASCO FED COM 424H - OWB - PWP0

Offset Site Error: 0.0 usft

Survey Program: 0-MWD

Rule Assigned:

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
8,025.0	7,734.5	7,831.8	7,709.4	33.3	34.5	-117.74	-605.0	-964.8	254.2	189.2	64.93	3.914	
8,050.0	7,741.1	7,834.7	7,712.3	33.3	34.5	-112.23	-605.3	-965.2	277.5	212.9	64.64	4.294	
8,075.0	7,746.5	7,836.3	7,713.9	33.3	34.5	-104.49	-605.5	-965.5	301.3	236.9	64.38	4.680	
8,100.0	7,750.5	7,836.6	7,714.2	33.3	34.5	-94.35	-605.6	-965.5	325.3	261.2	64.16	5.071	
8,125.0	7,753.3	7,835.6	7,713.2	33.3	34.5	-82.19	-605.4	-965.4	349.5	285.6	63.96	5.465	
8,150.0	7,754.7	7,833.4	7,711.0	33.3	34.5	-69.24	-605.2	-965.0	373.8	310.0	63.79	5.860	
8,165.1	7,755.0	7,831.4	7,709.0	33.3	34.5	-61.71	-604.9	-964.7	388.5	324.8	63.70	6.099	
8,200.0	7,755.0	7,826.2	7,704.0	33.3	34.5	-59.33	-604.3	-964.0	422.3	358.8	63.50	6.650	
8,300.0	7,755.0	7,811.4	7,689.4	33.5	34.4	-53.28	-602.4	-961.8	519.8	456.7	63.08	8.240	
8,400.0	7,755.0	7,796.6	7,674.9	33.8	34.3	-48.25	-600.5	-959.6	617.7	554.9	62.77	9.840	
8,500.0	7,755.0	7,781.8	7,660.4	34.3	34.3	-44.06	-598.7	-957.4	715.9	653.4	62.55	11.446	
8,600.0	7,755.0	7,766.9	7,645.8	35.0	34.2	-40.56	-596.8	-955.2	814.3	751.9	62.37	13.056	
8,700.0	7,755.0	7,752.1	7,631.3	35.8	34.1	-37.60	-594.9	-953.1	912.7	850.5	62.22	14.669	

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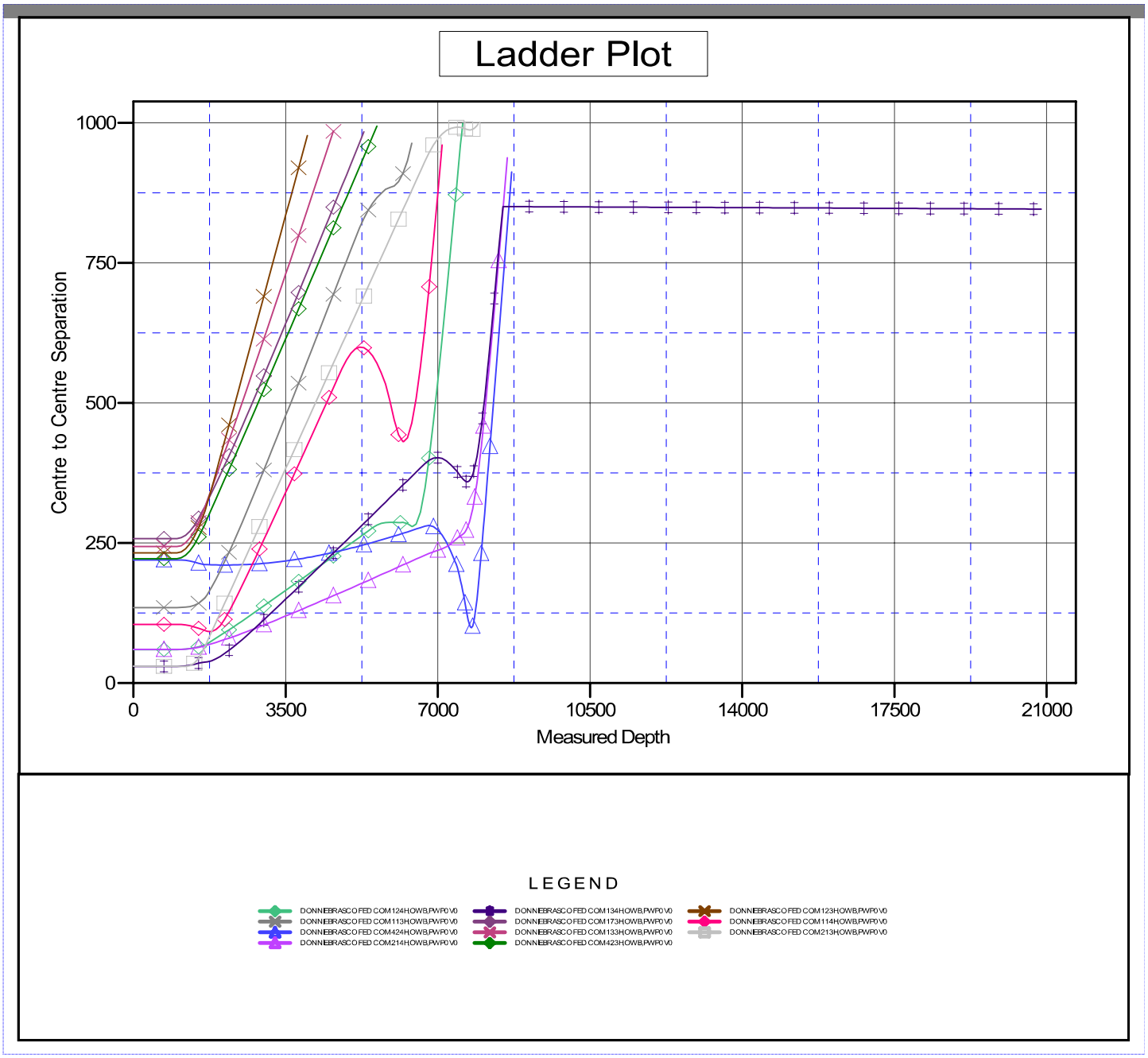
PERMIAN RESOURCES

Anticollision Report

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to KB @ 3335.0usft
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: DONNIE BRASCO FED COM 174H
Coordinate System is US State Plane 1983, New Mexico Eastern Zone
Grid Convergence at Surface is: 0.03°



CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

PERMIAN RESOURCES

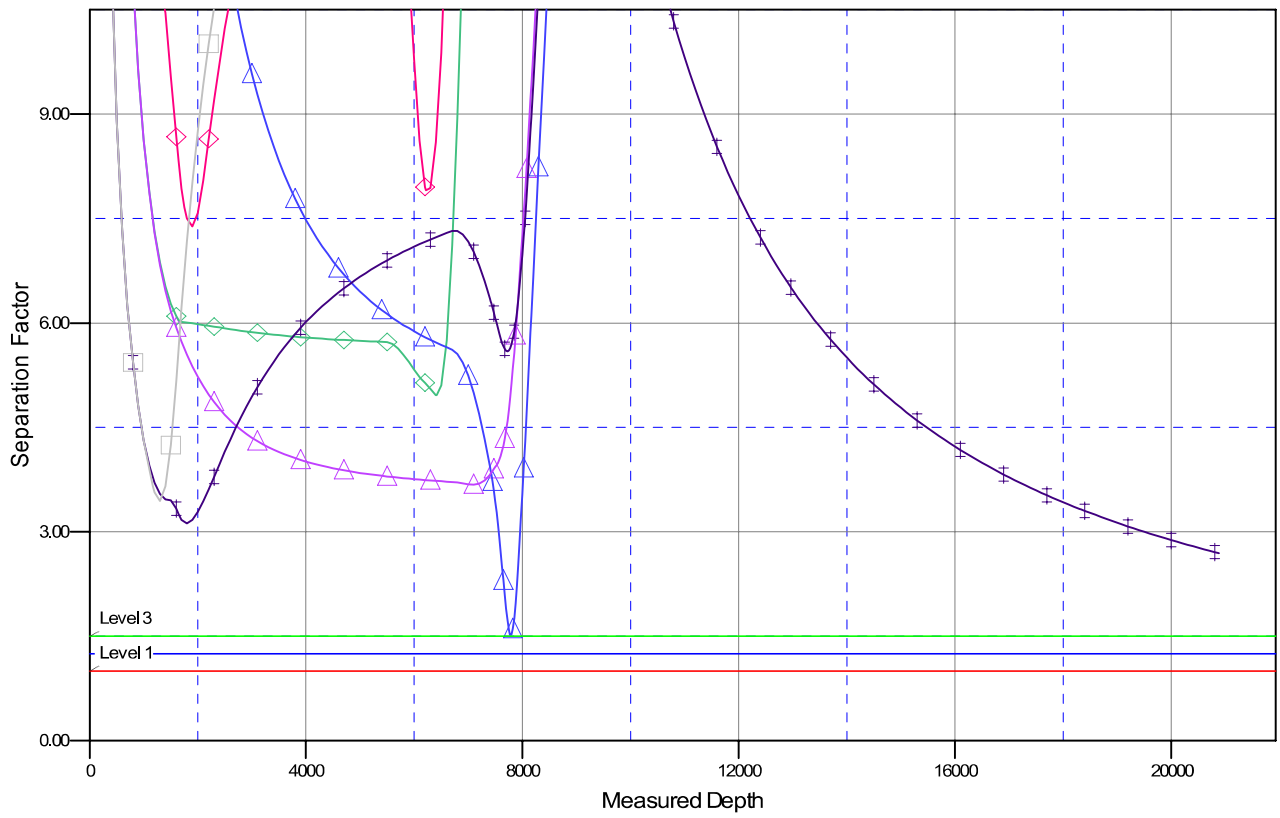
Anticollision Report

Company:	NEW MEXICO	**Local Co-ordinate Reference:**	Well DONNIE BRASCO FED COM 174H
Project:	(SP) EDDY	**TVD Reference:**	KB @ 3335.0usft
Reference Site:	DONNIE BRASCO	**MD Reference:**	KB @ 3335.0usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	DONNIE BRASCO FED COM 174H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OWB	**Database:**	Compass_17
Reference Design:	PWP0	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to KB @ 3335.0usft
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: DONNIE BRASCO FED COM 174H
Coordinate System is US State Plane 1983, New Mexico Eastern Zone
Grid Convergence at Surface is: 0.03°

Separation Factor Plot



LEGEND

DONNIE BRASCO FED COM 124H,OWB,PWP0 V0
DONNIE BRASCO FED COM 113H,OWB,PWP0 V0
DONNIE BRASCO FED COM 424H,OWB,PWP0 V0
DONNIE BRASCO FED COM 214H,OWB,PWP0 V0
DONNIE BRASCO FED COM 134H,OWB,PWP0 V0
DONNIE BRASCO FED COM 173H,OWB,PWP0 V0
DONNIE BRASCO FED COM 133H,OWB,PWP0 V0
DONNIE BRASCO FED COM 423H,OWB,PWP0 V0
DONNIE BRASCO FED COM 123H,OWB,PWP0 V0
DONNIE BRASCO FED COM 114H,OWB,PWP0 V0
DONNIE BRASCO FED COM 213H,OWB,PWP0 V0

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description
Effective May 25, 2021

I. Operator: Permian Resources Operating, LLC **OGRID:** 372165 **Date:** 08/01/2025

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Donnie Brasco Fed Com 111H	TBD	I-4-23S-26E	2370'FSL & 324'FEL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 112H	TBD	I-4-23S-26E	2356'FSL & 309'FEL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 113H	TBD	L-3-23S-26E	1342'FSL & 1013'FWL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 114H	TBD	L-3-23S-26E	1342'FSL & 1043'FWL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 121H	TBD	I-4-23S-26E	2437'FSL & 400'FEL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 122H	TBD	I-4-23S-26E	2410'FSL & 369'FEL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 123H	TBD	L-3-23S-26E	1562'FSL & 1067'FWL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 124H	TBD	L-3-23S-26E	1342'FSL & 1088'FWL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 131H	TBD	I-4-23S-26E	2424'FSL & 385'FEL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 132H	TBD	I-4-23S-26E	2397'FSL & 354'FEL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 133H	TBD	L-3-23S-26E	1562'FSL & 1037'FWL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 134H	TBD	L-3-23S-26E	1341'FSL & 1118'FWL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 171H	TBD	I-4-23S-26E	2307'FSL & 515'FEL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 172H	TBD	I-4-23S-26E	2280'FSL & 485'FEL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 173H	TBD	L-3-23S-26E	1562'FSL & 1007'FWL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 174H	TBD	L-3-23S-26E	1341'FSL & 1148'FWL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 211H	TBD	I-4-23S-26E	2294'FSL & 500'FEL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 212H	TBD	I-4-23S-26E	2267'FSL & 470'FEL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 213H	TBD	L-3-23S-26E	1341'FSL & 1178'FWL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 214H	TBD	L-3-23S-26E	1340'FSL & 1208'FWL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 421H	TBD	I-4-23S-26E	2240'FSL & 440'FEL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 422H	TBD	I-4-23S-26E	2226'FSL & 425'FEL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 423H	TBD	L-3-23S-26E	1561'FSL & 1112'FWL	2000BBL/D	3500MCF/D	1750BBL/D
Donnie Brasco Fed Com 424H	TBD	L-3-23S-26E	1561'FSL & 1142'FWL	2000BBL/D	3500MCF/D	1750BBL/D

IV. Central Delivery Point Name: Donnie Brasco CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Donnie Brasco Fed Com 111H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 112H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 113H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 114H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 121H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 122H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 123H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 124H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 131H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 132H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 133H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 134H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 171H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 172H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 173H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 174H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 211H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 212H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 213H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 214H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 421H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 422H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 423H	TBD	TBD	TBD	TBD	TBD	TBD
Donnie Brasco Fed Com 424H	TBD	TBD	TBD	TBD	TBD	TBD

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☒ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☒ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- **(a)** power generation on lease;
- **(b)** power generation for grid;
- **(c)** compression on lease;
- **(d)** liquids removal on lease;
- **(e)** reinjection for underground storage;
- **(f)** reinjection for temporary storage;
- **(g)** reinjection for enhanced oil recovery;
- **(h)** fuel cell production; and
- **(i)** other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: Stephanie Rabadue
Printed Name: Stephanie Rabadue
Title: Regulatory Analyst
E-mail Address: stephanie.rabadue@permianres.com
Date: 11/19/2025
Phone: 432-695-1115

OIL CONSERVATION DIVISION **(Only applicable when submitted as a standalone form)**
Approved By:
Title:
Approval Date:
Conditions of Approval:

Permian Resources Operating, LLC (372165)

Natural Gas Management Plan Descriptions

VI. Separation Equipment:

Permian utilizes a production forecast from our Reservoir Engineering team to appropriately size each permanent, 3-phase separator and heater treater utilized for production operations. Our goal is to maintain 5 minutes of retention time in the test vessel and 20 minutes in the heater treater at peak production rates. The gas produced is routed from the separator to the gas sales line.

VII. Operational Practices:

Drilling

During Permian's drilling operations it is uncommon for venting or flaring to occur. If flaring is needed due to safety concerns, gas will be routed to a flare and volumes will be estimated.

Flowback

During completion/recompletion flowback operations, after separation flowback begins and as soon as it is technically feasible, Permian routes gas though a permanent separator and the controlled facility where the gas is either sold or flared through a high-pressure flare if needed.

Production

Per 19.15.27.8.D, Permian's facilities are designed to minimize waste. Our produced gas will only be vented or flared in an emergency or malfunction situation, except as allowed for normal operations noted in 19.15.27.8.D(2) & (4). All gas that is flared is metered. All gas that may be vented will be estimated.

Performance Standards

Permian utilizes a production forecast from our Reservoir Engineering team to appropriately size each permanent, 3-phase separator and heater treater utilized for production operations.

All of Permian's permanent storage tanks associated with production operations which are routed to a flare or control device are equipped with an automatic gauging system.

All of Permian's flare stacks, both currently installed and for future installation, are:

1) Appropriately sized and designed to ensure proper combustion efficiency.
2) Equipped with an automatic ignitor or continuous pilot.
3) Anchored and located at least 100 feet from the well and storage tanks.

Permian's field operations and HSE teams have implemented an AVO inspection schedule that adheres to the requirements of 19.15.27.8.E(5).

All of our operations and facilities are designed to minimize waste. We routinely employ the following methods and practices:

- Closed-loop systems
- Enclosed and properly sized tanks

- Vapor recovery units to maximize recovery of low-pressure gas streams and potential unauthorized emissions
- Low-emitting or electric engines whenever practical
- Combustors and flare stacks in the event of a malfunction or emergency
- Routine facility inspections to identify leaking components, functioning control devices, such as flares and combustors, and repair / replacement of malfunctioning components where applicable

Measurement or estimation

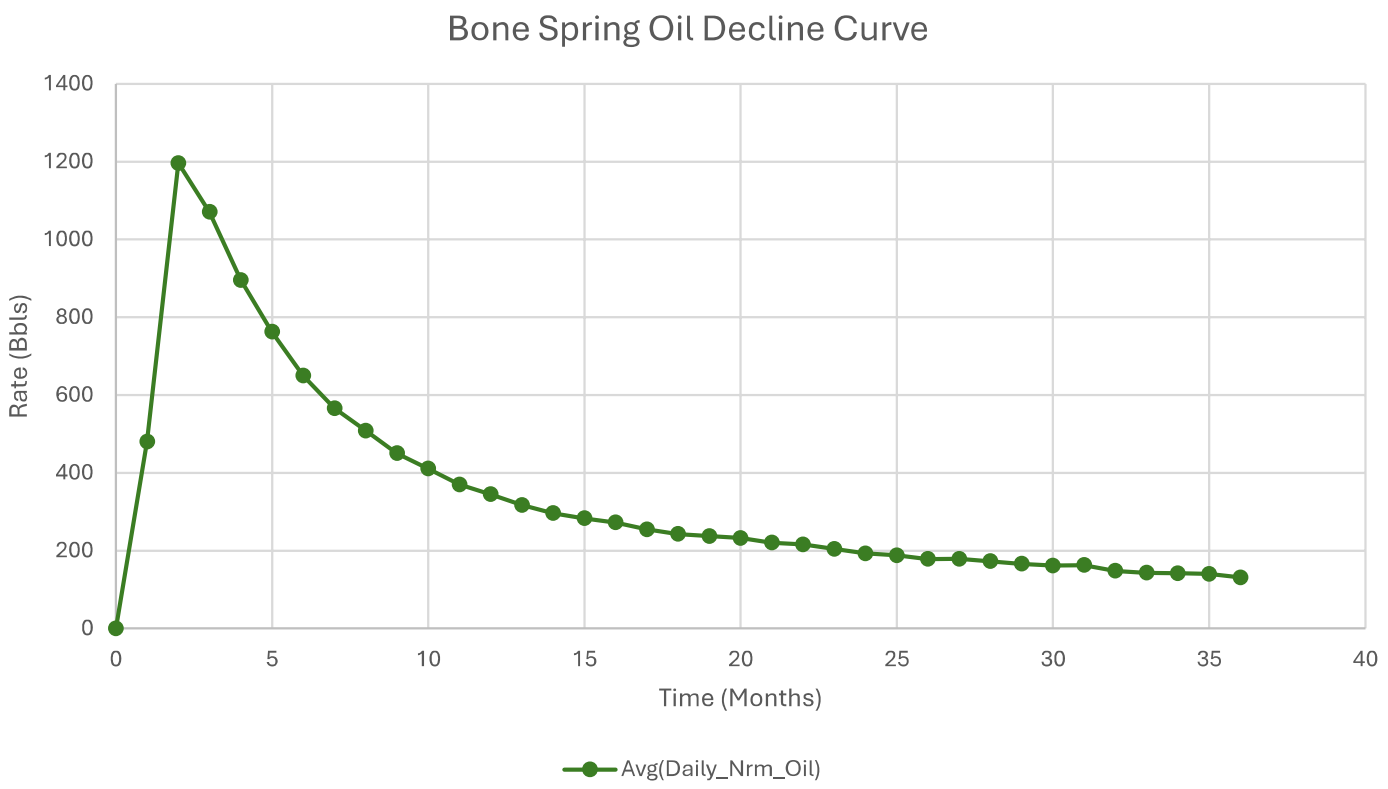
Permian measures or estimates the volumes of natural gas vented, flared and/or beneficially used for all of our drilling, completing and producing wells. We utilize accepted industry standards and methodology which can be independently verified. Annual GOR testing is completed on our wells and will be submitted as required by the OCD. None of our equipment is designed to allow diversion around metering elements except during inspection, maintenance and repair operations.

VIII. Best Management Practices:

Permian utilizes the following BMPs to minimize venting during active and planned maintenance activities:

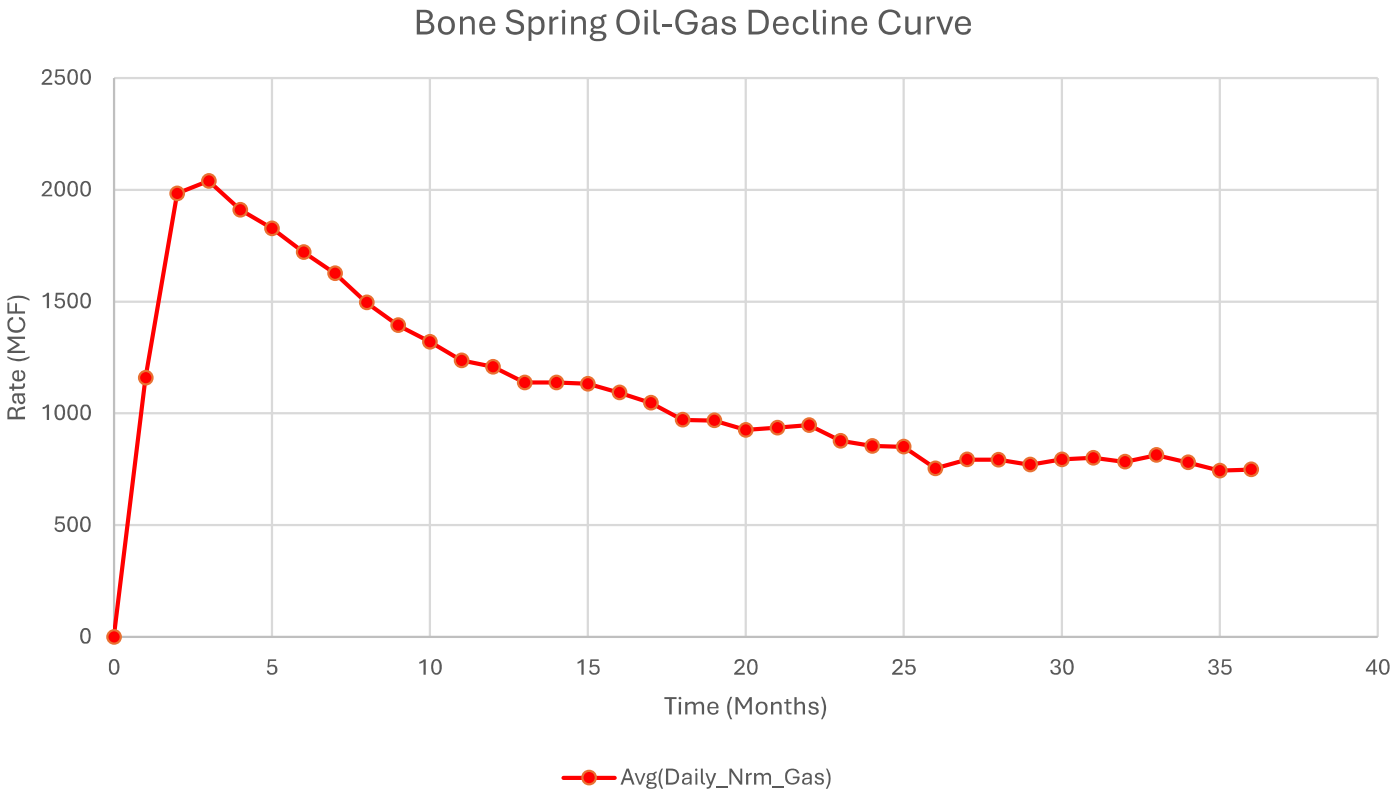
- Use a closed-loop process wherever possible during planned maintenance activities, such as blowdowns, liquid removal, and work over operations.
- Employ low-emitting or electric engines for equipment, such as compressors
- Adhere to a strict preventative maintenance program which includes routine facility inspections, identification of component malfunctions, and repairing or replacing components such as hatches, seals, valves, etc. where applicable
- Utilize vapor recovery units (VRU's) to maximize recovery of volumes of low-pressure gas streams and potential unauthorized emissions
- Route low pressure gas and emissions streams to a combustion device to prevent venting where necessary

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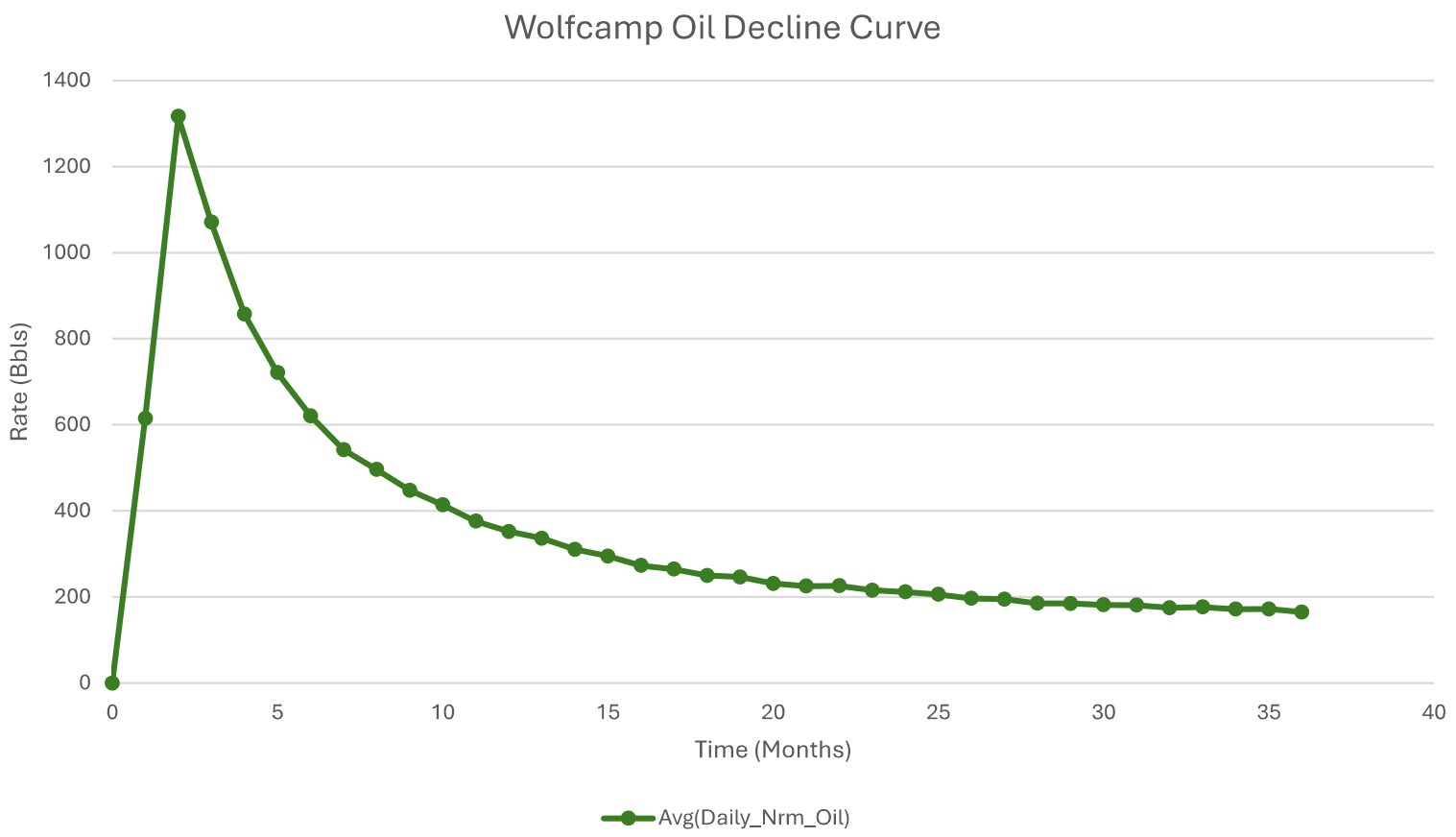
1. Represented curve is generic based on 3-Years available information for the Bone Spring formation and may not be representative of forecasted production or actual volumes.
2. Decline curves are based on an average 10,000ft lateral length. Multiple factors may influence production and decline curves, including but not limited to: lateral length and completion type.

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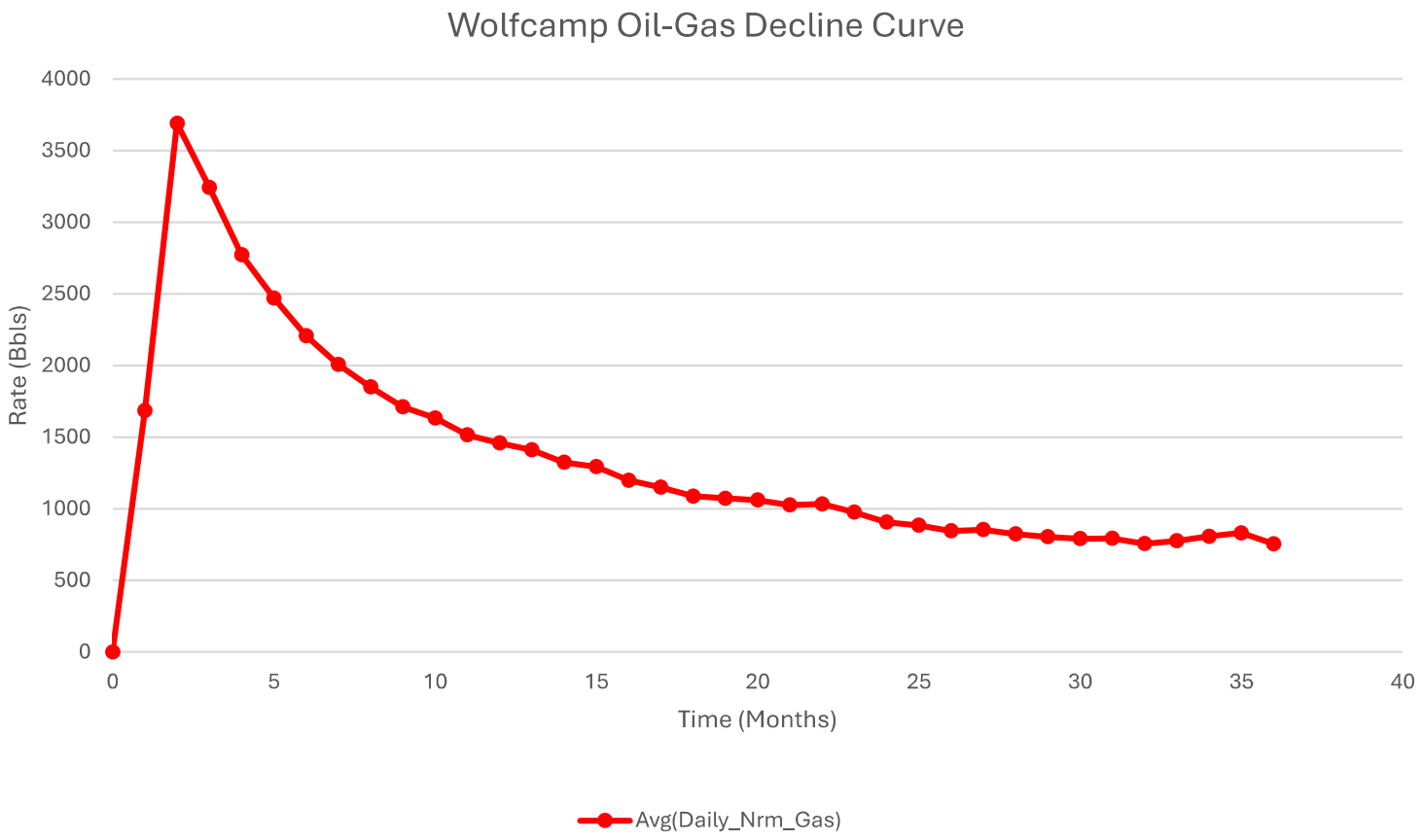
1. Represented curve is generic based on 3-Years available information for the Bone Spring formation and may not be representative of forecasted production or actual volumes.
2. Decline curves are based on an average 10,000ft lateral length. Multiple factors may influence production and decline curves, including but not limited to: lateral length and completion type.

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1. Represented curve is generic based on 3-Years available information for the Bone Spring formation and may not be representative of forecasted production or actual volumes.
2. Decline curves are based on an average 10,000ft lateral length. Multiple factors may influence production and decline curves, including but not limited to: lateral length and completion type.

Released to Imaging: 5/1/2026 3:02:59 PM
Received by OCD: 2/18/2026 12:00:13 PM



1. Represented curve is generic based on 3-Years available information for the Bone Spring formation and may not be representative of forecasted production or actual volumes.
2. Decline curves are based on an average 10,000ft lateral length. Multiple factors may influence production and decline curves, including but not limited to: lateral length and completion type.

Permian Resources
Multi-Well Pad Batch Drilling Procedure

Surface Casing - PR intends to Batch set all surface casing to a depth approved in the APD. Surface Holes will be batch drilled by a rig. Appropriate notifications will be made prior to spudding the well, running and cementing casing and prior to skidding to the rig to the next well on pad.

1. Drill Surface hole to Approved Depth with Rig and perform wellbore cleanup cycles. Trip out and rack back drilling BHA.
2. Run and land planned surface casing see Illustration 1-1 Below to depth approved in APD.
3. Set packoff and test to 5k psi
4. Offline Cement
5. Install wellhead with pressure gauge and nightcap. Nightcap is shown on final wellhead Stack up Illustration #2-2.
6. Skid Rig to adjacent well to drill Surface hole.
7. Surface casing test will be performed by the rig in order to allow ample time for Cement to develop 500psi compressive strength. Casing test to 0.22 psi/ft or 1500 psi whichever is greater - not to exceed 70% casing burst.

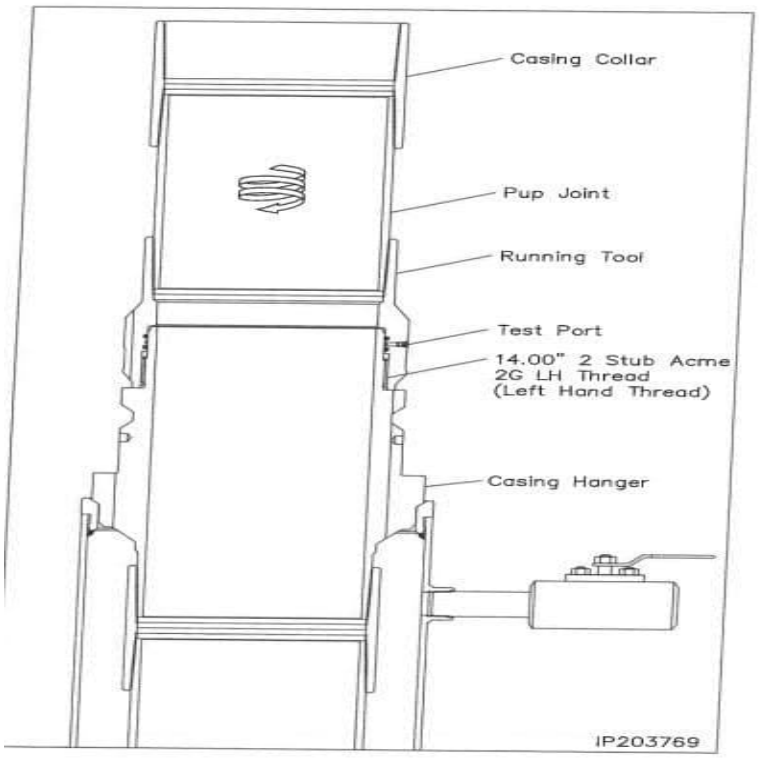


Illustration 1-1

Intermediate Casing – PR intends to Batch set all intermediate casing strings to a depth approved in the APD. Intermediate Holes will be batch drilled by the rig. Appropriate notifications will be made prior to testing BOPE, and prior to running/cementing all casing strings.

1. Rig will remove the nightcap and install and test BOPE.
2. Test Surface casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
3. Install wear bushing then drill out surface casing shoe-track plus 20' and conduct FIT to minimum of the MW equivalent anticipated to control the formation pressure to the next casing point.
4. Drill Intermediate hole to approved casing point. Trip out of hole with BHA to run Casing.
5. Remove wear bushing then run and land Intermediate Casing with mandrel hanger in wellhead.
6. Cement casing to surface with floats holding.
7. Washout stack then run wash tool in wellhead and wash hanger and pack-off setting area.
8. Install pack-off and test void to 5,000 psi for 15 minutes. Nightcap shown on final wellhead stack up illustration 2-2 on page 3.
9. Test casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
10. Install nightcap – skid rig to adjacent well to drill Intermediate hole.

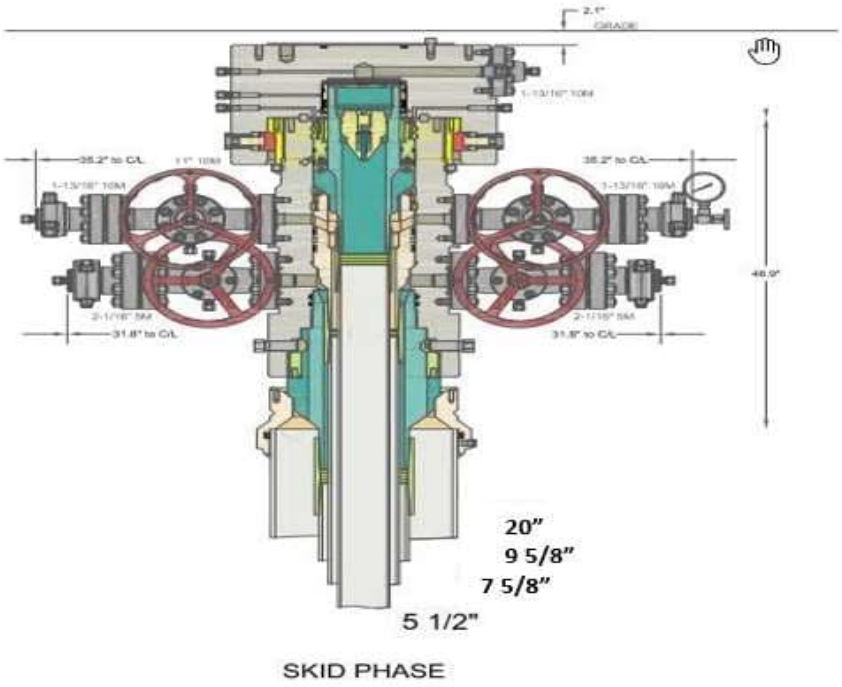


Illustration 2-2

Production Casing – PR intends to Batch set all Production casings with Rig. Appropriate notifications will be made prior Testing BOPE, and prior to running/cementing all casing strings.

1. Drilling Rig will remove the nightcap and install and test BOPE.
2. Install wear bushing then drill Intermediate shoe-track plus 20' and conduct FIT to minimum MW equivalent to control the formation pressure to TD of well.
3. Drill Vertical hole to KOP – Trip out for Curve BHA.
4. Drill Curve, landing in production interval – Trip for Lateral BHA.
5. Drill Lateral / Production hole to Permitted BHL, perform cleanup cycles and trip out to run Production Casing.
6. Remove wear bushing then run Production casing to TD landing casing mandrel in wellhead.
7. Cement Production string with floats holding.
8. Run in with wash tool and wash wellhead area – install pack-off and test void to 5,000psi for 15 minutes.
9. Install BPV in Production mandrel hanger – Nipple down BOPE and install nightcap.
10. Test nightcap void to 5,000 psi for 30 minutes per illustration 2-2
11. Skid rig to adjacent well on pad to drill production hole.

Permian Resources
BOP Break Testing Variance Procedure

Subject: Request for a Variance Allowing break Testing of the Blowout Preventer Equipment (BOPE). Permian Resources requests a variance to ONLY test broken pressure seals on the BOPE and function test BOP when skidding a drilling rig between multiple wells on a pad.

Background

Title 43 CFR 3172, Drilling Operations, Sections 6.b.9.iv states that the BOP test must be performed whenever any seal subject to test pressure is broken. The current interpretation of the Bureau of Land Management (BLM) requires a complete BOP test and not just a test of the affected component. 43 CFR 3172.13, Variances from minimum standards states, "An operator may request the authorized officer to approve a variance from any of the minimum standards prescribed in §§ 3172.6 through 3172.12. All such requests shall be submitted in writing to the appropriate authorized officer and provide information as to the circumstances which warrant approval of the variance(s) requested and the proposed alternative methods by which the related minimum standard(s) are to be satisfied. The authorized officer, after considering all relevant factors, if appropriate, may approve the requested variance(s) if it is determined that the proposed alternative(s) meet or exceed the objectives of the applicable minimum standard(s).". Permian Resources feels the break testing the BOPE is such a situation. Therefore, as per 43 CFR 3172.13, Permian Resources submits this request for the variance.

Supporting Documentation

The language used in 43 CFR 3172 became effective on December 19, 1988 and has remained the standard for regulating BLM onshore drilling operations for over 30 years. During this time, there have been significant changes in drilling technology. The BLM continues to use the variance request process to allow for the use of modern technology and acceptable engineering practices that have arisen since 43 CFR 3172 was originally released. The Permian Resources drilling rig fleet has many modern upgrades that allow the intact BOP stack to be moved between well slots on a multi-well pad, as well as, wellhead designs that incorporate quick connects facilitating release of the BOP from the wellhead without breaking any BOP stack components apart. These technologies have been used extensively offshore, and other regulators, API, and many operators around the world have endorsed break testing as safe and reliable.

Figure 1: Winch System attached to BOP Stack

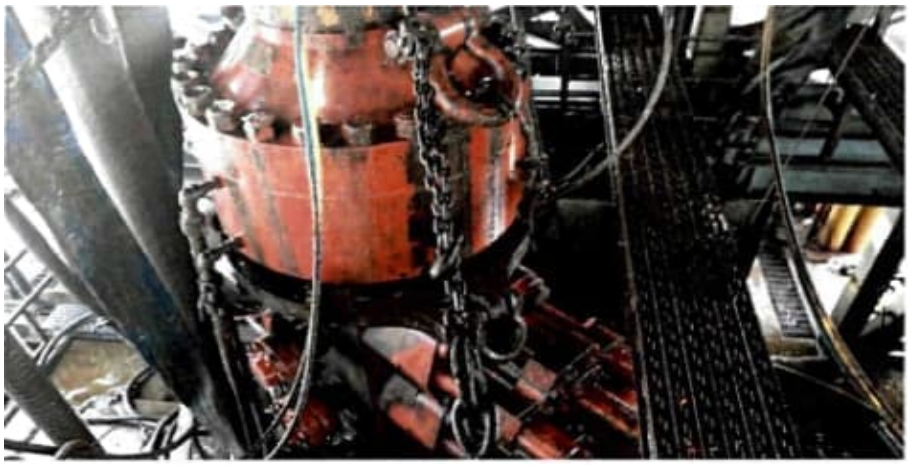


Figure 2: BOP Winch System



American Petroleum Institute (API) standards, specification and recommended practices are considered the industry standard and are consistently utilized and referenced by the industry. 43 CFR 3172 recognizes API recommended Practices (RP) 53 in its original development. API Standard 53, Well Control Equipment Systems for Drilling Wells (Fifth Edition, December 2018, Annex C, Table C.4) recognizes break testing as an acceptable practice. Specifically, API Standard 53, Section 5.3.7.1 states "A pressure test of the pressure containing component shall be performed following the disconnection or repair, limited to the affected component." See Table C.4 below for reference.

Table C.4—Initial Pressure Testing, Surface BOP Stacks

Component to be Pressure Tested	Pressure Test—Low Pressure[a,c] psig (MPa)	Pressure Test—High Pressure[a,c]	
		Change Out of Component, Elastomer, or Ring Gasket	No Change Out of Component, Elastomer, or Ring Gasket
Annular preventer[b]	250 to 350 (1.72 to 2.41)	RWP of annular preventer	MASP or 70% annular RWP, whichever is lower.
Fixed pipe, variable bore, blind, and BSR preventers[b,c]	250 to 350 (1.72 to 2.41)	RWP of ram preventer or wellhead system, whichever is lower	ITP
Choke and kill line and BOP side outlet valves below ram preventers (both sides)	250 to 350 (1.72 to 2.41)	RWP of side outlet valve or wellhead system, whichever is lower	ITP
Choke manifold—upstream of chokes*	250 to 350 (1.72 to 2.41)	RWP of ram preventers or wellhead system, whichever is lower	ITP
Choke manifold—downstream of chokes*	250 to 350 (1.72 to 2.41)	RWP of valve(s), line(s), or MASP for the well program, whichever is lower	
Kelly, kelly valves, drill pipe safety valves, IBOPs	250 to 350 (1.72 to 2.41)	MASP for the well program	

[a] Pressure test evaluation periods shall be a minimum of five minutes.
No visible leaks.
The pressure shall remain stable during the evaluation period. The pressure shall not decrease below the intended test pressure.

[b] Annular(s) and VBR(s) shall be pressure tested on the largest and smallest OD drill pipe to be used in well program.

[c] For pad drilling operations, moving from one wellhead to another within the 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

[d] For surface offshore operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented during the initial test. For land operations, the ram BOPs shall be pressure tested with the ram locks engaged and the closing and locking pressure vented at commissioning and annually.

* Adjustable chokes are not required to be full sealing devices. Pressure testing against a closed choke is not required.

The Bureau of Safety and Environmental Enforcement (BSEE), Department of Interior, has also utilized the API standards, specification and best practices in the development of its offshore oil and gas regulations and incorporates them by reference within its regulations.

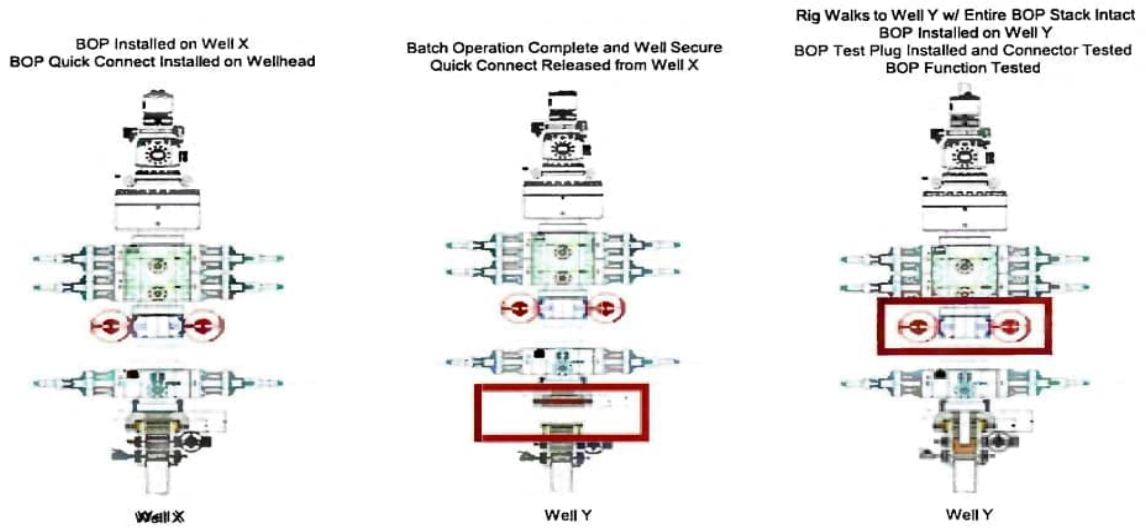
Break testing has been approved by the BLM in the past with other operators based on the detailed information provided in this document.

Permian Resources feels break testing and our current procedures meet the intent of 43 CFR 3172 and often exceed it. There has been no evidence that break testing results in more components failing than seen on full BOP tests. Permian Resources internal standards require complete BOPE tests more often than that of 43 CFR 3172 (every 21 days). In addition to function testing the annular, pipe rams and blind rams after each BOP nipple up, Permian Resources performs a choke drill with the rig crew prior to drilling out every casing shoe. This is additional training for the rig crew that exceeds the requirements of 43 CFR 3172.

Procedures

1) Permian Resources will use this document for our break testing plan for New Mexico Delaware Basin. The summary below will be referenced in the APD or Sundry Notice and receive approval prior to implementing this variance.
2) Permian Resources will perform BOP break testing on multi-wells pads where multiple intermediate sections can be drilled and cased within the 21-day BOP test window.
   a)A full BOP test will be conducted on the first well on the pad.
   b)The first intermediate hole section drilled on the pad will be the deepest. All the remaining hole sections will be the same formation depth or shallower.
   c) A full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
   d) A full BOP test will be required prior to drilling any production hole.
3) After performing a complete BOP test on the first well, the intermediate hole section will be drilled and cased, two breaks would be made on the BOP equipment.
   a) Between the HCV valve and choke line connection
   b)Between the BOP quick connect and the wellhead
4) The BOP is then lifted and removed from the wellhead by a hydraulic system.
5) After skidding to the next well, the BOP is moved to the wellhead by the same hydraulic system and installed.
6) The connections mentioned in 3a and 3b will then be reconnected.
7) Install test plug into the wellhead using test joint or drill pipe.
8) A shell test is performed against the upper pipe rams testing the two breaks.
9) The shell test will consist of a 250 psi low test and a high test to the value submitted in the APD or Sundry (e.g. 5,000 psi or 10,000psi).
10) Function tests will be performed on the following components: lower pipe rams, blind rams, and annular.
11) For a multi-well pad the same two breaks on the BOP would be made and on the next wells and steps 4 through 10 would be repeated.
12) A second break test would only be done if the intermediate hole section being drilled could not be completed within the 21 day BOP test window.

Note: Picture below highlights BOP components that will be tested during batch operations



Summary

A variance is requested to ONLY test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API Standard 53 states, that for pad drilling operations, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken.

The BOP will be secured by a hydraulic carrier or cradle. The BLM will be contacted if a Well Control
event occurs prior to the commencement of a BOPE Break Testing operation.

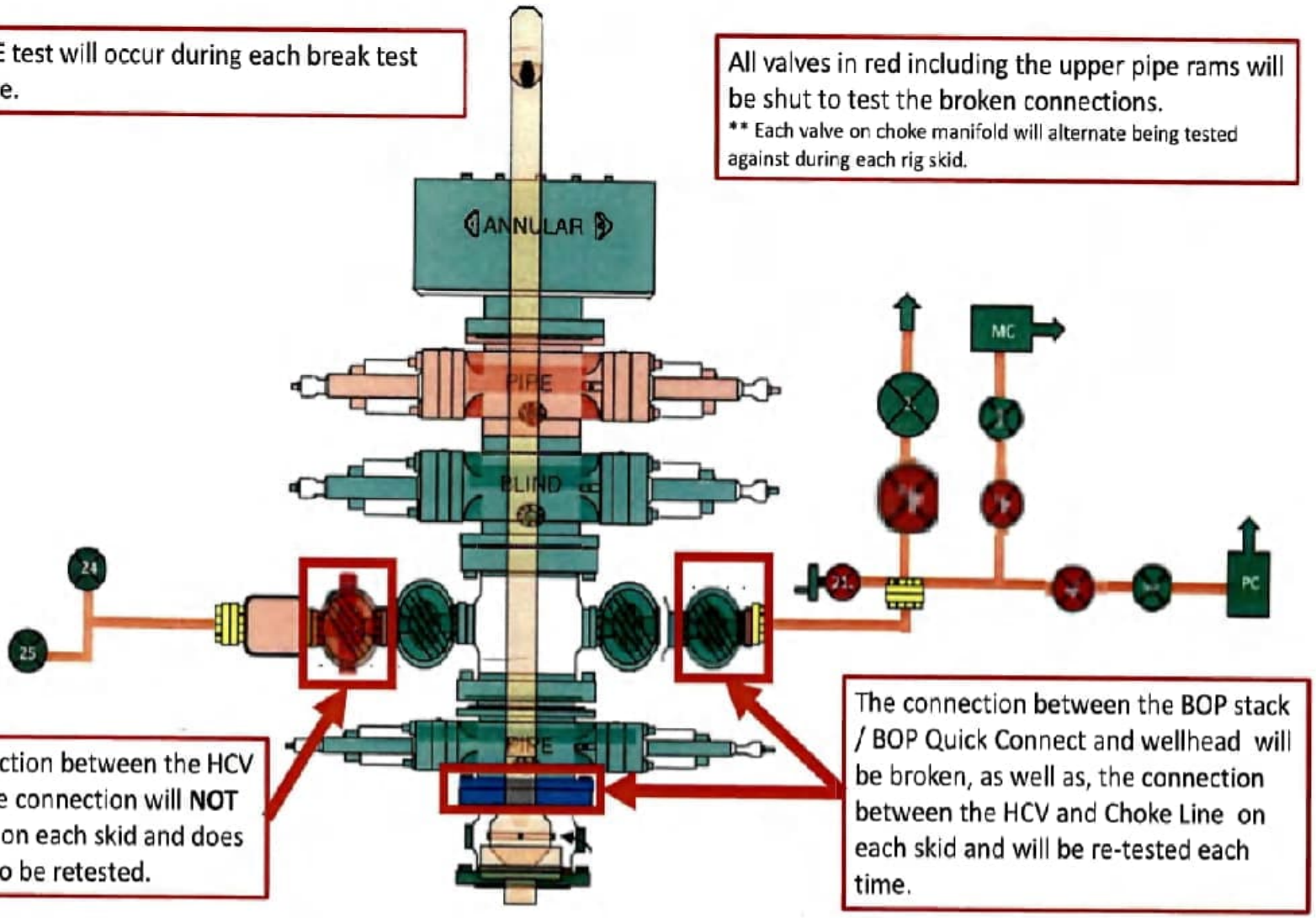
Based on public data and the supporting documentation submitted herein to the BLM, we will request permission to ONLY retest broken pressure seals if the following conditions are met:

1) After a full BOP test is conducted on the first well on the pad.
2) The first intermediate hole section drilled on the pad will be the deepest. All the remaining hole sections will be the same depth or shallower.
3) A full BOP test will be required if the intermediate hole section being drilled has a MASP over 5M.
4) A full BOP test will be required prior to drilling the production hole.

Only **ONE** test will occur during each break test procedure.

All valves in red including the upper pipe rams will be shut to test the broken connections.

** Each valve on choke manifold will alternate being tested against during each rig skid.



The connection between the HCV and kill line connection will **NOT** be broken on each skid and does not need to be retested.

The connection between the BOP stack / BOP Quick Connect and wellhead will be broken, as well as, the connection between the HCV and Choke Line on each skid and will be re-tested each time.

Continental

ContiTech Fluid Technology

ContiTech Oil & Marine Corp. # 11535 Brittmoore Park Dr., Houston, TX 77041-6916 USA

CONSIGNEE / Ship-to address:

HELMERICH & PAYNE INT'L DRILLING CO
ATTN: FLEX RIG WHSE - B-BAY
210 MAGNOLIA DRIVE
GALENA PARK TX 77547

Buyer:

HELMERICH & PAYNE INT'L DRILLING CO
1437 SOUTH BOULDER
74119 TULSA

Conditions

Incoterms EXW Houston
Ex Works

Packing list / Delivery note

Document No.	**71461553**
Document Date	28.01.2022
Customer Number	11697
Customer VAT No.	
Supplier Number	
Purchase Order No.	740362040
Purchase Order Date	18.01.2022
Sales Order Number	1388153
Sales Order Date	18.01.2022
Unloading Point	
RAN-No.	

Page 1 of 2

Weights (Gross / Net)

Total Gross Weight	2,507.000 LB
Total Net Weight	2,507.000 LB

Item	Material/Description	Quantity	Net Weight	Gross Weight
	Buyer: Jack Peebles *E-mail: Jackie.Peebles@hpinc.com* *Tel: 832-782-6000* *Rig/Whse: HOW*			
20	00RECERTIFY Recert of HP Hoses Serial# 67094 Commodity Code: 3" X 35 FT 10K Choke & Kill Hoses API 16C End 1: 4 - 1/16" 10Kpsi API Spec 6A Type 6BX Flange End 2: 4 - 1/16" 10Kpsi API Spec 6A Type 6BX Flange c/w BX155 ring groove each end Standard: API Spec 16C - Monogrammed Working Pressure: 10,000psi Test Pressure: 15,000psi Inspection & Certification includes: External inspection of the hose & couplings Internal boroscopic inspection of hose liner Hydrostatic pressure test of hose assembly Repair of any external damage to hose body and end connections (limited to minor repairs). Clean & protect end connections Inspection Report Disposal of hose assembly if hose fails inspection and recertification process. Please Flush Hoses before sending them to our Facility.	1 PC	2,507.000 LB	2,507.000 LB

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Y106-01-0101
2.9.22

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Record Rotary Hose sleeve number on the CBC Made Hose List !

Hydrostatic Test Certificate

ContiTech

Certificate Number	COM Order Reference	Customer Name & Address
H100122	1388153	HELMERICH & PAYNE DRILLING CO 1434 SOUTH BOULDER AVE TULSA, OK 74119 USA
Customer Purchase Order No:	740362040	
Project:		

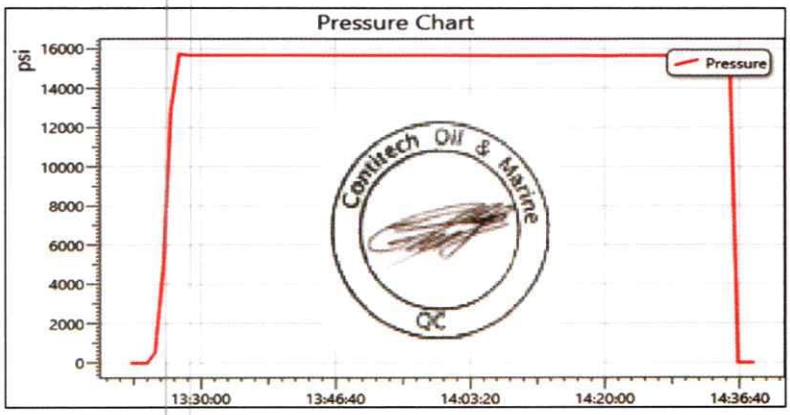
Test Center Address	Accepted by COM Inspection		Accepted by Client Inspection
ContiTech Oil & Marine Corp. 11535 Brittmoore Park Drive Houston, TX 77041 USA	Signed: Date:	Gerson Mejia-Lazo 02/09/22	

We certify that the goods detailed hereon have been inspected as described below by our Quality Management System, and to the best of our knowledge are found to conform the requirements of the above referenced purchase order as issued to ContiTech Oil & Marine Corporation.

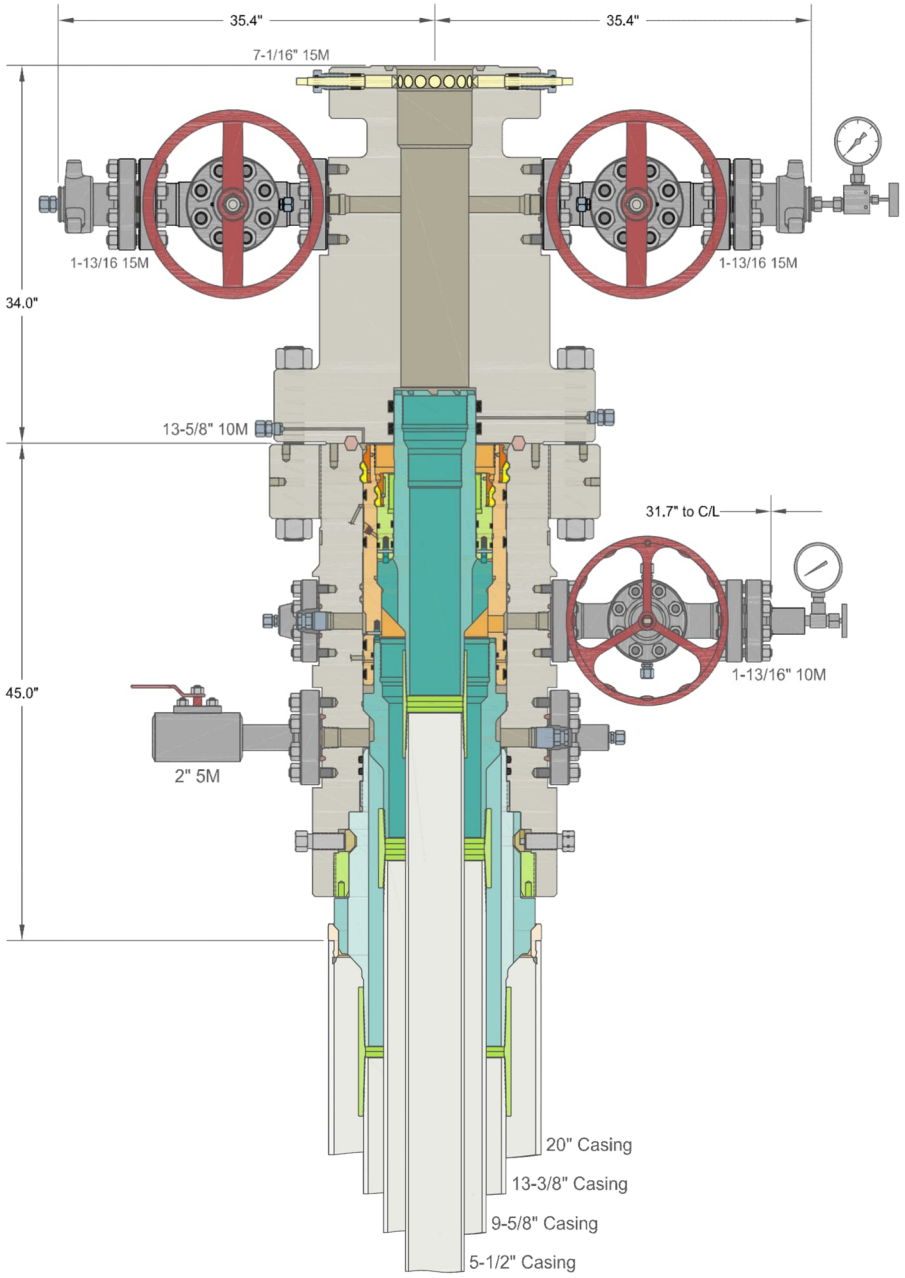
Item	Part No.	Description	Qnty	Serial Number	Work. Press. (psi)	Test Press. (psi)	Test Time (minutes)
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Record Information	
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End Time	1/27/2022 14:38:28
Interval	00:01:00
Number	78
MaxValue	15849
MinValue	-3
AvgValue	14240
RecordName	67094-sh
RecordNumber	199

Gauge Information	
Model	ADT680
SN	21817380014
Range	(0-40000)psi
Unit	psi



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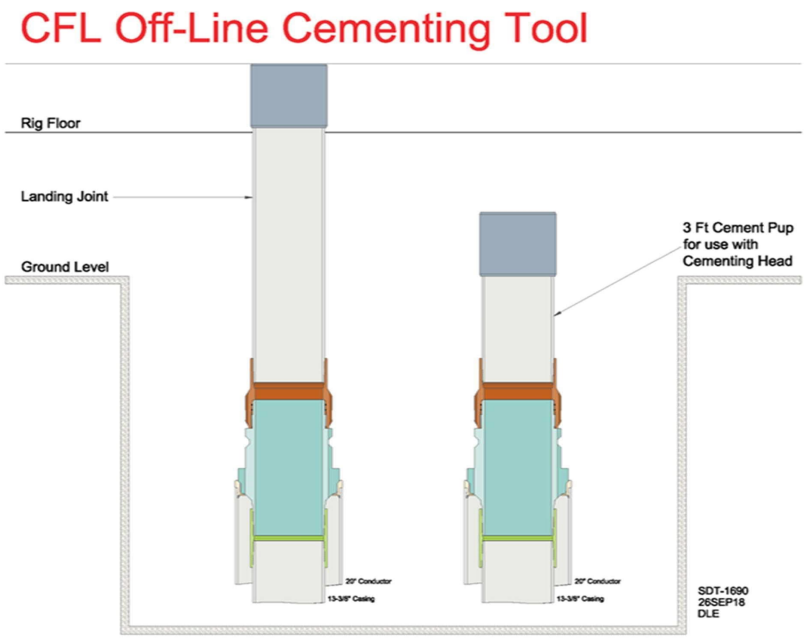
ALL DIMENSIONS APPROXIMATE

CACTUS WELLHEAD LLC		CENTENNIAL RESOURCE DEVELOPMENT LEE CO, NM	
20" x 13-3/8" x 9-5/8" x 5-1/2" 10M MBU-3T-CFL-R-DBLO System With 13-5/8" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head, 20" Landing Ring & Pin Down Mandrel Casing Hangers	DRAWN	DLE	10JUN20
	APPRV		
	DRAWING NO.	HBE0000338	

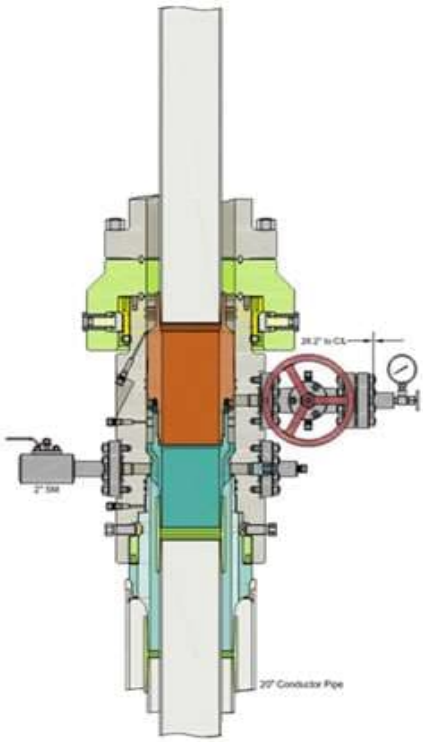
Permian Resources Offline Cementing Procedure
Surface & Intermediate Casing

1. Drill hole to Total Depth with Rig and perform wellbore cleanup cycles.
2. Run and casing to Depth.
3. Land casing with mandrel.
4. Circulate 1.5 csg capacity.
5. Flow test – Confirm well is static and floats are holding.
6. Set Annular packoff and pressure test. Test to 5k.
7. Nipple down BOP and install cap flange.
8. Skid rig to next well on pad
9. Remove cap flange (confirm well is static before removal)
    a) If well is not static use the casing outlet valves to kill well
    b) Drillers method will be used in well control event
    c) High pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
    d) Kill mud will be circulated once influx is circulated out of hole
    e) Confirm well is static and remove cap flange to start offline cement operations
10. Install offline cement tool.
11. Rig up cementers.
12. Circulate bottoms up with cement truck
13. Commence planned cement job, take returns through the annulus wellhead valve
14. After plug is bumped confirm floats hold and well is static
15. Rig down cementers and equipment
16. Install night cap with pressure gauge to monitor.

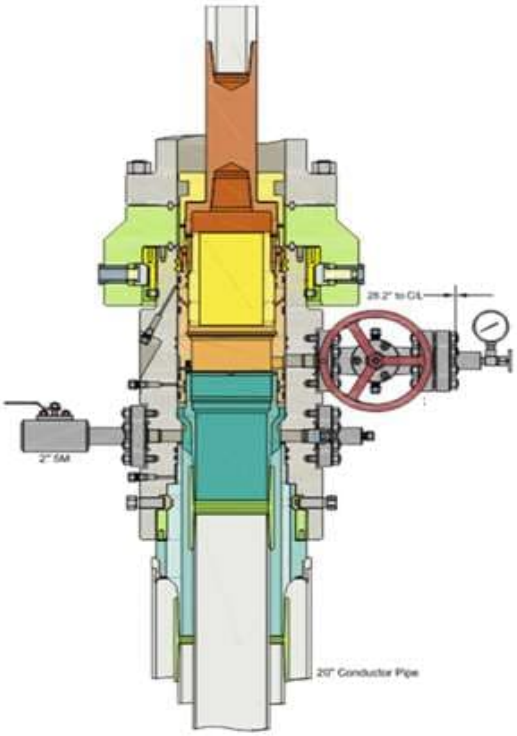
13 3/8" Surface



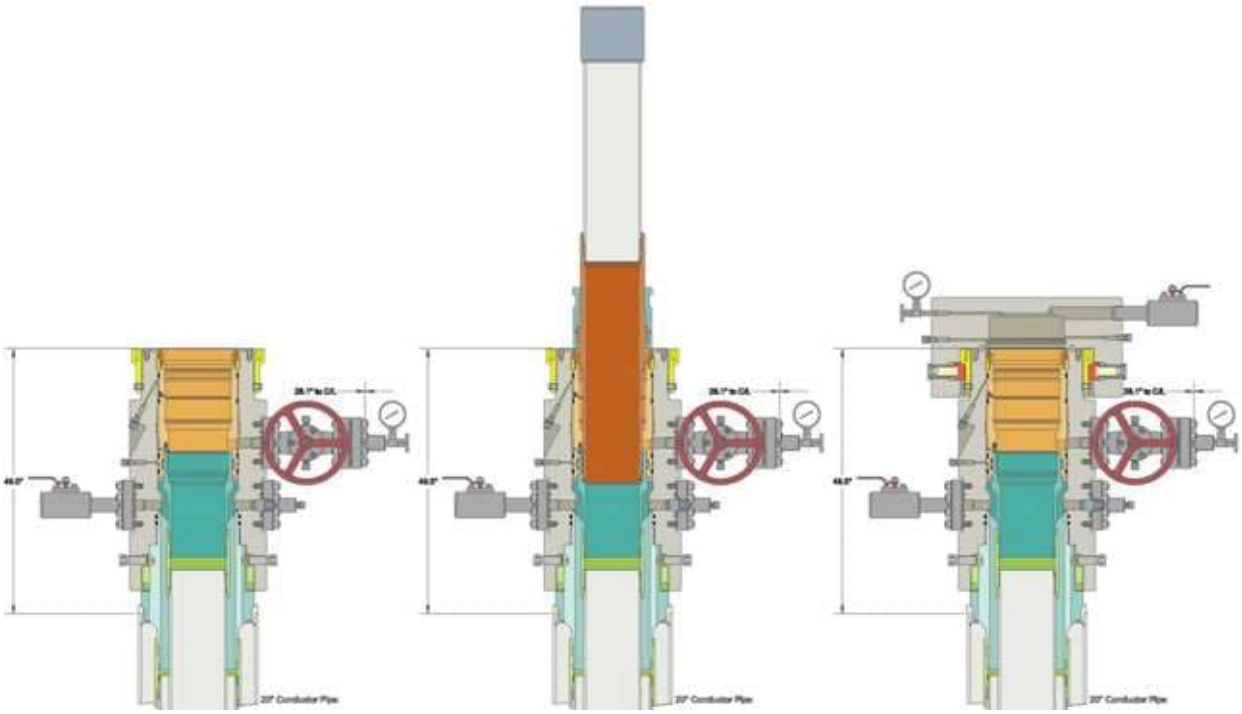
Intermediate



Run 7 5/8" Casing
Land Casing on 7 5/8" Mandrel Hanger
Cement 7 5/8" Casing
Retrieve Running Tool



Run 9 5/8" Packoff
Test Upper and Lower Seals
Engage Lockring
Retrieve Running Tool







APD ID: 10400109078 **Submission Date:** 12/05/2025

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Well Type: CONVENTIONAL GAS WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Donnie_B_Fed_Com_Existing_Road_20250826155954.pdf

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Existing Road Purpose: ACCESS,FLUID TRANSPORT **Row(s) Exist?** NO

ROW ID(s)

ID:

Do the existing roads need to be improved? YES

Existing Road Improvement Description: The access road will be constructed and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. The road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along with access road route.

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Donnie_B_Fed_Com_New_Road_20251205060645.pdf

New road type: RESOURCE

Length: 789.23 Feet **Width (ft.):** 30

Max slope (%): 2 **Max grade (%):** 3

Army Corp of Engineers (ACOE) permit required? N

ACOE Permit Number(s):

New road travel width: 24

New road access erosion control: The access road will be constructed and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. The road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along with access road route.

New road access plan or profile prepared? N

New road access plan

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Access road engineering design? N

Access road engineering design

Turnout? N

Access surfacing type: OTHER

Access topsoil source: ONSITE

Access surfacing type description: 6" Rolled & Compacted Caliche

Access onsite topsoil source depth: 6

Offsite topsoil source description:

Onsite topsoil removal process: Approximately 6 inches of topsoil (root zone) will be stripped from the proposed access road prior to any further construction activity. The topsoil that was stripped will be spread along the edge of the road and within the ditch. The topsoil will be seeded with the proper seed mix designated by the BLM.

Access other construction information:

Access miscellaneous information: From the intersection of US-180 and CR-707 in Carlsbad, New Mexico; move Southwest on US-180 approximately 1.5 miles. Turn right onto CR-765 and move West approximately 1925ft. Turn left onto Gillock road and move Southwest approximately .63 miles then turn left onto access road and move South, then West approximately .07 miles. Turn right and move North approximately .82 miles, turn left and move Northwest approximately 1563ft to the proposed pad corner. Transportation maps identifying existing roads that will be used to access the project area are included from Coosa Surveying marked as, Donnie Brasco Fed Com Existing Access Map.

Number of access turnouts:

Access turnout map:

Drainage Control

New road drainage crossing: LOW WATER

Drainage Control comments: The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, The Gold Book, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.
Road Drainage Control Structures (DCS) description: The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, The Gold Book, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Existing Well map Attachment:

Donnie_B_Fed_Com_1Mile_Map_20251205060744.pdf

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: Production Facilities. Two pads were staked for construction and use as Central Tank Batteries (CTB). Option 1: Donnie B Fed CTB 1 is approximately 555x546 (6.94 Acres) accounting for cut and fill/slopes and topsoil stockpile, located in the NWNW Section 10-23S-26E NMPM, Eddy County, New Mexico. Centerpoint: 514FWL & 1102FNL. Option 2: Donnie B Fed CTB 2 is approximately 858x530 (10.19 Acres) accounting for cut and fill/slopes and topsoil stockpile, located in the SWNW Section 10-23S-26E NMPM, Eddy County, New Mexico. Centerpoint: 496FWL & 2271FNL. Plats of the proposed facilities are attached. A 3160-5 sundry notification will be submitted after construction with a site-security diagram and layout of the facility with associated equipment. Buried & Surface Flowlines. In the event the Donnie Brasco Fed Com wells are found productive, forty-eight (48) 22in. or less buried composite flexpipe or steel flowlines with a maximum safety pressure rating of 1400psi (operating pressure: 750 psi) for transport of oil, gas, frac water, gas lift, fuel gas, and produced water are requested to one of the Donnie B CTBs. If Permian Resources Operating LLC decides to run surface lines, twenty-four (24) 4in. or less composite flexpipe or steel flowlines with a max. safety psi rating of 750 (op. psi: 125psi) for transport of oil, gas and produced water will be required to the Donnie B CTBs. Total Flowline Length to Either Option 1 or Option 2 CTB: 14,107.06ft long by 30ft wide (9.71 acres). Total includes 30 of temporary workspace for flowline installation. Midstream Tie-In. A midstream tie-in is not requested with this project. In the event that a midstream tie-in is necessary, Permian Resources Operating, LLC will file application with the appropriate authorities to construct via right-of-way. Disposal Facilities. Produced water will be hauled from location to a commercial disposal facility as needed. Once wells are drilled and completed, a 3160-5 sundry notification will be submitted to BLM in compliance with Onshore Order 7. Flare. A flare is not requested with this project. The flare will be located on the proposed CTB and submitted on the subsequent facility diagram. Aboveground Structures. All permanent (on site six months or longer) aboveground structures constructed or installed on location and not subject to safety requirements will be painted earth-tone colors such as shale green that reduce the visual impacts of the built environment. Containment Berms. Containment berms will be constructed completely around any production facilities designed to hold fluids. The containment berms will be constructed of compacted subsoil, be sufficiently impervious, hold 1.5 times the capacity of the largest tank and away from cut or fill areas. Electrical. Permian Resources does not need nor is applying for electrical. In the event that an electrical line is identified and determined to be necessary, Permian Resources will submit the appropriate documentation to the BLM utilizing either SF-299 or 3160-5 to be determined by future route.

Production Facilities map:

Donnie_B_Fed_Com_CTB_1_20251205060824.pdf

Donnie_B_Fed_Com_CTB_2_20251205060824.pdf

Donnie_B_Fed_Com_FL_20251205060824.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: OTHER

Describe type: Fresh & Recycled Water Water for drilling, completion and dust control will be purchased & supplied by a third party and stored in the Ranger Pit located SESE, Section 22, T20S, R33E, Lea County, New Mexico

Water source use type: DUST CONTROL

SURFACE CASING

INTERMEDIATE/PRODUCTION CASING

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

STIMULATION

Source latitude: **Source longitude:**

Source datum:

City:

Water source permit type: PRIVATE CONTRACT

Water source transport method: TRUCKING

PIPELINE

Source land ownership: PRIVATE

Source transportation land ownership: FEDERAL

Water source volume (barrels): 1950000 **Source volume (acre-feet):** 251.34153785

Source volume (gal): 81900000

Water source and transportation

Donnie_B_Fed_Com_Wtr_20251205060904.pdf

Water source comments: The well will be drilled using a combination of water mud systems as outlined in the drilling program. The water will be obtained from a 3rd party vendor and hauled to the proposed location by transport truck using the existing and proposed roads depicted in the attached exhibits. No water well will be drilled on the location. Water for drilling, completion and dust control will be purchased from Boss Hog Pit located: Water for drilling, completion and dust control will be supplied by Boss Hog Pit located in the SWNE-Section 28-T23S-R26E to Permian Resources Operating, LLC in Eddy County, NM. If the commercial supplier is unable to provide water for drilling, completion, and dust control, Permian Resources will utilize the George Harvick water station located in the SESE-Section 29-T23S-R26E in Eddy County, NM. Anticipated water usage for drilling includes an estimated 50,000 barrels (bbls) of water to drill a horizontal well in a combination of fresh water and brine as detailed in the mud program in the drilling plans. These volumes are calculated for ~1.5 bbls per foot of hole drilled with excess to accommodate any lost circulation or wash out that may occur. Actual water volumes used during operations will depend on the depth of the well, length of horizontal sections, and the losses that may occur during the operation. Temporary water flowlines will be permitted via ROW approval letter and proper grants as-needed based on drilling and completion schedules. Well completion is expected to require approximately 1,950,000 bbls of water per horizontal well. Actual water volumes used during operations will depend on the depth of the well and length of horizontal sections.

New water well? N

New Water Well Info

Well latitude: **Well Longitude:** **Well datum:**

Well target aquifer:

Est. depth to top of aquifer(ft): **Est thickness of aquifer:**

Aquifer comments:

Aquifer documentation:

Well depth (ft): **Well casing type:**

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Well casing outside diameter (in.): **Well casing inside diameter (in.):**

New water well casing? **Used casing source:**

Drilling method: **Drill material:**

Grout material: **Grout depth:**

Casing length (ft.): **Casing top depth (ft.):**

Well Production type: **Completion Method:**

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: Construction, reclamation, and/or routine maintenance will not be conducted during periods when the soil conditions for construction could lead to impacts to the surrounding environment, or when watershed damage is likely to occur as a result of these activities. B. Any construction material that may be required for surfacing of the drill pad and access road will be from a contractor having a permitted source of materials within the general area. No construction materials will be removed from federal lands without prior approval from the appropriate surface management agency. All roads and well pads will be constructed of 6 rolled and compacted caliche. C. Anticipated Caliche Location: a. Pit 1: SENE-Section 18-T23S-R26E b. Pit 2: SWSW-Sec 5-T23S-R26E

Construction Materials source location

Section 7 - Methods for Handling

Waste type: DRILLING

Waste content description: Fluid

Amount of waste: 500 barrels

Waste disposal frequency : One Time Only

Safe containment description: Steel mud boxes

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: R360 Environmental Solutions 4507 W Carlsbad Hwy, Hobbs, NM 88240

Waste type: SEWAGE

Waste content description: Human Waste

Amount of waste: 250 gallons

Waste disposal frequency : Weekly

Safe containment description: Portable, self-contained toilets will be provided for human waste disposal. Upon completion of drilling and completion operations, as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and

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Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

regulations pertaining to the disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL
Disposal type description:

Disposal location description: A licensed 3rd party contractor to haul and dispose of human waste.

Waste type: GARBAGE

Waste content description: Trash

Amount of waste: 250 pounds

Waste disposal frequency : Weekly

Safe containment description: All garbage, junk and non-flammable waste materials will be contained in a self-contained, portable dumpster or trash cage, to prevent scattering and will be removed and deposited in an approve sanitary landfill. Immediately after drilling all debris and other waste materials on and around the well location not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL
Disposal type description:

Disposal location description: A licensed 3rd party contractor will be used to haul and dispose of garbage.

Waste type: DRILLING

Waste content description: Cuttings

Amount of waste: 2100 pounds

Waste disposal frequency : One Time Only

Safe containment description: The well will be drilled utilizing a closed-loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to a New Mexico Oil Conservation Division (NMOCD) approved disposal site.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL
Disposal type description:

Disposal location description: R360 Environmental Solutions 4507 W Carlsbad Hwy, Hobbs, NM 88240

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit? NO

Reserve pit length (ft.) **Reserve pit width (ft.)**

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Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? Y

Description of cuttings location Cuttings: The well will be drilled utilizing a closed-loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to a New Mexico Oil Conservation Division (NMOCD) approved disposal site. Drilling Fluids: These will be contained in steel mud pits and then taken to a NMOCD approved commercial disposal facility. Produced Fluids: Water produced from the well during completion will be held temporarily in steel tanks and then taken to a NMOCD approved commercial disposal facility. Oil produced during operations will be stored in tanks until sold.

Cuttings area length (ft.) **Cuttings area width (ft.)**

Cuttings area depth (ft.) **Cuttings area volume (cu. yd.)**

Is at least 50% of the cuttings area in cut?

Cuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N

Ancillary Facilities

Comments:

Section 9 - Well Site

Well Site Layout Diagram:

Donnie_B_Fed_Com_RL_East_20251205061013.pdf
Donnie_B_Fed_Com_WSL_East_20251205061014.pdf
Donnie_B_Fed_Com_CF_East_20251205061014.pdf
Donnie_B_Fed_Com_RL_West_20250826160214.pdf
Donnie_B_Fed_Com_WSL_West_20250826160214.pdf
Donnie_B_Fed_Com_CF_West_20250826160214.pdf

Comments: There are two (2) multi-well pads requested for the Donnie Brasco Fed Com anticipated project. The proposed pads will allow enough space for cuts and fills, topsoil storage, and storm water control and sizes are approximations based on these needs. Interim reclamation of these pads is anticipated after the drilling and completion of all wells on the pad. The well site layout for all pads are attached. 1. West Pad:

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Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

598x615 (8.34 Acres), Topsoil: 50 Northeast Centerpoint: 2317FSL & 379FEL, NESE-Sec.4-T23S-R26E 2. East Pad: ~801x526 (10.52 Acres), Topsoil: 50 Northeast Centerpoint: 1364FSL & 1110FWL, NWSW, NESW, SWSW, SESW-Sec.3-T23S-R26E

Section 10 - Plans for Surface

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: Donnie Brasco East Pad

Multiple Well Pad Number: 1

Recontouring

Donnie_B_Fed_Com_IR_East_20251205061046.pdf

Donnie_B_Fed_Com_IR_West_20250826160259.pdf

Drainage/Erosion control construction: Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches.

Drainage/Erosion control reclamation: Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gullying, headcutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.

Well pad proposed disturbance (acres): 18.86	**Well pad interim reclamation (acres):** 6.27	**Well pad long term disturbance (acres):** 12.59
Road proposed disturbance (acres): 0.54	**Road interim reclamation (acres):** 0	**Road long term disturbance (acres):** 0.54
Powerline proposed disturbance (acres): 0	**Powerline interim reclamation (acres):** 0	**Powerline long term disturbance (acres):** 0
Pipeline proposed disturbance (acres): 9.71	**Pipeline interim reclamation (acres):** 9.71	**Pipeline long term disturbance (acres):** 0
Other proposed disturbance (acres): 17.13	**Other interim reclamation (acres):** 0	**Other long term disturbance (acres):** 17.13
Total proposed disturbance: 46.239999999999995	**Total interim reclamation:** 15.98	**Total long term disturbance:** 30.259999999999998

Disturbance Comments:

Reconstruction method: The original stock piled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

Topsoil redistribution: The original stock piled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

Soil treatment: A self-sustaining, vigorous, diverse, native (or otherwise approved) plant community will be established on the site with a density sufficient to control erosion and invasion by non-native plants and to re-establish wildlife habitat or forage production. At a minimum, the established plant community will consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation.
Existing Vegetation at the well pad: Soils are classified as Reeves soils. These soils are associated with the loamy ecological site which typically supports black and blue grama and tobosa grasslands with an even distribution of yucca, mesquite, American tarbush, cholla, and creosote.
Existing Vegetation at the well pad

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Existing Vegetation Community at the road: Soils are classified as Reeves soils. These soils are associated with the loamy ecological site which typically supports black and blue grama and tobosa grasslands with an even distribution of yucca, mesquite, American tarbush, cholla, and creosote.
Existing Vegetation Community at the road

Existing Vegetation Community at the pipeline: Soils are classified as Reeves soils. These soils are associated with the loamy ecological site which typically supports black and blue grama and tobosa grasslands with an even distribution of yucca, mesquite, American tarbush, cholla, and creosote.
Existing Vegetation Community at the pipeline

Existing Vegetation Community at other disturbances: Soils are classified as Reeves soils. These soils are associated with the loamy ecological site which typically supports black and blue grama and tobosa grasslands with an even distribution of yucca, mesquite, American tarbush, cholla, and creosote.
Existing Vegetation Community at other disturbances

Non native seed used? N

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? N

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? N

Seed harvest description:

Seed harvest description attachment:

Seed

Seed Table

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre

Seed reclamation

Operator Contact/Responsible Official

First Name: **Last Name:**

Phone: **Email:**

Seedbed prep: Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches. If the site is to be broadcast seeded, the surface will be left

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Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

erosion, and increase water infiltration.

Seed BMP: If broadcast seeding is to be used and is delayed, final seedbed preparation will consist of contour cultivating to a depth of 4-6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
Seed method: Seeding will be conducted no more than two weeks following completion of final seedbed preparation. A certified weed-free seed mix designed by the BLM to meet reclamation standards will be used.

Existing invasive species? N

Existing invasive species treatment description:

Existing invasive species treatment

Weed treatment plan description: Weed control for all phases will be through the use of approved pesticides and herbicides according to applicable State, Federal and local laws.
Weed treatment plan

Monitoring plan description: Monitoring of invasive and noxious weeds will be visual and as-needed. If it is determined additional methods are required to monitor invasive and noxious weeds, appropriate BLM authorities will be contacted with a plan of action for approval prior to implementation.
Monitoring plan

Success standards: 100% compliance with applicable regulations.

Pit closure description: There will be no reserve pit as each well will be drilled utilizing a closed loop mud system. The closed loop system will meet the NMOCD requirements 19.15.17.
Pit closure attachment:

Section 11 - Surface

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Disturbance type: NEW ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT,STATE GOVERNMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office: STATE LAND OFFICE

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Disturbance type: OTHER

Describe: Flowline

Surface Owner: BUREAU OF LAND MANAGEMENT,STATE GOVERNMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office: STATE LAND OFFICE

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Disturbance type: OTHER

Describe: CTB

Surface Owner: STATE GOVERNMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office: STATE LAND OFFICE

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Section 12 - Other

Right of Way needed? Y **Use APD as ROW?** Y

ROW Type(s): 281001 ROW - ROADS,288100 ROW – O&G Pipeline,289001 ROW- O&G Well Pad

ROW

SUPO Additional Information:

Use a previously conducted onsite? Y

Previous Onsite information: Onsite: March 10, 2025 with Jeff Robertson (BLM Natural Resource Specialist). Also in attendance were a BLM Hydrologist; James Scott, Construction Superintendent Permian Resources; James Ornelas, Permian Resources Surface Landman; Suzanne Mills; Permian Resources Well Planner; Coosa Consulting.

Other SUPO

Donnie_B_Fed_Com_SUPO_20251205061145.pdf

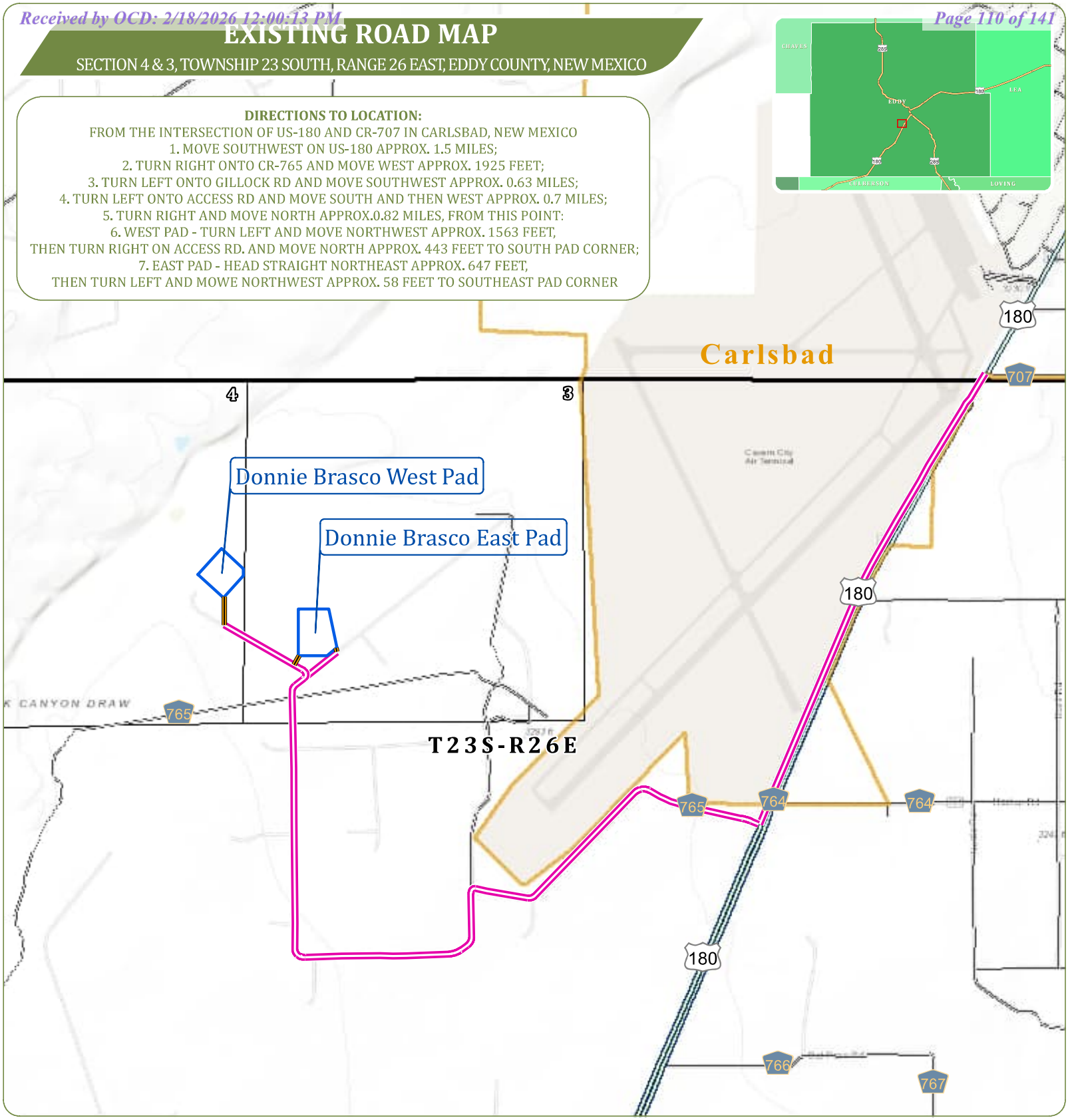
Donnie_B_Fed_Com_Well_List_20250826160331.pdf

EXISTING ROAD MAP

SECTION 4 & 3, TOWNSHIP 23 SOUTH, RANGE 26 EAST, EDDY COUNTY, NEW MEXICO

DIRECTIONS TO LOCATION:

FROM THE INTERSECTION OF US-180 AND CR-707 IN CARLSBAD, NEW MEXICO
1. MOVE SOUTHWEST ON US-180 APPROX. 1.5 MILES;
2. TURN RIGHT ONTO CR-765 AND MOVE WEST APPROX. 1925 FEET;
3. TURN LEFT ONTO GILLOCK RD AND MOVE SOUTHWEST APPROX. 0.63 MILES;
4. TURN LEFT ONTO ACCESS RD AND MOVE SOUTH AND THEN WEST APPROX. 0.7 MILES;
5. TURN RIGHT AND MOVE NORTH APPROX.0.82 MILES, FROM THIS POINT:
6. WEST PAD - TURN LEFT AND MOVE NORTHWEST APPROX. 1563 FEET,
THEN TURN RIGHT ON ACCESS RD. AND MOVE NORTH APPROX. 443 FEET TO SOUTH PAD CORNER;
7. EAST PAD - HEAD STRAIGHT NORTHEAST APPROX. 647 FEET,
THEN TURN LEFT AND MOWE NORTHWEST APPROX. 58 FEET TO SOUTHEAST PAD CORNER



1:24,000	0	1,600	3,200	4,800 Feet

COOSA CONSULTING
PERMIAN BASIN
PO Box 1583
Midland, TX 79702
CONTACT
Email: info@coosaconsulting.com
Office : (432) 631-4738

Coordinate System:
NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Projection: Transverse Mercator
Datum: North American 1983
False Easting: 541,337.5000
False Northing: 0.0000
Central Meridian: -104.3333
Scale Factor: 0.9999
Latitude Of Origin: 31.0000
Units: Foot US

Legend

- Access Road
- Driving Route
- Well Pad
- Freeways Highways
- Major Road
- Local Road

Donnie Brasco

OPERATOR:
PERMIAN RESOURCES OPERATING, LLC

PERMIAN RESOURCES

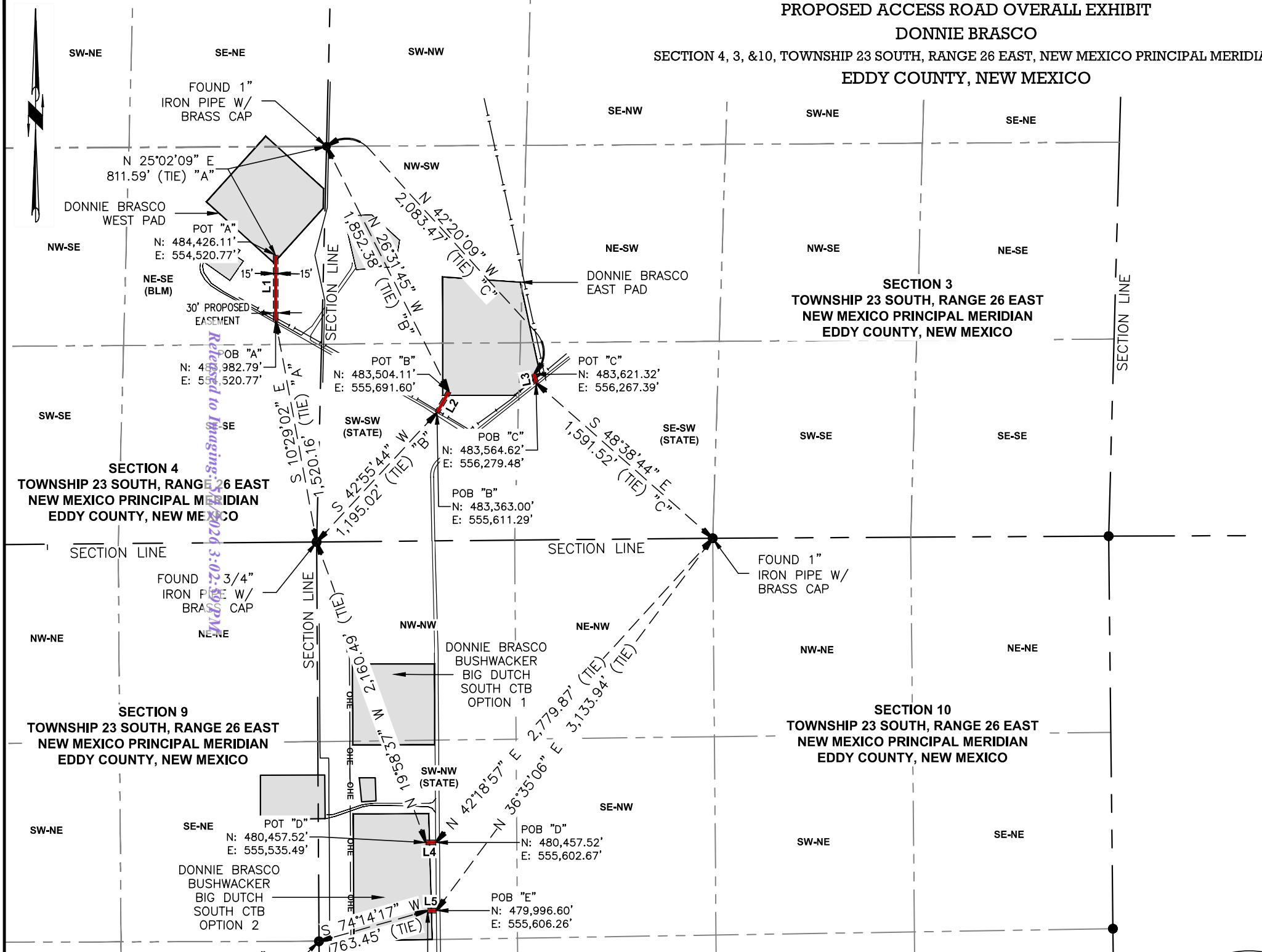
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PROPOSED ACCESS ROAD OVERALL EXHIBIT

DONNIE BRASCO

SECTION 4, 3, &10, TOWNSHIP 23 SOUTH, RANGE 26 EAST, NEW MEXICO PRINCIPAL MERIDIA

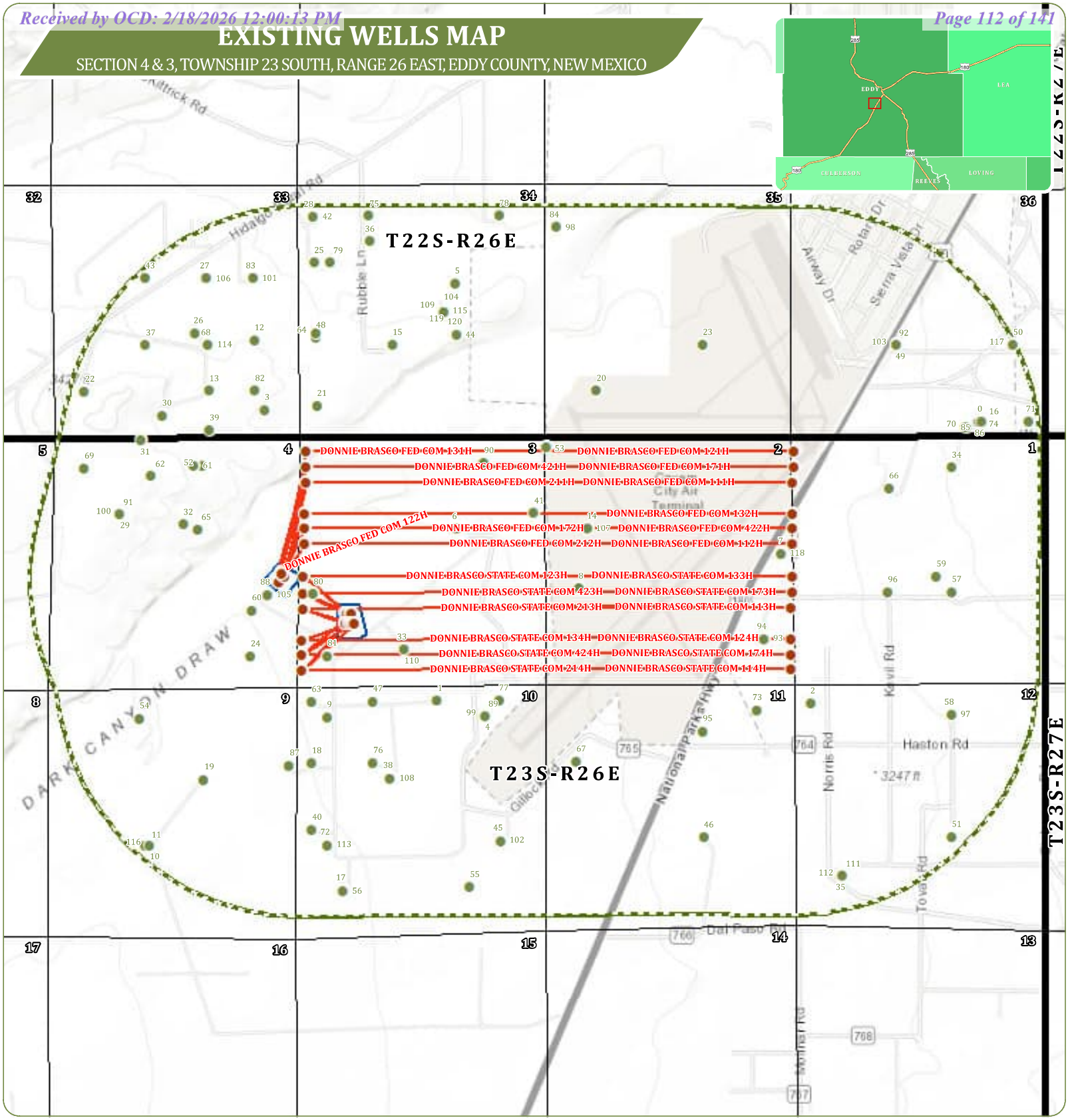
EDDY COUNTY, NEW MEXICO



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EXISTING WELLS MAP

SECTION 4 & 3, TOWNSHIP 23 SOUTH, RANGE 26 EAST, EDDY COUNTY, NEW MEXICO



1:33,000	0	2,300	4,600	6,900 Feet

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PERMIAN BASIN
PO Box 1583
Midland, TX 79702
CONTACT
Email: info@coosaconsulting.com
Office : (432) 631-4738

Coordinate System:
NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Projection: Transverse Mercator
Datum: North American 1983
False Easting: 541,337.5000
False Northing: 0.0000
Central Meridian: -104.3333
Scale Factor: 0.9999
Latitude Of Origin: 31.0000
Units: Foot US

Legend

- SHL/FTP/LTP/BHL
- Existing Wells
- Wellbore
- Well Pad
- 1 Mile Buffer

Donnie Brasco

OPERATOR:
PERMIAN RESOURCES OPERATING, LLC

PERMIAN RESOURCES

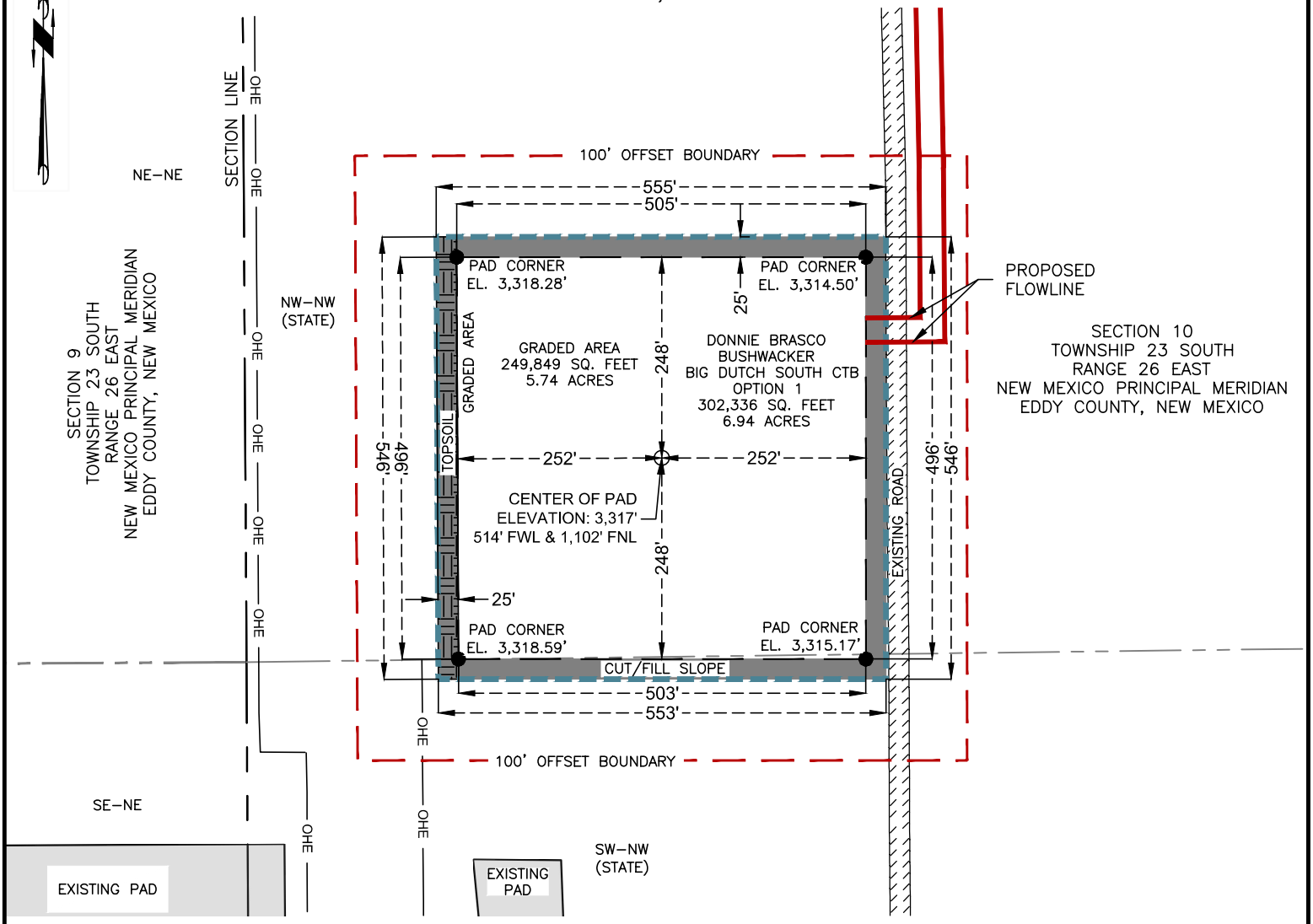
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SITE PLAN

DONNIE BRASCO BUSHWACKER BIG DUTCH SOUTH CTB

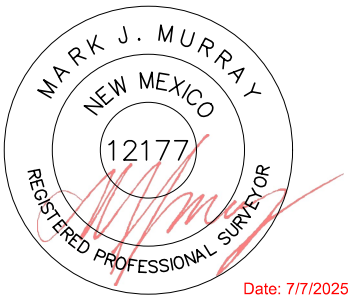
SECTION 10, TOWNSHIP 23 SOUTH, RANGE 26 EAST, NEW MEXICO PRINCIPAL MERIDIAN

EDDY COUNTY, NEW MEXICO



LEGEND

- SURVEY LINES
- EXISTING FENCE
- EXISTING ELECTRIC (OHE)
- FOREIGN PIPELINE
- PROPOSED SURFACE SITE
- PROPOSED ACCESS ROAD
- PROPOSED FLOWLINE
- PROPOSED SURFACE HOLE
- PAD CORNER
- TOPSOIL



Date: 7/7/2025

200' 0' 200'

PERMIAN RESOURCES

NOTES:
1.) BEARINGS AND COORDINATES ARE GRID AS DERIVED FROM GPS OBSERVATION AND ARE BASED ON THE STATE PLANE COORDINATES FOR THE NEW MEXICO EAST ZONE 3001-NAD83.
2.) CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT. IN RELATION TO THE EVIDENCE DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY THE CLIENT. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES KNOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

DWG: DONNIE BRASCO_BUSHWACKER_BIG_DUTCH_SOUTH_CTB_OPT_1_SITE_PLAN	Drawn: VG	Date: 06/27/2025	Job: 25-012876	Scale: 1" = 200'
DRAWING PATH: D:\Coosa Consulting Dropbox\Coosa Consulting\Clients - Projects\Permian Resources\25-012876_Donnie Brasco\Drafting\SITE PLAN	Checked: MJM	Date: 06/27/2025	REVISION NO. 0	SHEET 1 OF 1

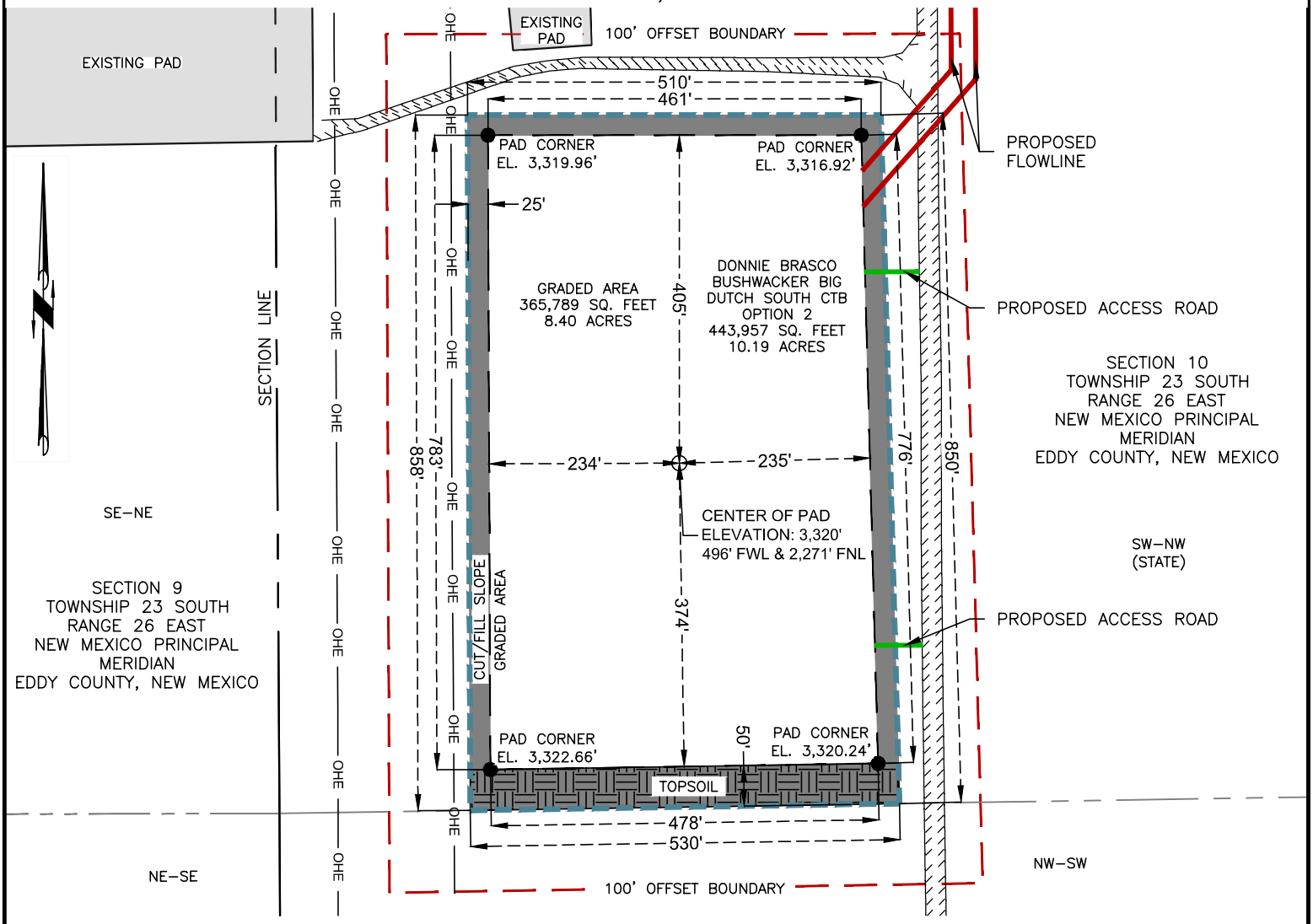
COOSA CONSULTING
PO BOX 1583, MIDLAND, TEXAS 79701
FIRM NO. 10194822

SITE PLAN

DONNIE BRASCO BUSHWACKER BIG DUTCH SOUTH CTB

SECTION 10, TOWNSHIP 23 SOUTH, RANGE 26 EAST, NEW MEXICO PRINCIPAL MERIDIAN

EDDY COUNTY, NEW MEXICO



LEGEND

- SURVEY LINES
- EXISTING FENCE
- EXISTING ELECTRIC
- FOREIGN PIPELINE
- PROPOSED SURFACE SITE
- PROPOSED ACCESS ROAD
- PROPOSED FLOWLINE
- PROPOSED SURFACE HOLE
- PAD CORNER
- TOPSOIL

MARK J. MURRAY
NEW MEXICO
12177
REGISTERED PROFESSIONAL SURVEYOR

Date: 7/7/2025

200' 0' 200'

PERMIAN RESOURCES

NOTES:
1.) BEARINGS AND COORDINATES ARE GRID AS DERIVED FROM GPS OBSERVATION AND ARE BASED ON THE STATE PLANE COORDINATES FOR THE NEW MEXICO EAST ZONE 3001-NAD83.
2.) CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT. IN RELATION TO THE EVIDENCE DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY THE CLIENT. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES KNOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

DWG: DONNIE BRASCO_BUSHWACKER_BIG_DUTCH_SOUTH_CTB_OPT_2_SITE_PLAN	Drawn: VG	Date: 06/27/2025	Job: 25-012876	Scale: 1" = 200'
DRAWING PATH: D:\Coosa Consulting Dropbox\Coosa Consulting\Clients - Projects\Permian Resources\25-012876_Donnie Brasco\Drafting\SITE PLAN	Checked: MJM	Date: 06/27/2025	REVISION NO. 0	SHEET 1 OF 1

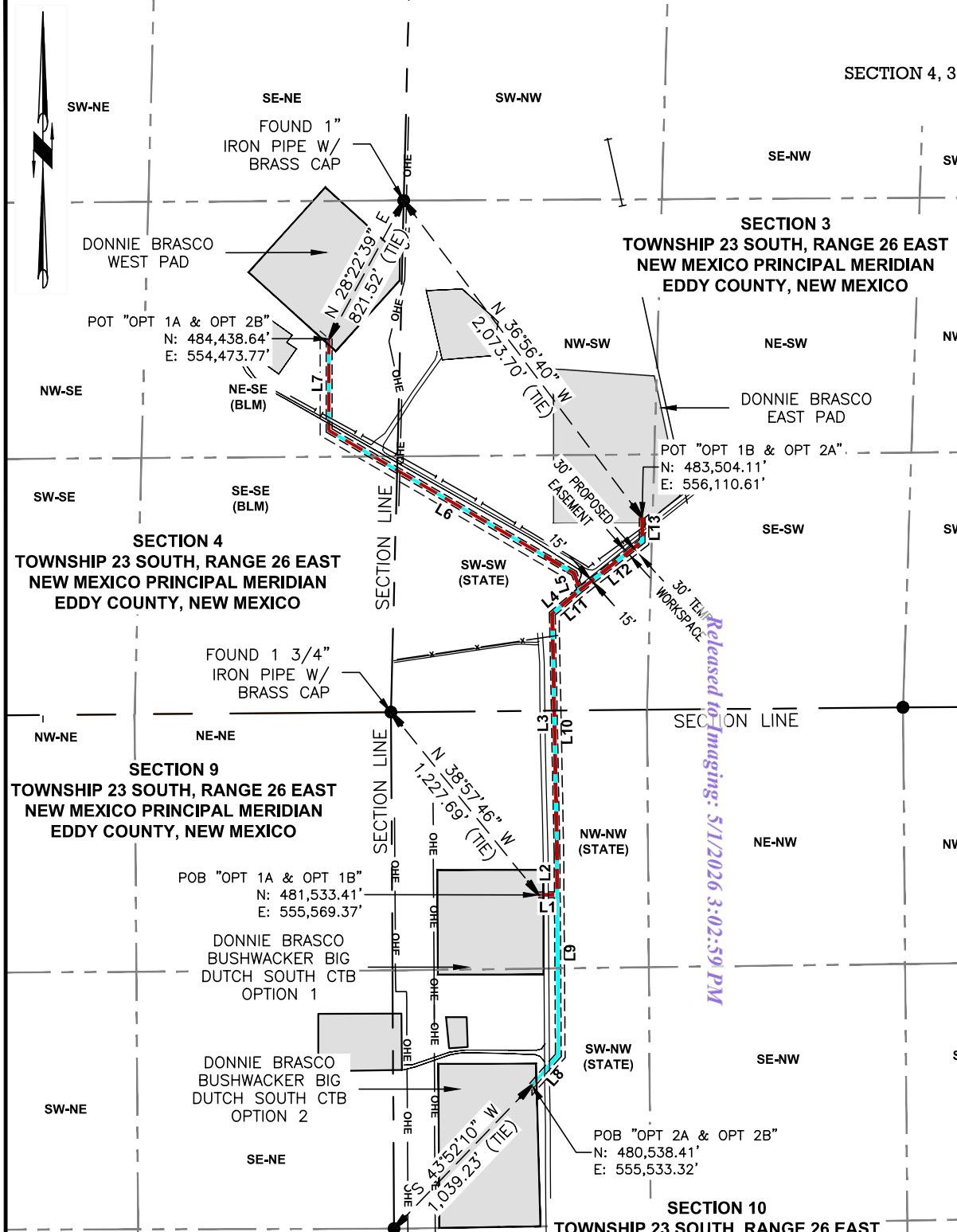
COOSA CONSULTING
PO BOX 1583, MIDLAND, TEXAS 79701
FIRM NO. 10194822

PROPOSED SURFACE AND BURIED FLOWLINE EXHIBIT

DONNIE BRASCO

SECTION 4, 3, &10, TOWNSHIP 23 SOUTH, RANGE 26 EAST, NEW MEXICO PRINCIPAL MERIDIA

EDDY COUNTY, NEW MEXICO



Released to Imaging: 5/1/2026 3:02:59 PM

FLOWLINE OPTION 1A

0+00.00	POINT OF BEGINNING @ THE NE CORNER OF THE DONNIE BRASCO BUSHWACKER BIG DUTCH SOUTH CTB OPTION 1
0+97.25	P.I. OF 90°00'00" RT.
3+12.19	P.I. OF 0°44'18" LT.
15+66.04	P.I. OF 50°31'58" LT.
17+55.94	P.I. OF 68°10'44" RT.
18+48.31	P.I. OF 41°01'06" LT.
33+31.13	P.I. OF 59°47'07" RT.
38+09.95	POINT OF TERMINATION @ THE S CORNER OF THE DONNIE BRASCO WEST PAD

OPTION 1A FLOWLINE TABLE

BEARING AND DISTANCE		
LINE #	BEARING	DISTANCE
L1	N 89°37'03" E	97.25'
L2	N 00°22'57" W	214.94'
L3	N 01°07'15" W	1,253.85'
L4	N 49°24'42" E	189.90'
L5	N 18°46'01" W	92.37'
L6	N 59°47'08" W	1,482.82'
L7	N 00°00'01" W	478.82'

FLOWLINE OPTION 2A

0+00.00	POINT OF BEGINNING @ THE NE CORNER OF THE DONNIE BRASCO BUSHWACKER BIG DUTCH SOUTH CTB OPTION 2
2+09.59	P.I. OF 41°53'31" RT.
12+63.25	P.I. OF 0°44'18" LT.
25+17.10	P.I. OF 50°31'58" LT.
27+07.00	P.I. OF 2°31'06" RT.
31+20.76	P.I. OF 64°14'44" RT.
32+43.58	POINT OF TERMINATION @ THE SE CORNER OF THE DONNIE BRASCO EAST PAD

OPTION 2A FLOWLINE TABLE

BEARING AND DISTANCE		
LINE #	BEARING	DISTANCE
L8	N 41°30'34" E	209.59'
L9	N 00°22'57" W	1,053.66'
L10	N 01°07'15" W	1,253.85'
L11	N 49°24'42" E	189.90'
L12	N 51°55'48" E	92.37'
L13	N 00°00'00" E	478.82'

SECTION LINE

FLOWLINE OPTI

0+00.00	POINT OF BEGIN OF THE DONNIE BIG DUTCH SOU
0+97.25	P.I. OF 90°00'00"
3+12.19	P.I. OF 0°44'18"
15+66.04	P.I. OF 50°31'58"
17+55.94	P.I. OF 2°31'06"
21+69.70	P.I. OF 64°14'44"
22+92.52	POINT OF TERM SE CORNER OF BRASCO EAST

OPTIO FLOWLINE

BEARING ANI	
LINE #	BEARING
L1	N 89°37'03"
L2	N 00°22'57"
L3	N 01°07'15"
L11	N 49°24'42"
L12	N 51°55'48"
L13	N 00°00'00"

FLOWLINE OPTI

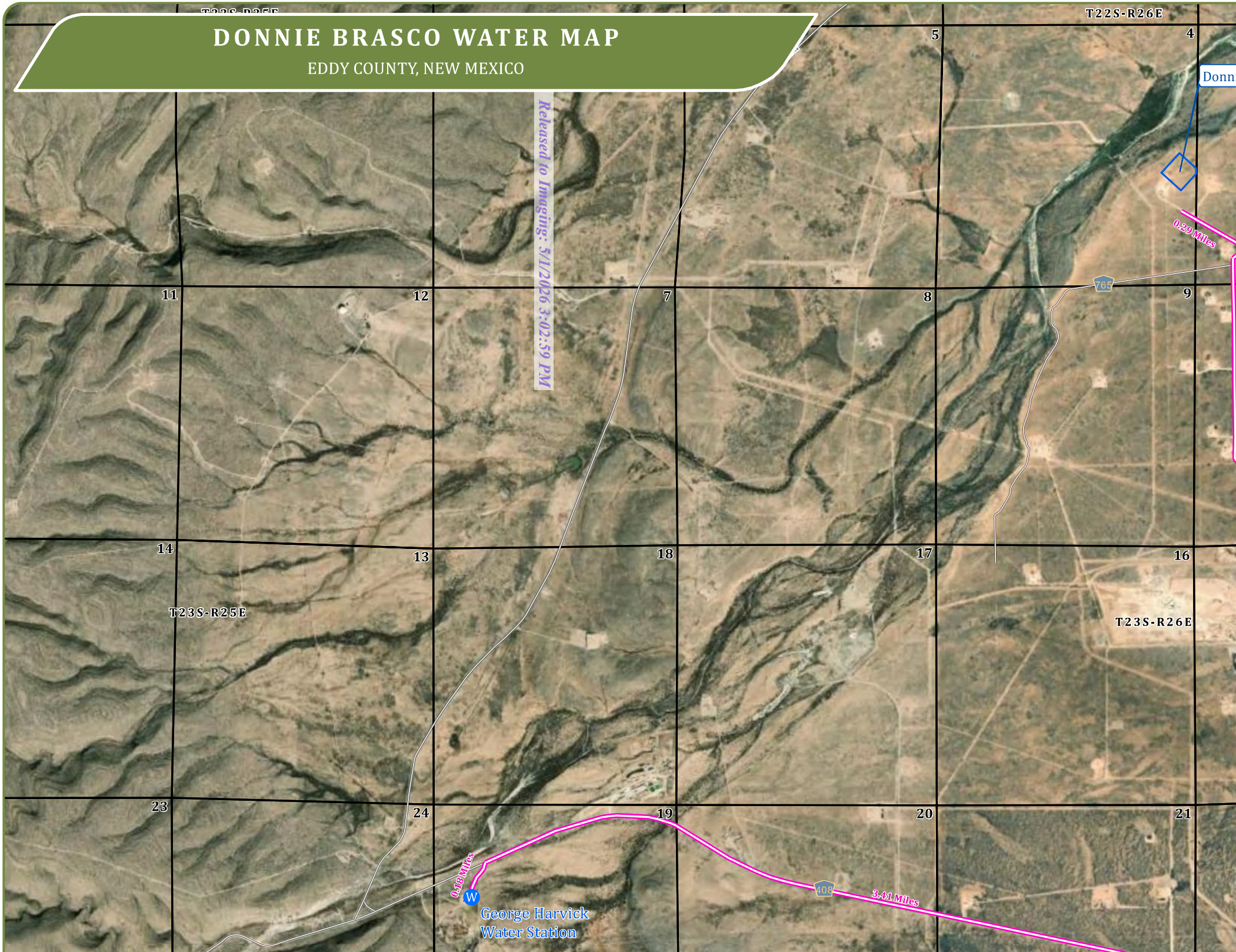
0+00.00	POINT OF BEGIN OF THE DONNIE BIG DUTCH SOU
2+09.59	P.I. OF 41°53'31"
12+63.25	P.I. OF 0°44'18"
25+17.10	P.I. OF 50°31'58"
27+07.00	P.I. OF 68°10'44"
27+99.37	P.I. OF 41°01'06"
42+82.19	P.I. OF 59°47'07"
47+61.01	POINT OF TERMI S CORNER OF TI BRASCO WEST

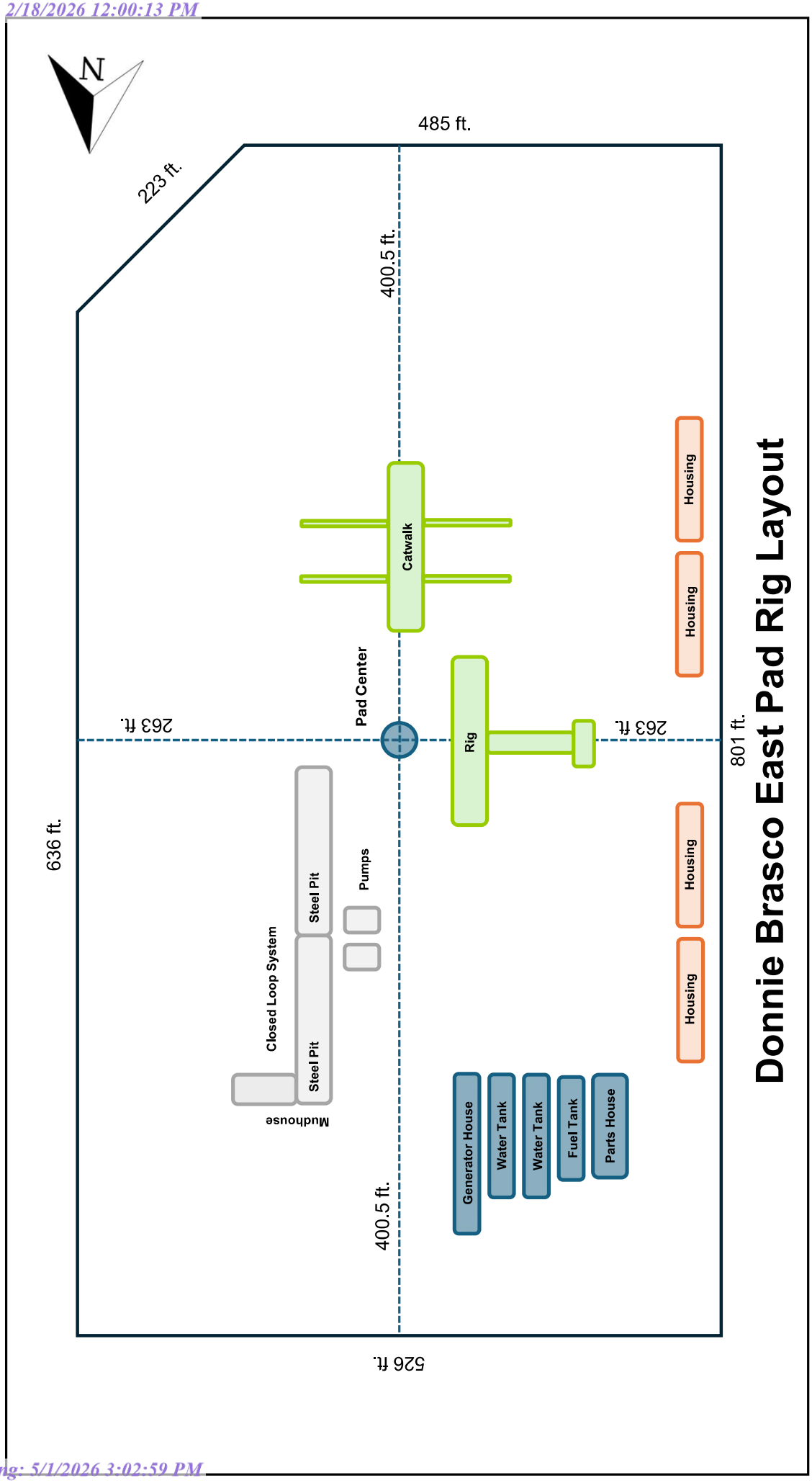
OPTIO FLOWLINE

BEARING ANI	
LINE #	BEARING
L8	N 41°30'34"
L9	N 00°22'57"
L10	N 01°07'15"
L4	N 49°24'42"
L5	N 18°46'01"
L6	N 59°47'08"
L7	N 00°00'01"

DONNIE BRASCO WATER MAP

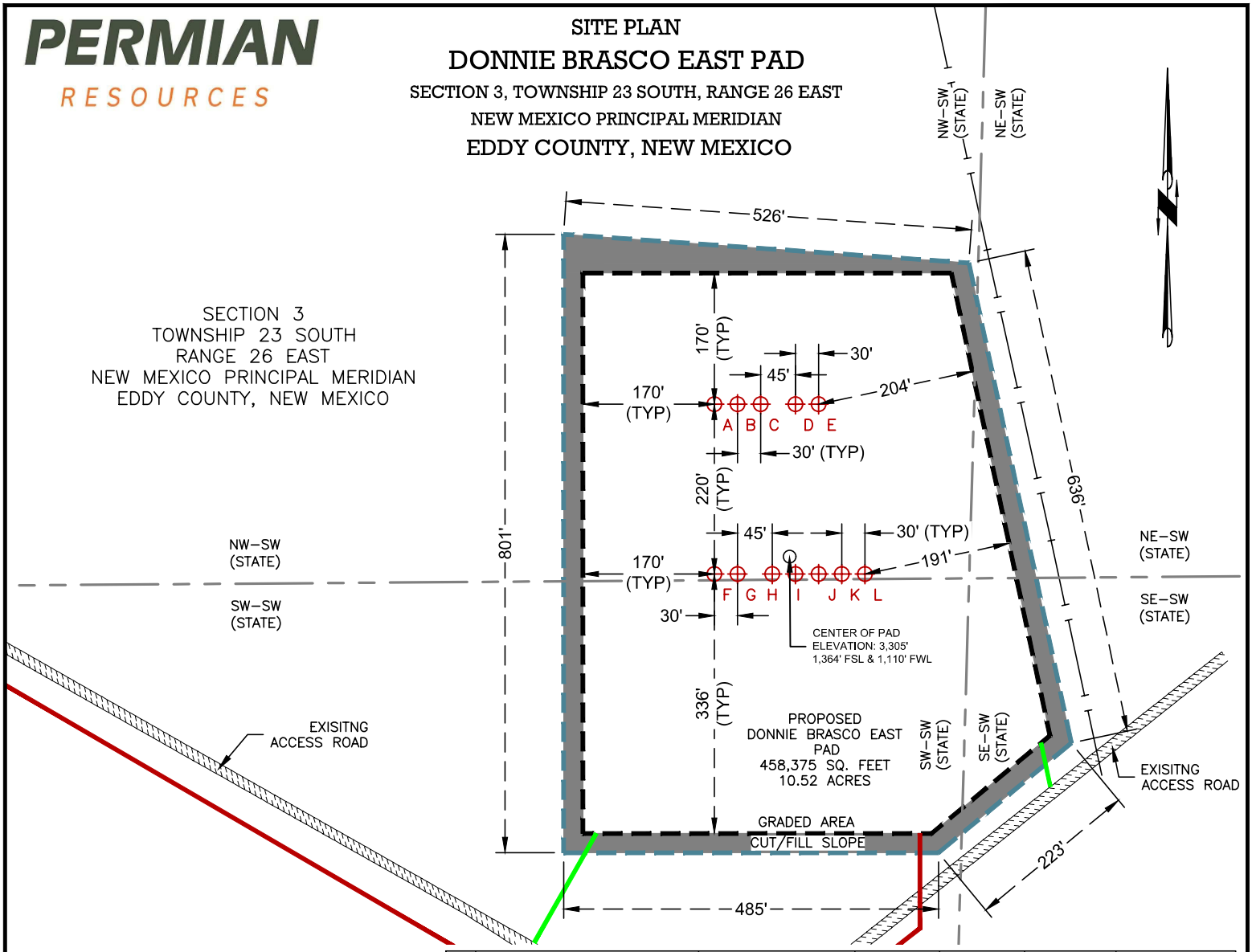
EDDY COUNTY, NEW MEXICO




N
485 ft.
223 ft.
400.5 ft.
Catwalk
Housing
Housing
Pad Center
263 ft.
Rig
263 ft.
801 ft.
636 ft.
Housing
Housing
Steel Pit
Pumps
Closed Loop System
Steel Pit
Mudhouse
Generator House
Water Tank
Water Tank
Fuel Tank
Parts House
400.5 ft.
526 ft.
Donnie Brasco East Pad Rig Layout

PERMIAN RESOURCES

SITE PLAN
DONNIE BRASCO EAST PAD
SECTION 3, TOWNSHIP 23 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO



LEGEND
- SURVEY LINES
- PROPOSED SURFACE SITE
- PROPOSED ACCESS ROAD
- PROPOSED PIPELINE
- OHE — EXISTING ELECTRIC
- EXISTING PIPELINE
- X — EXISTING FENCE
- EDGE OF PAVEMENT
- PROPOSED SURFACE HOLE LOCATION
- CUT/FILL SLOPE

200' 0' 200'

ID	WELL NAME	DISTANCE	NAD83 X	NAD83 Y	NAD83 LAT.	NAD83 LONG.
A	DONNIE BRASCO FED COM 173H	1,562' FSL - 1,007' FWL	555,844.34'	484,060.12'	32.330744°	-104.286366°
B	DONNIE BRASCO FED COM 133H	1,562' FSL - 1,037' FWL	555,874.34'	484,060.12'	32.330744°	-104.286269°
C	DONNIE BRASCO FED COM 123H	1,562' FSL - 1,067' FWL	555,904.34'	484,060.12'	32.330744°	-104.286172°
D	DONNIE BRASCO FED COM 423H	1,561' FSL - 1,112' FWL	555,949.34'	484,060.12'	32.330744°	-104.286026°
E	DONNIE BRASCO FED COM 424H	1,561' FSL - 1,142' FWL	555,979.34'	484,060.12'	32.330744°	-104.285929°
F	DONNIE BRASCO FED COM 113H	1,342' FSL - 1,013' FWL	555,844.34'	483,840.12'	32.330140°	-104.286366°
G	DONNIE BRASCO FED COM 114H	1,342' FSL - 1,043' FWL	555,874.34'	483,840.12'	32.330140°	-104.286269°
H	DONNIE BRASCO FED COM 124H	1,342' FSL - 1,088' FWL	555,919.34'	483,840.12'	32.330140°	-104.286123°
I	DONNIE BRASCO FED COM 134H	1,341' FSL - 1,118' FWL	555,949.34'	483,840.12'	32.330140°	-104.286026°
J	DONNIE BRASCO FED COM 174H	1,341' FSL - 1,148' FWL	555,979.34'	483,840.12'	32.330140°	-104.285929°
K	DONNIE BRASCO FED COM 213H	1,341' FSL - 1,178' FWL	556,009.34'	483,840.12'	32.330139°	-104.285832°
L	DONNIE BRASCO FED COM 214H	1,340' FSL - 1,208' FWL	556,039.34'	483,840.12'	32.330139°	-104.285735°

MARK J. MURRAY
NEW MEXICO
12177
REGISTERED PROFESSIONAL SURVEYOR

Date: 11/5/2025

NOTES:
1.) BEARINGS AND COORDINATES ARE GRID AS DERIVED FROM GPS OBSERVATION AND ARE BASED ON THE STATE PLANE COORDINATES FOR THE NEW MEXICO EAST ZONE 3001-NAD83.
2.) CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT. IN RELATION TO THE EVIDENCE DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY THE CLIENT. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES KNOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

DWG: DONNIE BRASCO_EAST_WP_SITE_PLAN

DRAWING PATH: P:\Clients - Projects\Permian Resources\25-012876_Donnie Brasco\Drafting\SITE PLAN

Drawn: ASH	Date: 11/05/2025	Job: 25-012876	Scale: 1" = 200'
Checked: MJM	Date: 11/05/2025	REVISION NO. 1	PAGE 1 OF 1

COOSA CONSULTING
PO BOX 1583, MIDLAND, TEXAS 79701
FIRM NO. 10194822

Released to Imaging: 5/12/2026 3:02:59 PM
Received by OCD: 5/8/2026 12:00:13 PM

EDDY COUNTY, NEW MEXICO

PLAN SCALE 1" = 100'

EXISTING EL.: 3,306.12'
FINISHED EL.: 3,305.61'
CUT: 0.51'

ID	WELL NAME
A	DONNIE BRASCO FED COM 173H
B	DONNIE BRASCO FED COM 133H
C	DONNIE BRASCO FED COM 123H
D	DONNIE BRASCO FED COM 423H
E	DONNIE BRASCO FED COM 424H
F	DONNIE BRASCO FED COM 113H
G	DONNIE BRASCO FED COM 114H
H	DONNIE BRASCO FED COM 124H
I	DONNIE BRASCO FED COM 134H
J	DONNIE BRASCO FED COM 174H
K	DONNIE BRASCO FED COM 213H
L	DONNIE BRASCO FED COM 214H

NW–SW (STATE)

SW–SW (STATE)

SECTION 3
TOWNSHIP 23 SOUTH
RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

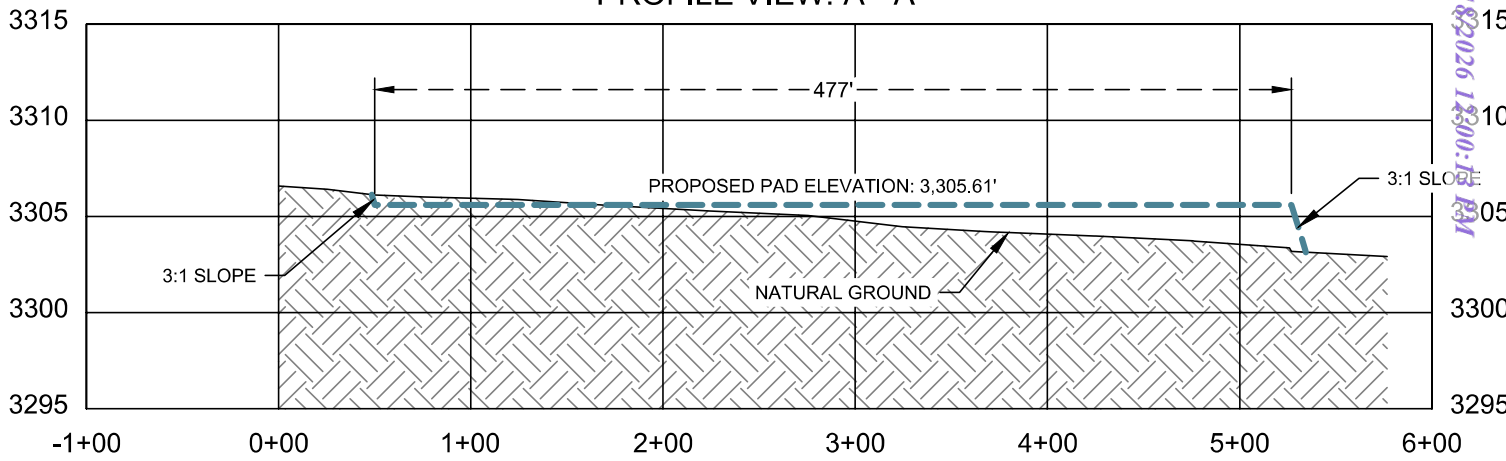
PROPOSED PAD ELEVATION: 3,305.61'		
CUT	FILL	NET
7,117.51 CU. YD.	7,117.51 CU. YD.	0 CU. YD.

Page 119 of 141

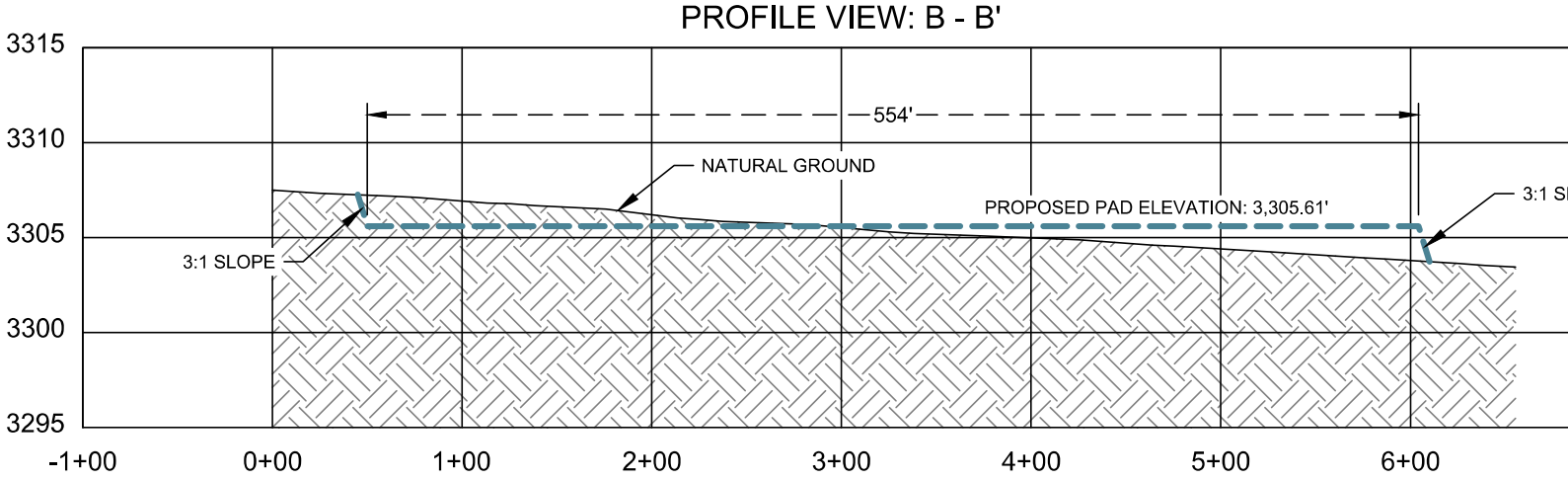
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EDDY COUNTY, NEW MEXICO

PROFILE VIEW: A - A'



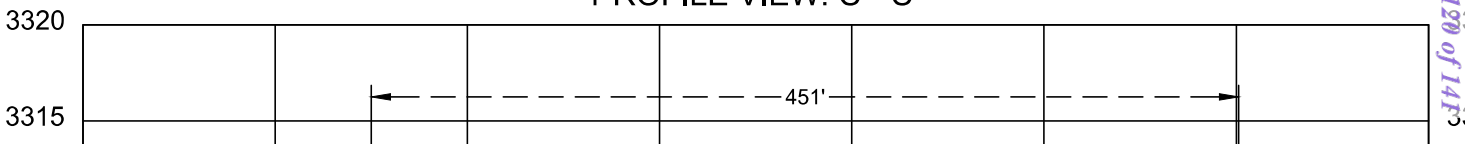
PROFILE VIEW: B - B'



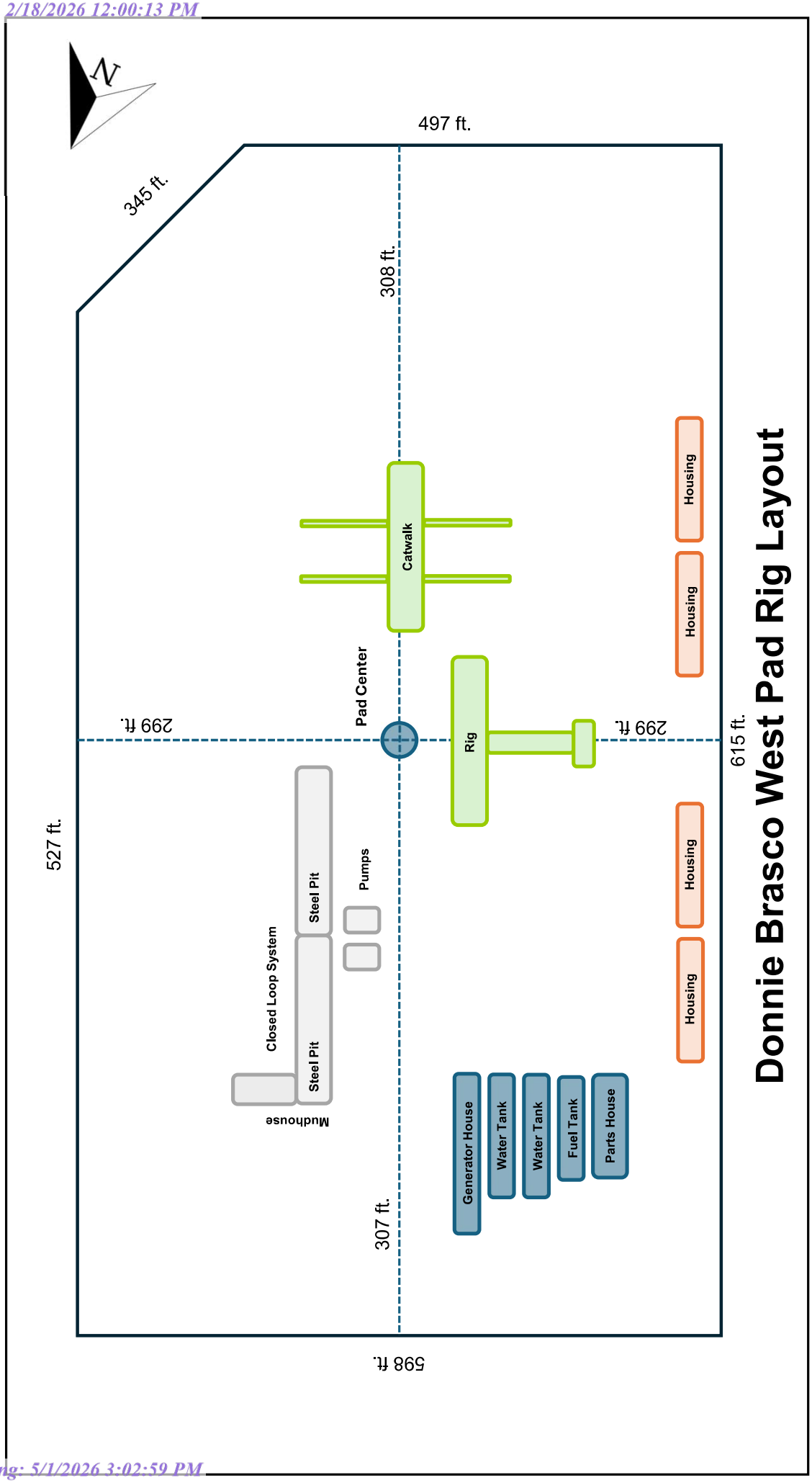
PROFILE

SCALE HORIZ.: 1" = 100'
SCALE VERT.: 1" = 10'

PROFILE VIEW: C - C'

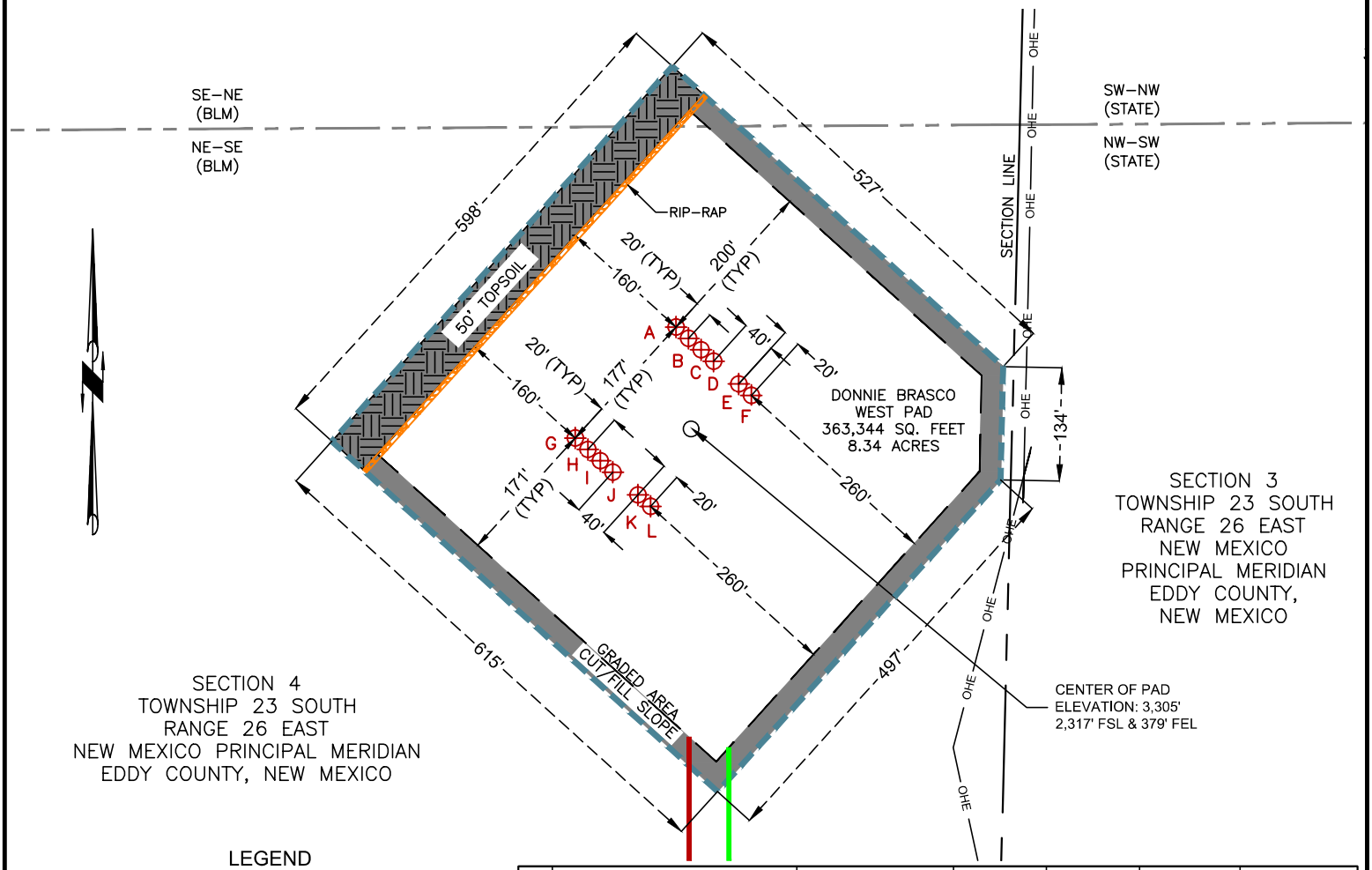


Page 130 of 141


N
497 ft.
345 ft.
308 ft.
Catwalk
Housing
Housing
Pad Center
299 ft.
Rig
299 ft.
615 ft.
527 ft.
Housing
Housing
Steel Pit
Pumps
Closed Loop System
Steel Pit
Mudhouse
Generator House
Water Tank
Water Tank
Fuel Tank
Parts House
307 ft.
598 ft.
Donnie Brasco West Pad Rig Layout

PERMIAN RESOURCES

SITE PLAN
DONNIE BRASCO WEST PAD
SECTION 4, TOWNSHIP 23 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO



LEGEND
- SURVEY LINES
- PROPOSED SURFACE SITE
- PROPOSED ACCESS ROAD
- PROPOSED PIPELINE
- OHE — EXISTING ELECTRIC
- EXISTING PIPELINE
- X — EXISTING FENCE
- EDGE OF PAVEMENT
- PROPOSED SURFACE HOLE LOCATION
- CUT/FILL SLOPE
- TOP SOIL
- RIP-RAP

200' 0' 200'

ID	WELL NAME	DISTANCE	NAD83 X	NAD83 Y	NAD83 LAT.	NAD83 LONG.
A	DONNIE BRASCO FED COM 121H	2,437' FSL - 400' FEL	554,458.39'	484,922.68'	32.333117°	-104.290852°
B	DONNIE BRASCO FED COM 131H	2,424' FSL - 385' FEL	554,473.20'	484,909.23'	32.333080°	-104.290804°
C	DONNIE BRASCO FED COM 122H	2,410' FSL - 369' FEL	554,488.01'	484,895.79'	32.333043°	-104.290756°
D	DONNIE BRASCO FED COM 132H	2,397' FSL - 354' FEL	554,502.81'	484,882.34'	32.333006°	-104.290708°
E	DONNIE BRASCO FED COM 111H	2,370' FSL - 324' FEL	554,532.43'	484,855.45'	32.332932°	-104.290612°
F	DONNIE BRASCO FED COM 112H	2,356' FSL - 309' FEL	554,547.23'	484,842.01'	32.332895°	-104.290564°
G	DONNIE BRASCO FED COM 171H	2,307' FSL - 515' FEL	554,339.40'	484,791.64'	32.332757°	-104.291237°
H	DONNIE BRASCO FED COM 211H	2,294' FSL - 500' FEL	554,354.21'	484,778.20'	32.332720°	-104.291189°
I	DONNIE BRASCO FED COM 172H	2,280' FSL - 485' FEL	554,369.02'	484,764.75'	32.332683°	-104.291142°
J	DONNIE BRASCO FED COM 212H	2,267' FSL - 470' FEL	554,383.82'	484,751.31'	32.332646°	-104.291094°
K	DONNIE BRASCO FED COM 421H	2,240' FSL - 440' FEL	554,413.44'	484,724.42'	32.332572°	-104.290998°
L	DONNIE BRASCO FED COM 422H	2,226' FSL - 425' FEL	554,428.24'	484,710.97'	32.332535°	-104.290950°

MARK J. MURRAY
NEW MEXICO
12177
REGISTERED PROFESSIONAL SURVEYOR
Date: 8/14/2025

NOTES:
1.) BEARINGS AND COORDINATES ARE GRID AS DERIVED FROM GPS OBSERVATION AND ARE BASED ON THE STATE PLANE COORDINATES FOR THE NEW MEXICO EAST ZONE 3001-NAD83.
2.) CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT. IN RELATION TO THE EVIDENCE DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY THE CLIENT. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES KNOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

DWG: DONNIE BRASCO_WEST_WP_SITE_PLAN

DRAWING PATH: D:\Coosa Consulting Dropbox\Coosa Consulting\Clients - Projects\Permian Resources\25-012876_Donnie Brasco\Drafting\SITE PLAN

Drawn: ASH	Date: 08/07/2025	Job: 25-012876	Scale: 1" = 200'
Checked: MJM	Date: 08/07/2025	REVISION NO. 1	SHEET 1 OF 1

COOSA CONSULTING
PO BOX 1583, MIDLAND, TEXAS 79701
FIRM NO. 10194822

Released to Imaging: 5/1/2026 3:02:59 PM
Received by OCD: 2/18/2026 12:00:13 PM

EDDY COUNTY, NEW MEXICO

PROPOSED PAD ELEVATION: 3,305.42'		
CUT	FILL	NET
9,103.43 CU. YD.	9,103.43 CU. YD.	0 CU. YD.

SE–NE (BLM)

NE–SE (BLM)

SECTION 4
TOWNSHIP 23 SOUTH
RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

EXISTING EL.: 3,300.43'
FINISHED EL.: 3,305.42'
FILL: 4.99'

EXISTING EL.: 3,305.09'
FINISHED EL.: 3,305.42'
FILL: 0.33'

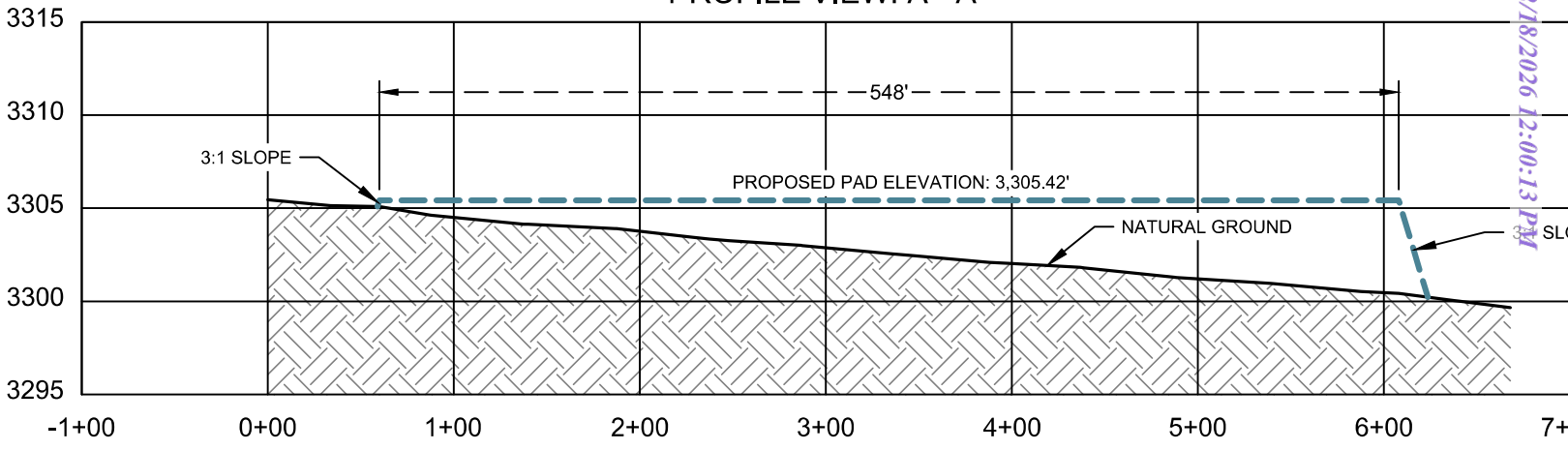
PLAN SCALE 1" = 100'

ID	WELL NAME
A	DONNIE BRASCO FED COM 121H
B	DONNIE BRASCO FED COM 131H
C	DONNIE BRASCO FED COM 122H
D	DONNIE BRASCO FED COM 132H
E	DONNIE BRASCO FED COM 111H
F	DONNIE BRASCO FED COM 112H
G	DONNIE BRASCO FED COM 171H

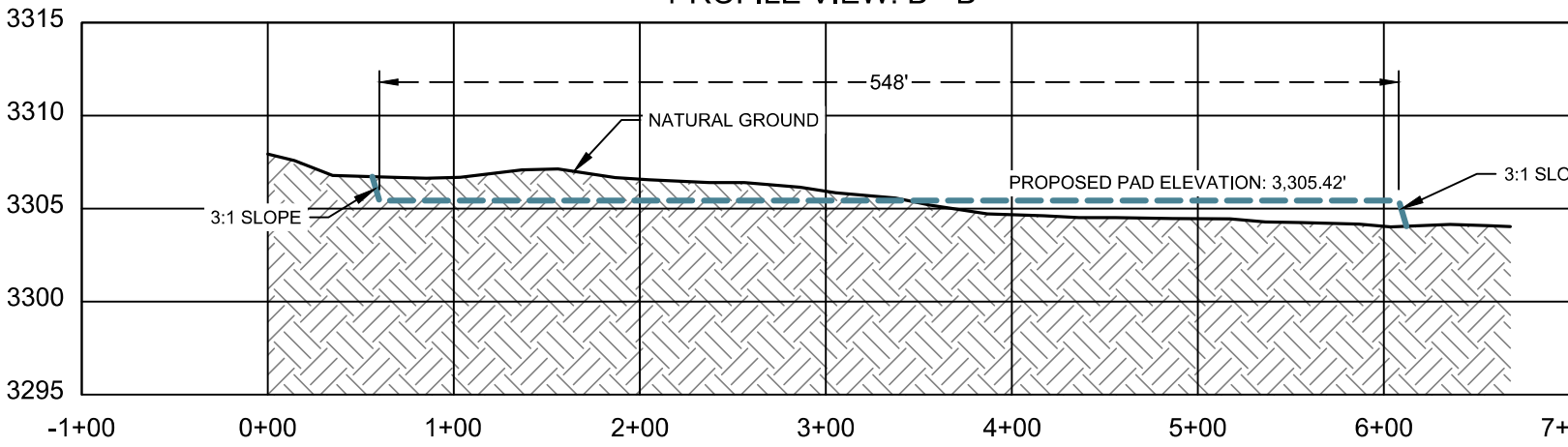
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Received by OCD: 2/18/2026 12:00:13 PM

EDDY COUNTY, NEW MEXICO

PROFILE VIEW: A - A'



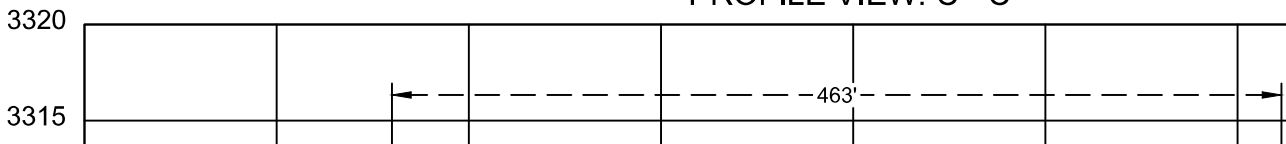
PROFILE VIEW: B - B'



PROFILE

SCALE HORIZ.: 1" = 100'
SCALE VERT.: 1" = 10'

PROFILE VIEW: C - C'



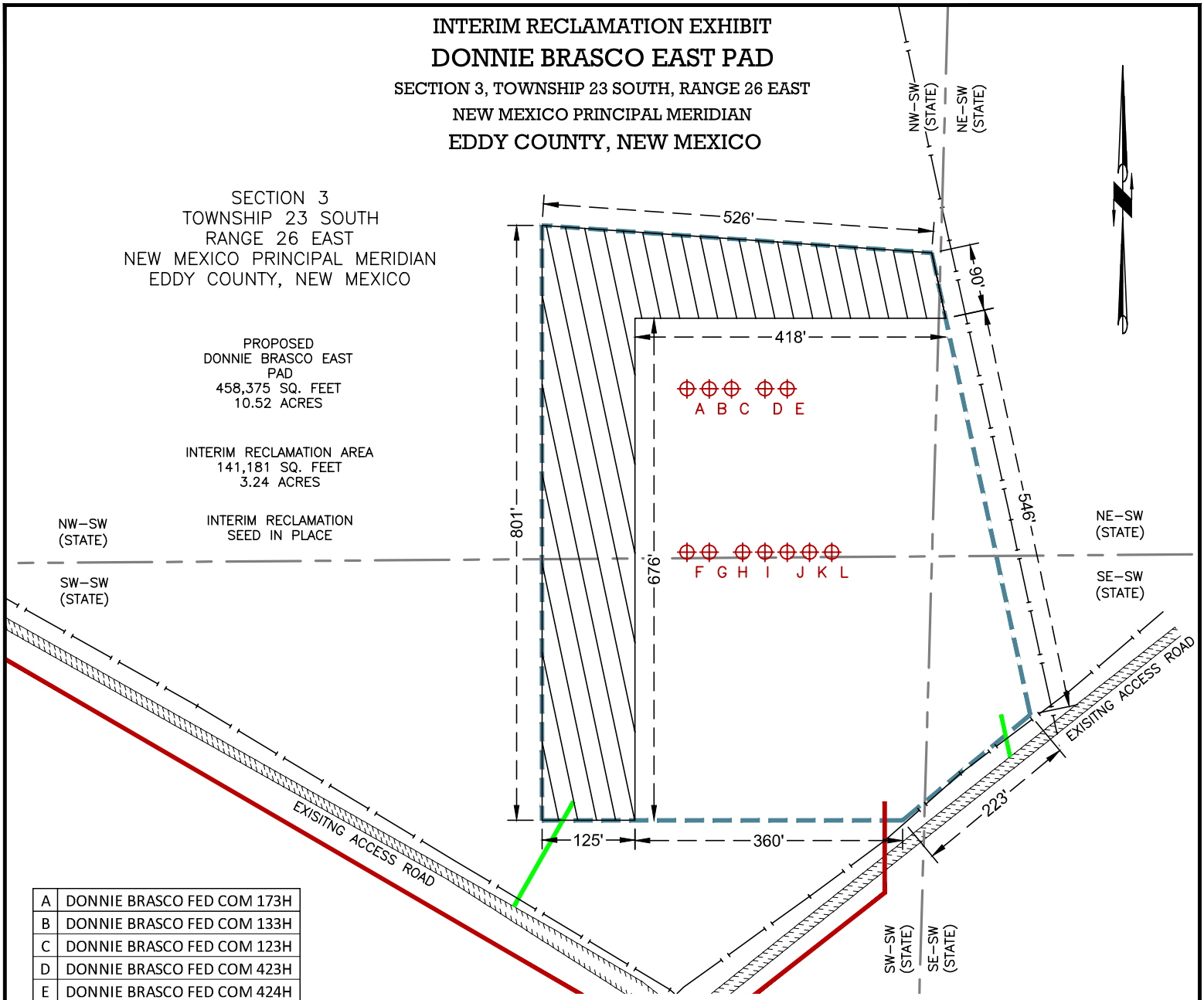
INTERIM RECLAMATION EXHIBIT
DONNIE BRASCO EAST PAD
SECTION 3, TOWNSHIP 23 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

SECTION 3
TOWNSHIP 23 SOUTH
RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

PROPOSED
DONNIE BRASCO EAST
PAD
458,375 SQ. FEET
10.52 ACRES

INTERIM RECLAMATION AREA
141,181 SQ. FEET
3.24 ACRES

INTERIM RECLAMATION
SEED IN PLACE



A	DONNIE BRASCO FED COM 173H
B	DONNIE BRASCO FED COM 133H
C	DONNIE BRASCO FED COM 123H
D	DONNIE BRASCO FED COM 423H
E	DONNIE BRASCO FED COM 424H
F	DONNIE BRASCO FED COM 113H
G	DONNIE BRASCO FED COM 114H
H	DONNIE BRASCO FED COM 124H
I	DONNIE BRASCO FED COM 134H
J	DONNIE BRASCO FED COM 174H
K	DONNIE BRASCO FED COM 213H
L	DONNIE BRASCO FED COM 214H

LEGEND
- SURVEY LINES
- PROPOSED SURFACE SITE
- PROPOSED ACCESS ROAD
- PROPOSED FLOWLINE
- EXISTING PIPELINE
- EDGE OF ROAD
- PROPOSED SURFACE HOLE
- INTERIM RECLAMATION

200' 0' 200'

PERMIAN RESOURCES

MARK J. MURRAY
NEW MEXICO
12177
REGISTERED PROFESSIONAL SURVEYOR

Date: 11/19/2025

NOTES:
1.) BEARINGS AND COORDINATES ARE GRID AS DERIVED FROM GPS OBSERVATION AND ARE BASED ON THE STATE PLANE COORDINATES FOR THE NEW MEXICO EAST ZONE 3001-NAD83.
2.) CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT. IN RELATION TO THE EVIDENCE DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY THE CLIENT. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES KNOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

DWG: DONNIE BRASCO_EAST_WP_IR

DRAWING PATH: P:\Clients - Projects\Permian Resources\25-012876_Donnie Brasco\Drafting\INTERIM RECLAMATION

Drawn: VG	Date: 11/19/2025	Job: 25-012876	Scale: 1" = 200'
Checked: MJM	Date: 11/19/2025	REVISION NO. 1	PAGE 1 OF 1

COOSA CONSULTING
PO BOX 1583, MIDLAND, TEXAS 79701
FIRM NO. 10194822

INTERIM RECLAMATION EXHIBIT

DONNIE BRASCO WEST PAD

SECTION 4, TOWNSHIP 23 SOUTH, RANGE 26 EAST, NEW MEXICO PRINCIPAL MERIDIAN

EDDY COUNTY, NEW MEXICO

SECTION 4
TOWNSHIP 23 SOUTH
RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

SE–NE (BLM)

NE–SE (BLM)

SW–NW (STATE)

NW–SW (STATE)

SECTION LINE

DONNIE BRASCO WEST PAD
363,344 SQ. FEET
8.34 ACRES

TOP SOIL AREA
29,900 SQ. FEET
0.69 ACRES

INTERIM RECLAMATION AREA
131,775 SQ. FEET
3.03 ACRES

INTERIM RECLAMATION AREA
SEED IN PLACE

598'
50' TOPSOIL
527'
498'
464'
134'
100'
615'
497'

A B C D E F G H I J K L

OHE

SECTION 3
TOWNSHIP 23 SOUTH
RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

ID	WELL NAME
A	DONNIE BRASCO FED COM 121H
B	DONNIE BRASCO FED COM 131H
C	DONNIE BRASCO FED COM 122H
D	DONNIE BRASCO FED COM 132H
E	DONNIE BRASCO FED COM 111H
F	DONNIE BRASCO FED COM 112H
G	DONNIE BRASCO FED COM 171H
H	DONNIE BRASCO FED COM 211H
I	DONNIE BRASCO FED COM 172H
J	DONNIE BRASCO FED COM 212H
K	DONNIE BRASCO FED COM 421H
L	DONNIE BRASCO FED COM 422H

LEGEND

- SURVEY LINES
- EXISTING FENCE
- OHE — OHE EXISTING ELECTRIC
- PROPOSED SURFACE SITE
- PROPOSED ACCESS ROAD
- PROPOSED FLOWLINE
- PROPOSED SURFACE HOLE
- PAD CORNER
- TOPSOIL
- INTERIM RECLAMATION

200' 0' 200'

PERMIAN RESOURCES

MARK J. MURRAY
NEW MEXICO
12177
REGISTERED PROFESSIONAL SURVEYOR

Date: 8/14/2025

NOTES:
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2.) CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT. IN RELATION TO THE EVIDENCE DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY THE CLIENT. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES KNOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

DWG: DONNIE BRASCO_WEST_WP_IR

DRAWING PATH: D:\Coosa Consulting Dropbox\Coosa Consulting\Clients - Projects\Permian Resources\25-012876_Donnie Brasco\Drafting\SITE PLAN

Drawn: VG	Date: 08/11/2025	Job: 25-012876	Scale: 1" = 200'
Checked: MJM	Date: 08/11/2025	REVISION NO. 0	SHEET 1 OF 1

COOSA CONSULTING
PO BOX 1583, MIDLAND, TEXAS 79701
FIRM NO. 10194822

Well Site Locations

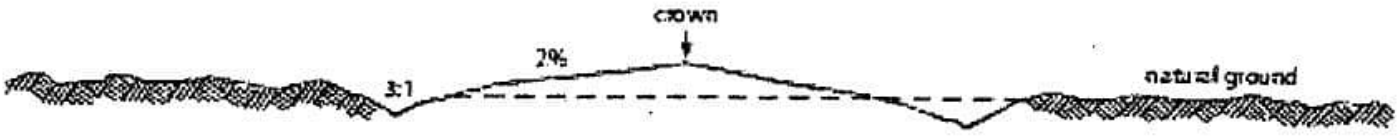
The results of the Donnie Brasco Fed Com Development Program will develop economic quantities of oil and gas in the 'West Eddy' area with multiple primary formations targeted. Well locations are determined based on cross-section variations and details. Locations will be selected to minimize the likelihood of encountering faults and/or drilling hazards while still targeting suitably productive zones.

If drilling results in an unproductive well, the well will be plugged and abandoned as soon as practical after the conclusion of production testing. Productive wells may be shut-in temporarily for BLM authorization for production activities and facilities.

Surface Use Plan

1. **Existing Roads**
   A. From the intersection of US-180 and CR-707 in Carlsbad, New Mexico; move Southwest on US-180 approximately 1.5 miles. Turn right onto CR-765 and move West approximately 1925ft. Turn left onto Gillock road and move Southwest approximately .63 miles then turn left onto access road and move South, then West approximately .07 miles. Turn right and move North approximately .82 miles, turn left and move Northwest approximately 1563ft to the proposed pad corner. Transportation maps identifying existing roads that will be used to access the project area are included from Coosa Surveying marked as, 'Donnie Brasco Fed Com Existing Access Map'.
   B. Transportation Plan identifying existing roads that will be used to access the project area is included from Coosa Surveying marked as, 'Donnie Brasco Fed Com Existing Access Map.' All equipment and vehicles will be confined to the routes shown on the 'Donnie Brasco Fed Com Existing Access Map' as provided by Coosa Surveying. Maintenance of the access roads will continue until abandonment and reclamation of the well pads is completed.

2. **New or Upgraded Access Roads**
   A. **New Roads**. There is a total of 789.23ft or .14 miles (.54 acres) of proposed and staked access roads for the Donnie Brasco Fed Com lease area to access two (2) well pads and two (2) central tank batteries.
   B. **Well Pads**. The well pads selected for development will determine which existing roads will be upgraded and which new roads will be built. The lease flow diagram shows the location of proposed roads that will need to be constructed to access the well pads.
   C. **Anticipated Traffic**. After well completion, travel to each well site will included one lease operator truck and two oil trucks per day until the Central Tank Battery are completed. Upon completion of the Central Tank Battery, one lease operator truck will continue to travel to each well site to monitor the working order of the wells and to check well equipment for proper operation. Two oil trucks will continue to travel to the Central Tank Battery only for oil hauling. Additional traffic will include one maintenance truck periodically throughout the year for pad upkeep and weed removal. Well service trips will include only the traffic necessary to work on the wells or provide chemical treatments periodically and as needed throughout the year.
   D. **Routing**. All equipment and vehicles will be confined to the travel routes laid out in the Donnie Brasco Fed Com Existing Access Map and proposed new roads provided by Coosa Surveying unless otherwise approved by the BLM and applied for by Permian Resource Resources Operating, LLC.
   E. **Road Dimensions**. The maximum width of the driving surface of new roads will be 24 feet. The roads will be crowned and ditched with a 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 1 foot deep with 3:1 slopes. The driving surface will be made of 6" rolled and compacted caliche.



Level Ground Section

F. **Surface Material**. Surface material will be native caliche. The average grade of all roads will be approximately 3%.
G. **Fence Cuts**: No.
H. **Fences**: No.
I. **Cattle Guards**: No.
J. **Turnouts**: No.
K. **Culverts**: No.
L. **Cuts and Fills**: Not significant.
M. **Topsoil**. Approximately 6 inches of topsoil (root zone) will be stripped from the proposed access road prior to any further construction activity. The topsoil that was stripped will be spread along the edge of the road and within the ditch. The topsoil will be seeded with the proper seed mix designated by the BLM.
N. **Maintenance**. The access road will be constructed and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. The road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along with access road route.
O. **Drainage**. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, The Gold Book, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

3. Location of Existing Wells

A. See attached Existing Wells map.

4. Ancillary Facilities

A. **Ancillary Facilities**. No off-pad ancillary facilities are planned during the exploration phase including, but not limited to: campsites, airstrips or staging areas.

5. Location of Proposed Production Facilities

A. **Production Facilities**. Two pads were staked for construction and use as Central Tank Batteries (CTB). Option 1: Donnie B Fed CTB 1 is approximately 555'x546' (6.94 Acres) accounting for cut and fill/slopes and topsoil stockpile, located in the NWNW Section 10-23S-26E NMPM, Eddy County, New Mexico. Centerpoint: 514'FWL & 1102'FNL. Option 2: Donnie B Fed CTB 2 is approximately 858'x530' (10.19 Acres) accounting for cut and fill/slopes and topsoil stockpile, located in the SWNW Section 10-23S-26E NMPM, Eddy County, New Mexico. Centerpoint: 496'FWL & 2271'FNL. Plats of the proposed facilities are attached. A 3160-5 sundry notification will be submitted after construction with a site-security diagram and layout of the facility with associated equipment.
B. **Buried & Surface Flowlines**. In the event the Donnie Brasco Fed Com wells are found productive, forty-eight (48) 22in. or less buried composite flexpipe or steel flowlines with a maximum safety pressure rating of 1400psi (operating pressure: 750 psi) for transport of oil, gas, frac water, gas lift, fuel gas, and produced water are requested to one of the Donnie B CTB's. If Permian Resources Operating LLC decides to run surface lines, twenty-four (24) 4in. or less composite flexpipe or steel

flowlines with a max. safety psi rating of 750 (op. psi: 125psi) for transport of oil, gas and produced water will be required to the Donnie B CTB's. Total Flowline Length to Either Option 1 or Option 2 CTB: 14,107.06ft long by 30ft wide (9.71 acres). Total includes 30' of temporary workspace for flowline installation.

C. **Midstream Tie-In**. A midstream tie-in is not requested with this project. In the event that a midstream tie-in is necessary, Permian Resources Operating, LLC will file application with the appropriate authorities to construct via right-of-way.

D. **Disposal Facilities**. Produced water will be hauled from location to a commercial disposal facility as needed. Once wells are drilled and completed, a 3160-5 sundry notification will be submitted to BLM in compliance with Onshore Order 7.

E. **Flare**. A flare is not requested with this project. The flare will be located on the proposed CTB and submitted on the subsequent facility diagram.

F. **Aboveground Structures**. All permanent (on site six months or longer) aboveground structures constructed or installed on location and not subject to safety requirements will be painted earth-tone colors such as 'shale green' that reduce the visual impacts of the built environment.

G. **Containment Berms**. Containment berms will be constructed completely around any production facilities designed to hold fluids. The containment berms will be constructed of compacted subsoil, be sufficiently impervious, hold 1.5 times the capacity of the largest tank and away from cut or fill areas.

H. **Electrical**. Permian Resources does not need nor is applying for electrical. In the event that an electrical line is identified and determined to be necessary, Permian Resources will submit the appropriate documentation to the BLM utilizing either SF-299 or 3160-5 to be determined by future route.

6. Location and Types of Water Supply

The well will be drilled using a combination of water mud systems as outlined in the drilling program. The water will be obtained from a 3rd party vendor and hauled to the proposed location by transport truck using the existing and proposed roads depicted in the attached exhibits. No water well will be drilled on the location.

Water for drilling, completion and dust control will be purchased from Boss Hog Pit located:

Water for drilling, completion and dust control will be supplied by Boss Hog Pit located in the SWNE-Section 28-T23S-R26E to Permian Resources Operating, LLC in Eddy County, NM. If the commercial supplier is unable to provide water for drilling, completion, and dust control, Permian Resources will utilize the George Harvick water station located in the SESE-Section 29-T23S-R26E in Eddy County, NM.

Anticipated water usage for drilling includes an estimated 50,000 barrels (bbls) of water to drill a horizontal well in a combination of fresh water and brine as detailed in the mud program in the drilling plans. These volumes are calculated for ~1.5 bbls per foot of hole drilled with excess to accommodate any lost circulation or wash out that may occur. Actual water volumes used during operations will depend on the depth of the well, length of horizontal sections, and the losses that may occur during the operation.

Temporary water flowlines will be permitted via ROW approval letter and proper grants as-needed based on drilling and completion schedules. Well completion is expected to require approximately 1,950,000 bbls of water per horizontal well. Actual water volumes used during operations will depend on the depth of the well and length of horizontal sections.

7. Construction Activities

A. Construction, reclamation, and/or routine maintenance will not be conducted during periods when the soil conditions for construction could lead to impacts to the surrounding environment, or when watershed damage is likely to occur as a result of these activities.

B. Any construction material that may be required for surfacing of the drill pad and access road will be from a contractor having a permitted source of materials within the general area. No construction materials will be removed from federal lands without prior approval from the appropriate surface management agency. All roads and well pads will be constructed of 6" rolled and compacted caliche.

C. Anticipated Caliche Location:
   a. Pit 1: SENE-Section 18-T23S-R26E
   b. Pit 2: SWSW-Sec 5-T23S-R26E

8. Methods for Handling Waste

- **Cuttings**. The well will be drilled utilizing a closed-loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to a New Mexico Oil Conservation Division (NMOCD) approved disposal site.
- **Drilling Fluids**. These will be contained in steel mud pits and then taken to a NMOCD approved commercial disposal facility.
- **Produced Fluids**. Water produced from the well during completion will be held temporarily in steel tanks and then taken to a NMOCD approved commercial disposal facility. Oil produced during operations will be stored in tanks until sold.
- **Sewage**. Portable, self-contained toilets will be provided for human waste disposal. Upon completion of drilling and completion activities, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and regulations pertaining to the disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
- **Garbage and Other Waste Materials.** All garbage, junk and non-flammable waste materials will be contained in a self-contained, portable dumpster or trash cage, to prevent scattering and will be removed and deposited in an approved sanitary landfill. Immediately after drilling all debris and other waste materials on and around the well location not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location.
- **Debris**. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned and removed from the well location. No potential adverse materials or substances will be left on location.
- **Hazardous Materials.**
   i. All drilling wastes identified as hazardous substances by the Comprehensive Environmental Response Compensation Liability Act (CERCLA) removed from the location, and not reused at another drilling location, will be disposed of at a hazardous waste facility approved by the U.S. Environmental Protection Agency (EPA).
   ii. Permian Resources Operating, LLC and its contractors will comply with all applicable Federal, State and local laws and regulations, existing or hereafter enacted/promulgated, with regard to any hazardous material, as defined in this paragraph, that will be used, produced, transported or stored on the oil and gas lease. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the CERCLA of 1980, as amended, 42 U.S.C 9601 et seq., and its regulation. The definition of hazardous substances under CERLCA includes any "hazardous waste" as defined in the RCRA of 1976, as amended, 42 U.S.C. 6901 et seq., and its regulations. The term hazardous material also includes any nuclear or nuclear by-product material as defined by the Atomic Energy Act of 1954, as amended, 42 U.C.S. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101 (14) U.S.C. 9601 (14) nor does the term include natural gas.
   iii. No hazardous substances or wastes will be stored on the location after completion of the well.
   iv. Chemicals brought to location will be on the Toxic Substance Control Act (TSCA) approved inventory list.
   v. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in Notice to Lessees (NTL) 3A will be reported to the BLM Carlsbad Field Office. Major events will be reported

verbally within 24 hours, followed by a written report within 15 days. “Other than Major Events” will be reported in writing within 15 days.

9. Well Site Layout

A. **Rig Plat Diagrams**: There are two (2) multi-well pads requested for the Donnie Brasco Fed Com anticipated project. The proposed pads will allow enough space for cuts and fills, topsoil storage, and storm water control and sizes are approximations based on these needs. Interim reclamation of these pads is anticipated after the drilling and completion of all wells on the pad. The well site layout for all pads are attached.

1. West Pad: 598’x615’ (8.34 Acres), Topsoil: 50’ Northeast
   Centerpoint: 2317’FSL & 379’FEL, NESE-Sec.4-T23S-R26E
2. East Pad: ~801’x526’ (10.52 Acres), Topsoil: 50’ Northeast
   Centerpoint: 1364’FSL & 1110’FWL, NWSW, NESW, SWSW, SESW-Sec.3-T23S-R26E

B. **Closed-Loop System**: There will be no reserve pit as each well will be drilled utilizing a closed loop mud system. The closed loop system will meet the NMOCD requirements 19.15.17.

C. **V-Door Orientation**: The pad was staked with a West v-door orientation in accordance to the staked section.

D. All equipment and vehicles will be confined to the approved disturbed areas of this APD (i.e., access road, well pad and topsoil storage areas).

10. Plans for Surface Reclamation:

Permian Resources Operating, LLC requests a variance from interim reclamation until all drilling and completion activities have been finished on the pads as these are multi-well pads where drilling and completion will be consecutive with the other wells on the pad. Once activities are completed, Permian Resources Operating, LLC. will coordinate interim reclamation with the appropriate BLM personnel or use the following plan:

Non-Commercial Well (Not Productive), Interim & Final Reclamation:

Definition: Reclamation includes disturbed areas where the original landform and a natural vegetative community will be restored and it is anticipated the site will not be disturbed for future development.

Reclamation Standards:

The portions of the pad not essential to production facilities or space required for workover operations will be reclaimed and seeded as per BLM requirements for interim reclamation. (See Interim Reclamation plats attached).

All equipment and trash will be removed, and the surfacing material will be removed from the well pad and road and transported to the original caliche pit or used to maintain other roads. The location will then be ripped and seeded.

The original stock piled topsoil will be spread over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors as close as possible to the original topography. The location will then be ripped and seeded.

A self-sustaining, vigorous, diverse, native (or otherwise approved) plant community will be established on the site with a density sufficient to control erosion and invasion by non-native plants and to re-establish wildlife habitat or forage production. At a minimum, the established plant community will consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation.

Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gullying, headcutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.

The site will be free of State or County listed noxious weeds, oil field debris and equipment, and contaminated soil. Invasive and non-native noxious weeds will be controlled.

Seeding:

- Seedbed Preparation: Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4-6 inches. If the site is to be broadcast seeded, the surface will be left rough enough to trap seed and snow, control erosion, and increase water infiltration.
- If broadcast seeding is to be used and is delayed, final seedbed preparation will consist of contour cultivating to a depth of 4-6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
- Seed Application. Seeding will be conducted no more than two weeks following completion of final seedbed preparation. A certified weed-free seed mix designed by the BLM to meet reclamation standards will be used.
- If the site is harrowed or dragged, seed will be covered by no more than 0.25 inch of soil.

11. Surface Ownership

A. 90% of the project is under the administrative jurisdiction of the New Mexico State Land Office. 10% of the project is under the administrative jurisdiction of the Bureau of Land Management.
B. The surface is multiple-use with the primary uses of the region for grazing and for the production of oil and gas.

12. Other Information

- **Cultural Resources – Archaeology**: A Class III Cultural Resources Examination has been completed and the results have been forwarded to the BLM Office.

- **Dwellings and Structures**. There are no dwellings or structures within 2 miles of this location.

Surveying

- **Well Sites**. Well pad locations have been staked. Surveys of the proposed access roads and well pad locations have been completed by Coosa Surveying, a registered professional land surveyor.

Soils and Vegetation

- **Environmental Setting**. Soils are classified as Reeves soils. These soils are associated with the loamy ecological site which typically supports black and blue grama and tobosa grasslands with an even distribution of yucca, mesquite, American tarbush, cholla, and creosote.

- **Traffic**. No truck traffic will be operated during periods or in areas of saturated ground when surface rutting could occur. The access road will be constructed and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. The road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along the access road route.

- **Water**. There is no permanent or live water in the immediate or within the project area.

13. Bond Coverage

Bond Number: NMB001841

Onsite: March 10, 2025 with Jeff Robertson (BLM Natural Resource Specialist). Also in attendance were a BLM Hydrologist; James Scott, Construction Superintendent Permian Resources; James Ornelas, Permian Resources Surface Landman; Suzanne Mills; Permian Resources Well Planner; Coosa Consulting.

Enter the acres for the outer limit of the outer limit to be disturbed.	Enter the acres not needed for active production support.	Enter the number of disturbed acres remaining after interim reclamation.
Well Pad Proposed Disturbance (acres) *	**Well Pad Interim Reclamation (acres) ***	**Well Pad Long Term Disturbance (acres) ***
18.86	6.27	12.59
Road Proposed Disturbance (acres) *	**Road Interim Reclamation (acres) ***	**Road Long Term Disturbance (acres) ***
.54	0	.54
Powerline Proposed Disturbance (acres) *	**Powerline Interim Reclamation (acres) ***	**Powerline Long Term Disturbance Width (feet) ***
0	0	0
Pipeline Proposed Disturbance (acres)	**Pipeline Interim Reclamation (acres) ***	**Pipeline Long Term Disturbance (acres) ***
9.71	9.71	0
Other Proposed Disturbance (acres) *	**Other Interim Reclamation (acres) ***	**Other Long Term Disturbance (acres) ***
17.13	0	17.13
Total Proposed Disturbance (acres)	**Total Interim Reclamation (acres)**	**Total Long Term Disturbance (acres) ***
46.239999999999995	15.98	30.259999999999998

Entries must be included for each well on a multiple well pad for proposed, interim, and long term disturbance for each well. Long term disturbance is the amount of acres disturbed remaining after interim reclamation.

DONNIE BRASCO FED COM DEVELOPMENT
Permian Resources Operating, LLC
08/14/2025

West Pad

DONNIE BRASCO FED COM 171H:
Surface Hole Location: 515 feet FEL and 2,307 feet FSL, Lot I, Section 4, T.23S., R.26E.
Bottom Hole Location: 100 feet FEL and 660 feet FNL, Lot 1, Section 2, T.23S., R.26E.

DONNIE BRASCO FED COM 211H:
Surface Hole Location: 500 feet FEL and 2,294 feet FSL, Lot I, Section 4, T.23S., R.26E.
Bottom Hole Location: 100 feet FEL and 990 feet FNL, Lot 1, Section 2, T.23S., R.26E.

DONNIE BRASCO FED COM 172H:
Surface Hole Location: 485 feet FEL and 2,280 feet FSL, Lot I, Section 4, T.23S., R.26E.
Bottom Hole Location: 100 feet FEL and 1,980 feet FNL, Lot H, Section 2, T.23S., R.26E.

DONNIE BRASCO FED COM 212H:
Surface Hole Location: 470 feet FEL and 2,267 feet FSL, Lot I, Section 4, T.23S., R.26E.
Bottom Hole Location: 100 feet FEL and 2,349 feet FNL, Lot H, Section 2, T.23S., R.26E.

DONNIE BRASCO FED COM 421H:
Surface Hole Location: 440 feet FEL and 2,240 feet FSL, Lot I, Section 4, T.23S., R.26E.
Bottom Hole Location: 100 feet FEL and 660 feet FNL, Lot 1, Section 2, T.23S., R.26E.

DONNIE BRASCO FED COM 422H:
Surface Hole Location: 425 feet FEL and 2,226 feet FSL, Lot I, Section 4, T.23S., R.26E.
Bottom Hole Location: 100 feet FEL and 1,980 feet FNL, Lot H, Section 2, T.23S., R.26E.

DONNIE BRASCO FED COM 121H:
Surface Hole Location: 400 feet FEL and 2,437 feet FSL, Lot I, Section 4, T.23S., R.26E.
Bottom Hole Location: 100 feet FEL and 330 feet FNL, Lot 1, Section 2, T.23S., R.26E.

DONNIE BRASCO FED COM 131H:
Surface Hole Location: 385 feet FEL and 2,424 feet FSL, Lot I, Section 4, T.23S., R.26E.
Bottom Hole Location: 100 feet FEL and 330 feet FNL, Lot 1, Section 2, T.23S., R.26E.

DONNIE BRASCO FED COM 122H:
Surface Hole Location: 369 feet FEL and 2,410 feet FSL, Lot I, Section 4, T.23S., R.26E.
Bottom Hole Location: 100 feet FEL and 1,650 feet FNL, Lot H, Section 2, T.23S., R.26E.

DONNIE BRASCO FED COM 132H:
Surface Hole Location: 354 feet FEL and 2,397 feet FSL, Lot I, Section 4, T.23S., R.26E.
Bottom Hole Location: 100 feet FEL and 1,650 feet FNL, Lot H, Section 2, T.23S., R.26E.

DONNIE BRASCO FED COM 111H:
Surface Hole Location: 324 feet FEL and 2,370 feet FSL, Lot I, Section 4, T.23S., R.26E.
Bottom Hole Location: 100 feet FEL and 990 feet FNL, Lot 1, Section 2, T.23S., R.26E.

DONNIE BRASCO FED COM 112H:
Surface Hole Location: 309 feet FEL and 2,356 feet FSL, Lot I, Section 4, T.23S., R.26E.
Bottom Hole Location: 100 feet FEL and 2,310 feet FNL, Lot H, Section 2, T.23S., R.26E.

Received by OCD: 2/18/2026 12:00:13 PM

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

02/18/2026

APD ID: 10400109078 **Submission Date:** 12/05/2025

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Well Type: CONVENTIONAL GAS WELL **Well Work Type:** Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD Surface Owner Description:

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit

Pit liner description:

Pit liner manufacturers

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule

Lined pit reclamation description:

Lined pit reclamation

Released to Imaging: 5/1/2026 3:02:59 PM

Leak detection system description:

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Lined pit Monitor description:

Lined pit Monitor

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information

Section 3 - Unlined

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres): **PWD surface owner:**

Other PWD Surface Owner Description:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule

Unlined pit reclamation description:

Unlined pit reclamation

Unlined pit Monitor description:

Unlined pit Monitor

Do you propose to put the produced water to beneficial use?

Beneficial use user

Estimated depth of the shallowest aquifer (feet):

Precipitated Solids Permit

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

State

Unlined Produced Water Pit Estimated

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information

Section 4 -

Would you like to utilize Injection PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD Surface Owner Description:

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection

Underground Injection Control (UIC) Permit?

UIC Permit

Section 5 - Surface

Would you like to utilize Surface Discharge PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD Surface Owner Description :

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Section 6 -

Would you like to utilize Other PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

PWD Surface Owner Description:

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type

Have other regulatory requirements been met?

Other regulatory requirements

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data

02/18/2026

APD ID: 10400109078 **Submission Date:** 12/05/2025

Operator Name: PERMIAN RESOURCES OPERATING LLC

Well Name: DONNIE BRASCO FED COM **Well Number:** 174H

Well Type: CONVENTIONAL GAS WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Bond

Federal/Indian APD: FED

BLM Bond number: NMB001841

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond amount:

Reclamation bond rider amount:

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Additional reclamation bond information attachment:

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 555329
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

ACKNOWLEDGMENTS

☑	I hereby certify that no additives containing PFAS chemicals will be added to the completion or recompletion of this well.

Sante Fe Main Office
Phone: (505) 476-3441

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Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	372165
	Action Number: 555329
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
clevans	Cement is required to circulate on both surface and intermediate1 strings of casing.	2/18/2026
clevans	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	2/18/2026
ward.rikala	Notify the OCD 24 hours prior to casing & cement.	5/1/2026
ward.rikala	File As Drilled C-102 and a directional Survey with C-104 completion packet.	5/1/2026
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	5/1/2026
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	5/1/2026
ward.rikala	If the method of isolation was not by circulation, a CBL must be performed; if strata isolation is not achieved, then remediation will be required before further operations.	5/1/2026