

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 HOUSTON, TX 77024		² OGRID Number 328947
		³ Reason for Filing Code/ Effective Date NW 11/15/2023
⁴ API Number 30 - 0 15-53495	⁵ Pool Name PENASCO DRAW; SA-YESO (ASSOC)	⁶ Pool Code 50270
⁷ Property Code 333829	⁸ Property Name STROS 29	⁹ Well Number 21H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	30	18S	26E		1875	NORTH	285	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	18S	26E		2305	NORTH	96	EAST	EDDY
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 08/15/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
221115	FRONTIER FIELD SERVICES, LLC 4200 E. SKELLY DR., SUITE 700, TULSA, OK 74135	G
33479	HOLLYFRONTIER REFINING & MARKETING 2828 N. HARWOD, SUITE 1300, DALLAS, TX 75201	O

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
04/26/2023	08/15/2023	2763'V/8155'M	2763'V/8108'M	3063'-8087'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	9-5/8" 36# J-55 BTC CSG	1055'	545 SXS (CIRC TO SURFACE)		
8-3/4"	7" 32# L-80 BK-HT CSG	2495'	1540 SXS (CIRC TO SURFACE)		
8-3/4"	5-1/2" 20# L-80 BK-HT CSG	8155'	1540 SXS (CIRC TO SURFACE)		
	3-1/2" J-55 TBG	2892'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
08/30/2023	08/30/2023	10/29/2023	24-HOUR	190	54
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
NA	655	2600	590	PUMPING ON ESP	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sarah Chapman*
Printed name: SARAH CHAPMAN
Title: REGULATORY DIRECTOR
E-mail Address: SCHAPMAN@SPURENERGY.COM
Date: 11/13/2023 Phone: 832-930-8613

OIL CONSERVATION DIVISION
Approved by:
Title:
Approval Date:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
AS COMPLETED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-53495		² Pool Code 50270	³ Pool Name PENASCO DRAW;SA-YESO (ASSOC)
⁴ Property Code 333829	⁵ Property Name STROS 29		⁶ Well Number 21H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.		⁹ Elevation 3439'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	30	18S	26E		1875	NORTH	285	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	18S	26E		2305	NORTH	96	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 626028.4 - E: 516587.3 LAT: 32.7209663° N LONG: 104.4138118° W</p> <p>KICK OFF POINT (KOP) 2112' FNL - 612' FEL (SEC 30) N: 625791.6 - E: 516257.8 LAT: 32.7203148° N LONG: 104.4148825° W MD = 1955.0 - TVD = 1885.7</p> <p>FIRST TAKE POINT (FTP) 2303' FNL - 113' FWL (SEC 29) N: 625600.6 - E: 516981.1 LAT: 32.7197912° N LONG: 104.4125304° W MD = 3063.0 - TVD = 2630.0</p>	<p>LAST TAKE POINT (LTP) 2308' FNL - 164' FEL (SEC 29) N: 625591.6 - E: 521991.1 LAT: 32.7197756° N LONG: 104.3962399° W MD = 8087.0 - TVD = 2755.2</p> <p>BOTTOM HOLE (BH) N: 625594.5 - E: 522058.9 LAT: 32.7197837° N LONG: 104.3960194° W MD = 8155.0 - TVD = 2762.8</p>	<p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND 1/2" REBAR W/PLASTIC CAP "ILLEGIBLE" N: 622604.7 - E: 511697.4</p> <p>B: FOUND 3/8" REBAR W/WASHERS "PE 5412 & PS 9242" N: 627906.8 - E: 511762.1</p> <p>C: CALCULATED CORNER N: 627902.6 - E: 516889.4</p> <p>D: CALCULATED CORNER N: 627898.4 - E: 522165.5</p> <p>E: CALCULATED CORNER N: 622625.1 - E: 522141.2</p> <p>F: FOUND 3/8" REBAR N: 622636.0 - E: 519499.8</p> <p>G: FOUND FENCE POST N: 622614.8 - E: 516841.1</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cynthia Villacorta</i> 08/15/2023 Signature Date Cynthia Villacorta Printed Name cynthia.villacorta@spurenergy.com E-mail Address</p>
<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>08/04/2023 Date of Survey Signature and Seal of Professional Surveyor</p> <p>14400 Certificate Number</p>			

Job No.: LS23010094ADC



July 7th , 2023

State Of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S St Francis Dr.
Santa Fe NM 87505

RE: SPUR ENERGY PARTNERS LLC 328947

Well: STROS 29 #21H
POOLS: (50270) PENASCO DRAW;SA-YESO (ASSOC)
EDDY COUNTY, NM
API Number: 30-015-53495

Please find the attached surveys performed on the above referenced well by Prime Solution Services.

Other information required by your office is as follows:

Original Hole:

Surveyed Depths: 148' MD– 8085' MD projection to 8155' MD
Date Performed: 04/26/2022 – 06/25/2023
Type of Survey: Directional Survey – MWD/IFR

A certified plat on which the bottom hole location is oriented both to the surface location and the lease lines (or unit lines in case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Joe Vocioni', is written over a blue horizontal line.

Joe Vocioni
MWD Operations Manager

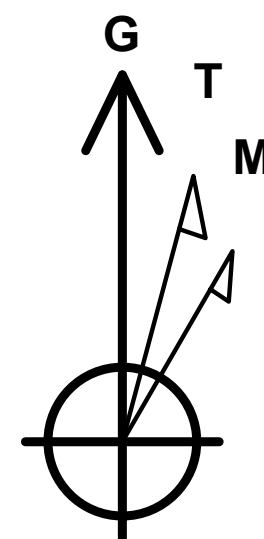
713-517-3120

jvocioni@primesolutionsvcs.com

SPUR ENERGY PARTNERS LLC.

3439+20 @ 3459.00usft (AKITA57)
North American Datum 1983

Project: Eddy County, NM (NAD83) NMEZ Grid
Site: STROS 29
Well: STROS 29 21H
Wellbore: 21H Lateral
Design: 21H Lateral AsDrilled



Azimuths to Grid North
True North: 0.04°
Magnetic North: 6.80°

Magnetic Field
Strength: 47517.0nT
Dip Angle: 60.31°
Date: 02/22/2023
Model: USER DEFINED

PROJECT DETAILS: Eddy County, NM (NAD83) NMEZ Grid
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

Magnetic North is 6.80° East of Grid North (Magnetic Convergence)
Magnetic North is 6.76° East of True North (Magnetic Declination)

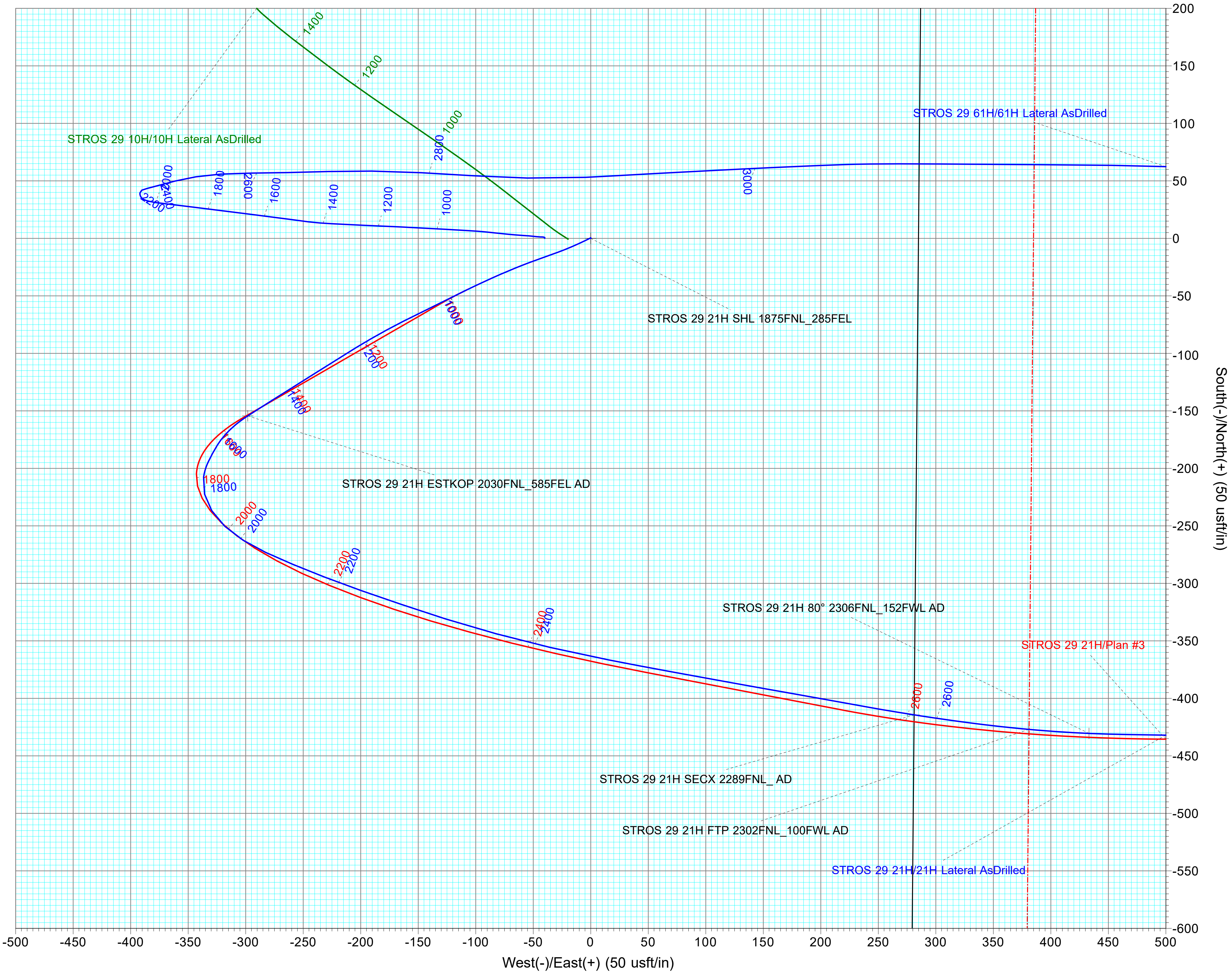
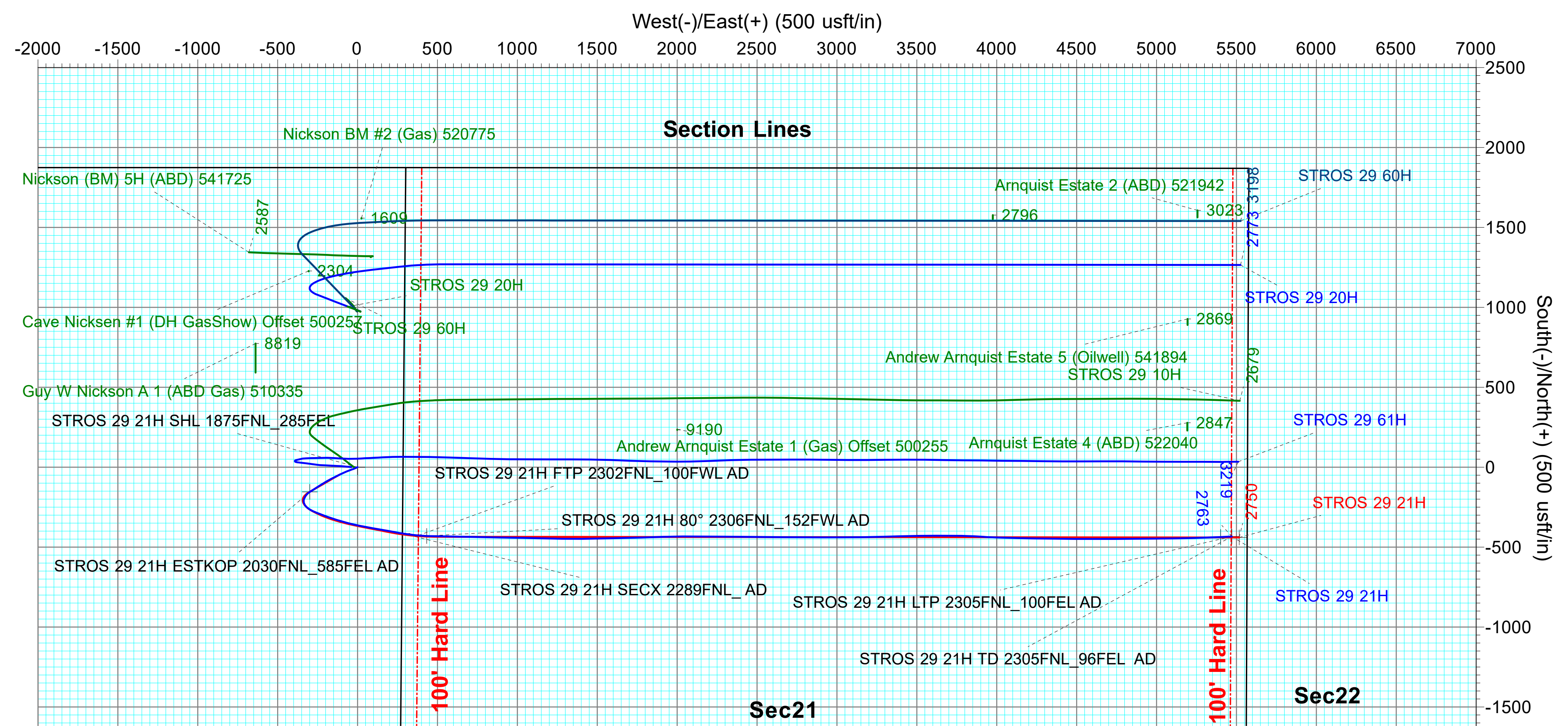
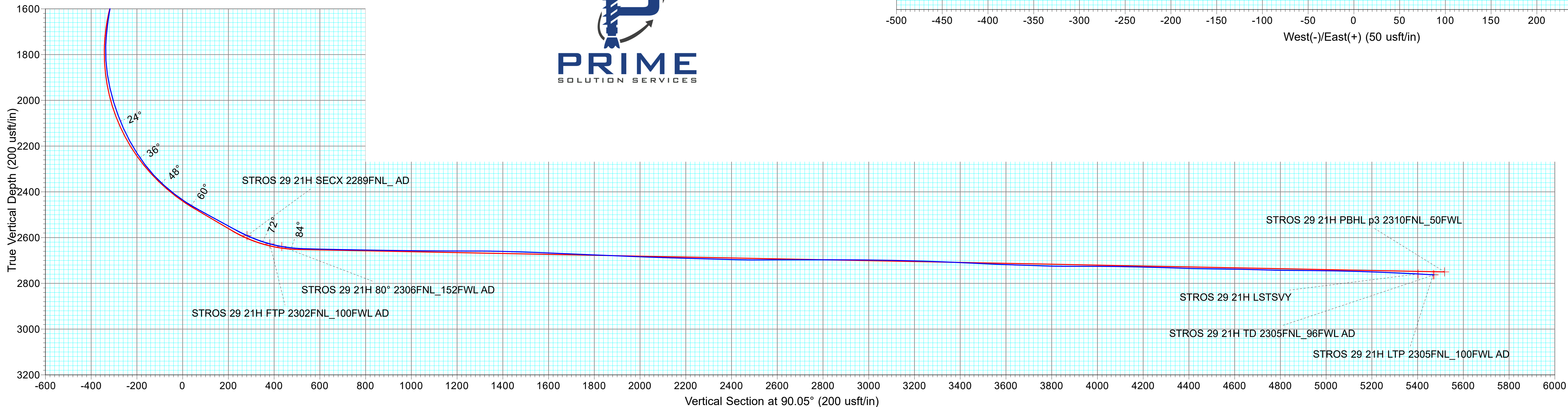
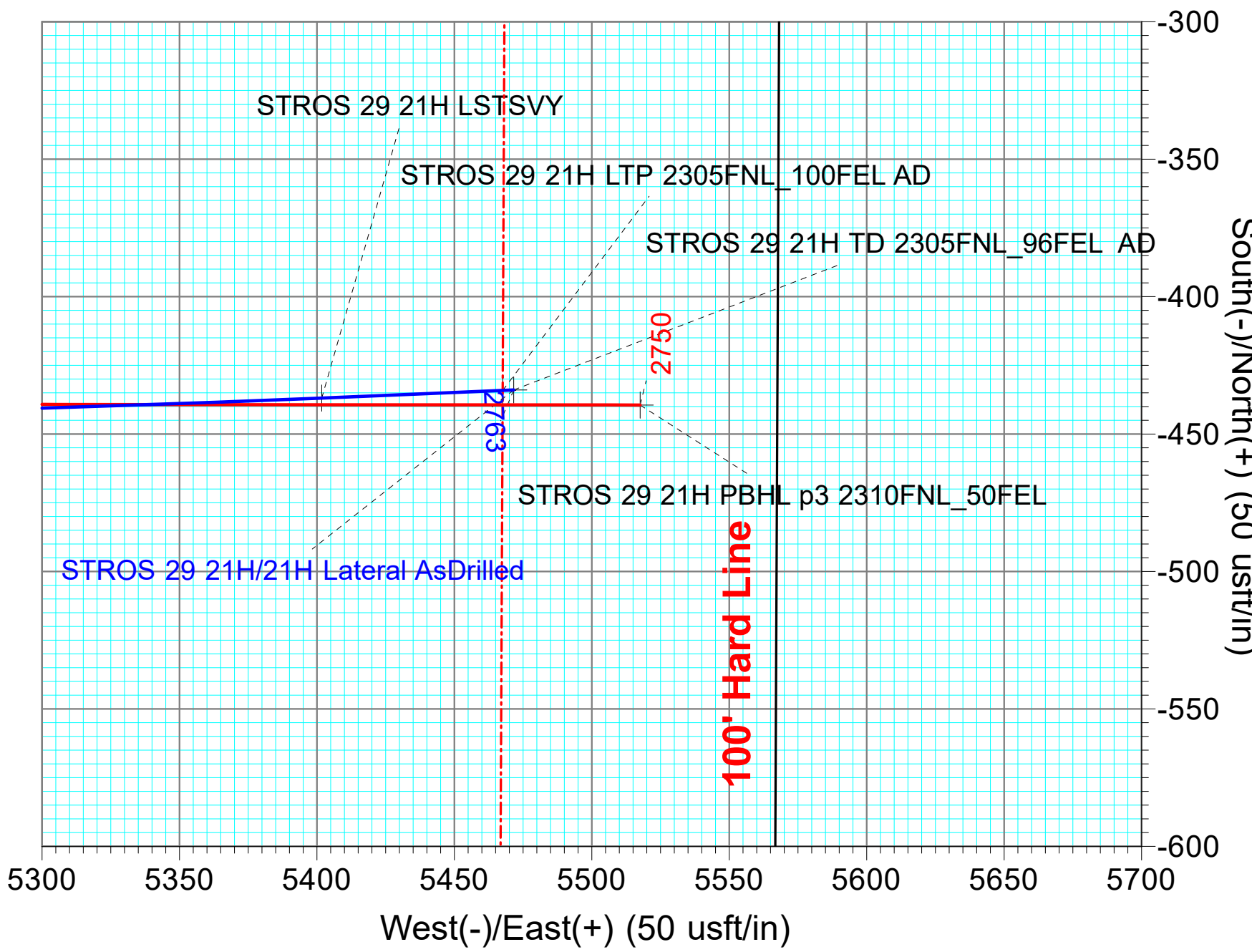
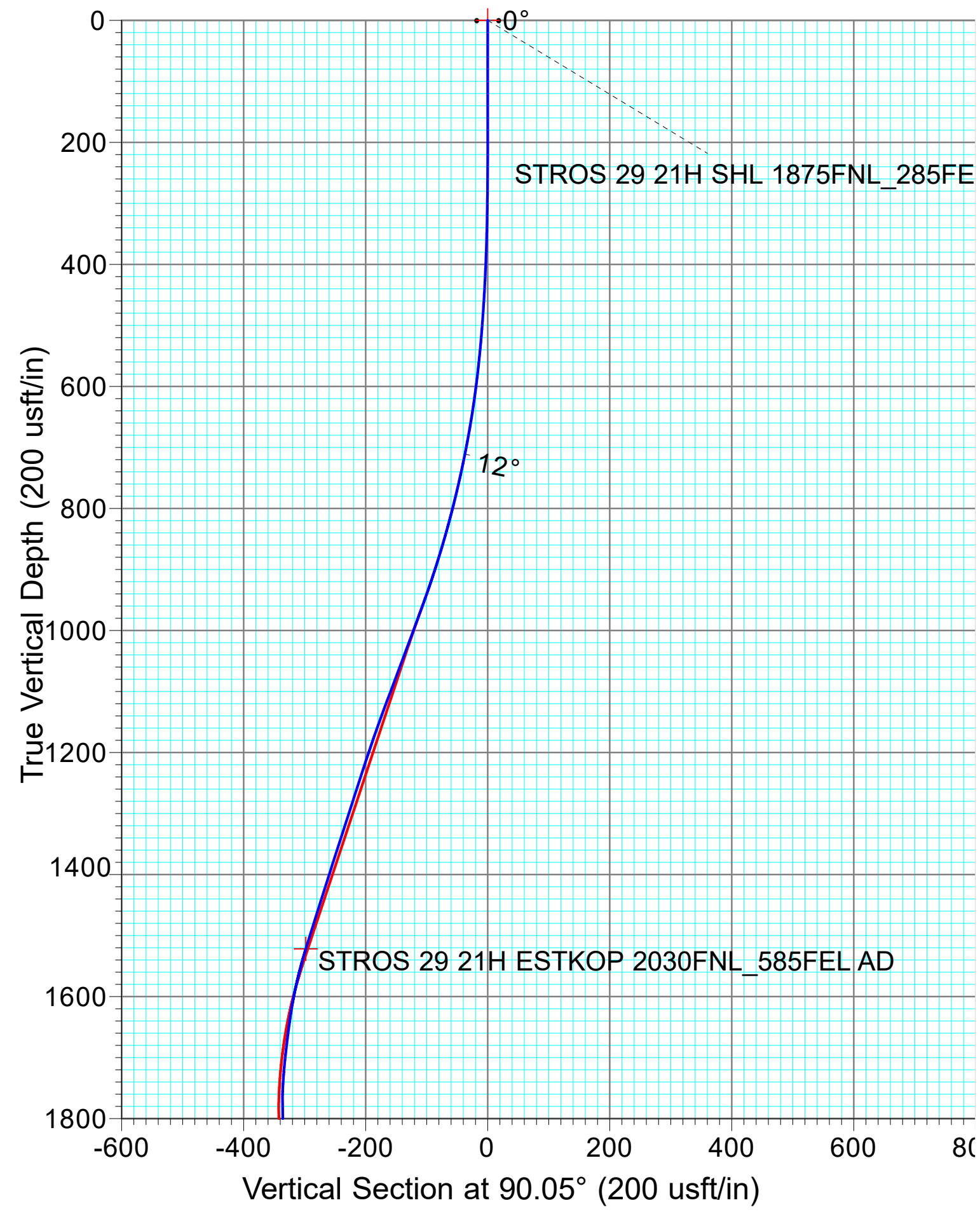
To convert a Magnetic Direction to a Grid Direction, Add 6.80°

ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Annotation
1578.00	20.24	237.09	1521.93	-154.33	-298.16	ESTKOP 2030FNL_585FEL
2952.50	65.77	98.93	2591.40	-414.33	281.24	SECX 2289FNL_0FWL/FEL
3059.30	74.95	95.10	2627.40	-426.95	380.85	FTP 2302FNL_100FWL
3113.10	80.00	92.49	2639.12	-430.44	433.22	80° 2306FNL_152FWL
8151.00	86.94	87.57	2762.61	-434.10	5467.62	LTP 2305FNL_100FEL
8155.00	86.94	87.57	2762.83	-433.93	5471.61	TD 2305FNL_96FEL

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting
STROS 29 21H SHL 1875FNL_285FEL	0.00	0.00	0.00	626028.400	516587.300
STROS 29 21H ESTKOP 2030FNL_585FEL AD	1521.93	-154.33	-298.16	625874.069	516289.143
STROS 29 21H SECX 2289FNL_AD	2591.40	-414.33	281.24	625614.070	516868.536
STROS 29 21H FTP 2302FNL_100FWL AD	2627.40	-426.95	380.85	625601.455	516968.146
STROS 29 21H 80° 2306FNL_152FWL AD	2639.12	-430.44	433.22	625597.956	517020.515
STROS 29 21H PBHL p3 2310FNL_50FEL	2750.00	-439.40	5517.60	625589.000	522104.900
STROS 29 21H LSTSVY	2759.09	-436.89	5401.77	625591.510	521989.070
STROS 29 21H LTP 2305FNL_100FWL AD	2762.61	-434.10	5467.62	625594.303	522054.921
STROS 29 21H TD 2305FNL_96FWL AD	2762.83	-433.93	5471.61	625594.473	522058.912



SPUR ENERGY PARTNERS LLC.
Eddy County, NM (NAD83) NMEZ Grid
STROS 29
21H Lateral
21H Lateral AsDrilled
Created By: Mekka Williams
eSomnia Well Design
mekka@esominawell.com

SPUR ENERGY PARTNERS LLC.

Eddy County, NM (NAD83) NMEZ Grid

STROS 29

STROS 29 21H

21H Lateral

Design: 21H Lateral AsDrilled

Standard Survey Report

07 July, 2023

Survey Report

Company:	SPUR ENERGY PARTNERS LLC.	Local Co-ordinate Reference:	Well STROS 29 21H
Project:	Eddy County, NM (NAD83) NMEZ Grid	TVD Reference:	3439+20 @ 3459.00usft (AKITA57)
Site:	STROS 29	MD Reference:	3439+20 @ 3459.00usft (AKITA57)
Well:	STROS 29 21H	North Reference:	Grid
Wellbore:	21H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	21H Lateral AsDrilled	Database:	PRIME_EDM

Project	Eddy County, NM (NAD83) NMEZ Grid		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	STROS 29				
Site Position:		Northing:	627,003.093 usft	Latitude:	32.7236454
From:	Map	Easting:	516,606.300 usft	Longitude:	-104.4137525
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	-0.04 °

Well	STROS 29 21H					
Well Position	+N/-S	0.00 usft	Northing:	626,028.400 usft	Latitude:	32.7209662
	+E/-W	0.00 usft	Easting:	516,587.300 usft	Longitude:	-104.4138118
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,439.00 usft

Wellbore	21H Lateral				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	02/22/23	6.78	60.17	47,523.64024942

Design	21H Lateral AsDrilled				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	90.05	

Survey Program	Date	07/07/23			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
148.00	8,085.00	1 - Transcend (21H Lateral)	MWD+SAG+FDIR	OWSG MWD + Sag Correction + FDIR Correction	
8,155.00	8,155.00	Survey #2 (21H Lateral)	Projection	Projection	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
148.00	0.30	23.30	148.00	0.36	0.15	0.15	0.20	0.20	0.00	
261.00	0.40	249.70	261.00	0.49	-0.10	-0.10	0.57	0.09	-118.23	
316.00	1.10	238.10	315.99	0.15	-0.73	-0.73	1.30	1.27	-21.09	
411.00	2.80	244.80	410.93	-1.32	-3.60	-3.60	1.80	1.79	7.05	
505.00	4.90	244.30	504.72	-4.04	-9.30	-9.29	2.23	2.23	-0.53	
599.00	7.80	247.30	598.13	-8.25	-18.80	-18.79	3.10	3.09	3.19	
694.00	11.30	250.50	691.80	-13.84	-33.53	-33.51	3.72	3.68	3.37	
788.00	14.60	249.70	783.40	-21.03	-53.32	-53.31	3.52	3.51	-0.85	

Survey Report

Company:	SPUR ENERGY PARTNERS LLC.	Local Co-ordinate Reference:	Well STROS 29 21H
Project:	Eddy County, NM (NAD83) NMEZ Grid	TVD Reference:	3439+20 @ 3459.00usft (AKITA57)
Site:	STROS 29	MD Reference:	3439+20 @ 3459.00usft (AKITA57)
Well:	STROS 29 21H	North Reference:	Grid
Wellbore:	21H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	21H Lateral AsDrilled	Database:	PRIME_EDM

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
883.00	18.40	246.40	874.47	-31.19	-78.30	-78.28	4.12	4.00	-3.47	
977.00	22.20	244.30	962.62	-44.84	-107.91	-107.87	4.12	4.04	-2.23	
1,137.00	22.99	243.06	1,110.34	-72.10	-163.00	-162.94	0.58	0.49	-0.78	
1,263.00	20.86	238.30	1,227.23	-95.04	-204.03	-203.95	2.20	-1.69	-3.78	
1,389.00	20.88	237.74	1,344.96	-118.81	-242.11	-242.01	0.16	0.02	-0.44	
1,515.00	20.44	237.75	1,462.86	-142.54	-279.70	-279.58	0.35	-0.35	0.01	
1,578.00	20.24	237.09	1,521.93	-154.33	-298.16	-298.02	0.48	-0.32	-1.05	
1,641.00	17.27	225.63	1,581.60	-166.80	-314.00	-313.85	7.49	-4.71	-18.19	
1,704.00	14.87	211.13	1,642.15	-180.26	-324.87	-324.71	7.39	-3.81	-23.02	
1,766.00	13.60	206.16	1,702.25	-193.62	-332.20	-332.03	2.84	-2.05	-8.02	
1,829.00	13.41	188.21	1,763.54	-207.50	-336.51	-336.33	6.63	-0.30	-28.49	
1,893.00	14.02	166.42	1,825.75	-222.39	-335.75	-335.55	8.08	0.95	-34.05	
1,955.00	15.67	147.31	1,885.72	-236.75	-329.46	-329.25	8.29	2.66	-30.82	
2,018.00	17.10	133.56	1,946.18	-250.30	-318.14	-317.93	6.54	2.27	-21.83	
2,082.00	19.62	121.92	2,006.94	-262.47	-302.20	-301.97	6.93	3.94	-18.19	
2,144.00	22.38	115.31	2,064.82	-273.02	-282.69	-282.45	5.86	4.45	-10.66	
2,207.00	25.94	112.29	2,122.30	-283.38	-259.09	-258.84	5.98	5.65	-4.79	
2,270.00	30.21	111.50	2,177.87	-294.42	-231.58	-231.32	6.80	6.78	-1.25	
2,333.00	34.42	109.17	2,231.10	-306.08	-200.00	-199.73	6.97	6.68	-3.70	
2,395.00	38.57	108.87	2,280.94	-318.09	-165.14	-164.86	6.70	6.69	-0.48	
2,457.00	43.92	107.54	2,327.54	-330.84	-126.32	-126.03	8.74	8.63	-2.15	
2,520.00	49.18	105.33	2,370.85	-343.73	-82.46	-82.16	8.73	8.35	-3.51	
2,583.00	52.68	103.16	2,410.56	-355.74	-35.06	-34.75	6.17	5.56	-3.44	
2,646.00	57.83	101.01	2,446.45	-366.55	15.54	15.86	8.64	8.17	-3.41	
2,678.00	60.50	100.66	2,462.85	-371.71	42.53	42.85	8.40	8.34	-1.09	
2,709.00	61.40	100.38	2,477.90	-376.66	69.17	69.50	3.01	2.90	-0.90	
2,741.00	61.56	100.38	2,493.18	-381.72	96.83	97.16	0.50	0.50	0.00	
2,772.00	61.66	100.22	2,507.92	-386.60	123.66	124.00	0.56	0.32	-0.52	
2,803.00	61.72	100.11	2,522.62	-391.42	150.53	150.87	0.37	0.19	-0.35	
2,833.00	61.78	99.99	2,536.82	-396.03	176.55	176.89	0.41	0.20	-0.40	
2,897.00	62.01	100.35	2,566.97	-406.00	232.11	232.47	0.61	0.36	0.56	
2,959.00	66.21	98.77	2,594.04	-415.24	287.10	287.47	7.15	6.77	-2.55	
3,021.00	71.56	96.91	2,616.37	-423.11	344.38	344.75	9.07	8.63	-3.00	
3,084.00	77.15	93.97	2,633.36	-428.84	404.74	405.12	9.95	8.87	-4.67	
3,147.00	83.32	90.79	2,644.04	-431.40	466.74	467.11	10.98	9.79	-5.05	
3,210.00	88.40	90.95	2,648.59	-432.35	529.54	529.92	8.07	8.06	0.25	
3,335.00	88.77	91.03	2,651.67	-434.51	654.49	654.87	0.30	0.30	0.06	
3,460.00	88.99	91.33	2,654.12	-437.09	779.44	779.82	0.30	0.18	0.24	
3,585.00	89.19	91.11	2,656.10	-439.75	904.39	904.78	0.24	0.16	-0.18	
3,710.00	89.41	90.95	2,657.63	-442.00	1,029.36	1,029.75	0.22	0.18	-0.13	
3,836.00	89.75	91.42	2,658.55	-444.60	1,155.33	1,155.72	0.46	0.27	0.37	
3,962.00	89.97	91.49	2,658.86	-447.80	1,281.29	1,281.68	0.18	0.17	0.06	
4,088.00	88.43	88.95	2,660.62	-448.28	1,407.26	1,407.65	2.36	-1.22	-2.02	

Survey Report

Company:	SPUR ENERGY PARTNERS LLC.	Local Co-ordinate Reference:	Well STROS 29 21H
Project:	Eddy County, NM (NAD83) NMEZ Grid	TVD Reference:	3439+20 @ 3459.00usft (AKITA57)
Site:	STROS 29	MD Reference:	3439+20 @ 3459.00usft (AKITA57)
Well:	STROS 29 21H	North Reference:	Grid
Wellbore:	21H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	21H Lateral AsDrilled	Database:	PRIME_EDM

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,212.00	87.90	88.70	2,664.59	-445.74	1,531.17	1,531.56	0.47	-0.43	-0.20	
4,339.00	87.53	88.60	2,669.65	-442.75	1,658.04	1,658.42	0.30	-0.29	-0.08	
4,464.00	87.53	88.48	2,675.04	-439.57	1,782.88	1,783.26	0.10	0.00	-0.10	
4,590.00	87.67	88.11	2,680.32	-435.83	1,908.71	1,909.09	0.31	0.11	-0.29	
4,716.00	87.87	89.45	2,685.22	-433.15	2,034.59	2,034.96	1.07	0.16	1.06	
4,841.00	88.40	90.55	2,689.29	-433.15	2,159.52	2,159.90	0.98	0.42	0.88	
4,967.00	88.37	90.60	2,692.84	-434.41	2,285.46	2,285.84	0.05	-0.02	0.04	
5,093.00	88.46	90.68	2,696.32	-435.82	2,411.41	2,411.79	0.10	0.07	0.06	
5,219.00	90.28	90.57	2,697.71	-437.19	2,537.39	2,537.77	1.45	1.44	-0.09	
5,344.00	90.20	90.12	2,697.19	-437.94	2,662.38	2,662.76	0.37	-0.06	-0.36	
5,471.00	89.86	90.11	2,697.12	-438.20	2,789.38	2,789.76	0.27	-0.27	-0.01	
5,597.00	89.83	90.40	2,697.46	-438.76	2,915.38	2,915.76	0.23	-0.02	0.23	
5,722.00	89.16	89.81	2,698.56	-438.99	3,040.37	3,040.76	0.71	-0.54	-0.47	
5,841.00	88.63	89.17	2,700.86	-437.93	3,159.35	3,159.73	0.70	-0.45	-0.54	
5,960.00	87.93	88.36	2,704.43	-435.37	3,278.26	3,278.64	0.90	-0.59	-0.68	
6,079.00	87.37	88.04	2,709.31	-431.63	3,397.10	3,397.48	0.54	-0.47	-0.27	
6,200.00	87.34	89.53	2,714.89	-429.07	3,517.94	3,518.32	1.23	-0.02	1.23	
6,320.00	88.21	90.15	2,719.55	-428.73	3,637.85	3,638.22	0.89	0.73	0.52	
6,440.00	87.98	90.19	2,723.54	-429.09	3,757.78	3,758.16	0.19	-0.19	0.03	
6,559.00	90.14	93.68	2,725.49	-433.11	3,876.67	3,877.05	3.45	1.82	2.93	
6,678.00	89.64	92.06	2,725.72	-439.07	3,995.52	3,995.90	1.42	-0.42	-1.36	
6,796.00	89.02	91.60	2,727.10	-442.83	4,113.45	4,113.84	0.65	-0.53	-0.39	
6,916.00	88.46	91.03	2,729.74	-445.59	4,233.39	4,233.78	0.67	-0.47	-0.48	
7,042.00	88.09	90.59	2,733.53	-447.37	4,359.32	4,359.71	0.46	-0.29	-0.35	
7,166.00	89.33	90.45	2,736.32	-448.49	4,483.28	4,483.67	1.01	1.00	-0.11	
7,292.00	88.88	90.04	2,738.29	-449.03	4,609.26	4,609.65	0.48	-0.36	-0.33	
7,418.00	88.26	89.56	2,741.44	-448.59	4,735.22	4,735.61	0.62	-0.49	-0.38	
7,543.00	89.72	89.63	2,743.64	-447.71	4,860.20	4,860.59	1.17	1.17	0.06	
7,669.00	89.22	89.56	2,744.81	-446.82	4,986.19	4,986.58	0.40	-0.40	-0.06	
7,795.00	88.52	89.11	2,747.29	-445.36	5,112.15	5,112.54	0.66	-0.56	-0.36	
7,922.00	87.67	88.32	2,751.51	-442.51	5,239.05	5,239.43	0.91	-0.67	-0.62	
8,047.00	87.17	87.90	2,757.14	-438.39	5,363.85	5,364.24	0.52	-0.40	-0.34	
8,085.00	86.94	87.57	2,759.09	-436.89	5,401.77	5,402.15	1.06	-0.61	-0.87	
8,155.00	86.94	87.57	2,762.83	-433.93	5,471.61	5,471.99	0.00	0.00	0.00	

Survey Report

Company:	SPUR ENERGY PARTNERS LLC.	Local Co-ordinate Reference:	Well STROS 29 21H
Project:	Eddy County, NM (NAD83) NMEZ Grid	TVD Reference:	3439+20 @ 3459.00usft (AKITA57)
Site:	STROS 29	MD Reference:	3439+20 @ 3459.00usft (AKITA57)
Well:	STROS 29 21H	North Reference:	Grid
Wellbore:	21H Lateral	Survey Calculation Method:	Minimum Curvature
Design:	21H Lateral AsDrilled	Database:	PRIME_EDM

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
STROS 29 21H SHL 18; - actual wellpath hits target center - Point	0.00	0.00	0.00	0.00	0.00	626,028.400	516,587.300	32.7209662	-104.4138118
STROS 29 21H ESTKOI - actual wellpath hits target center - Point	0.00	0.00	1,521.93	-154.33	-298.16	625,874.069	516,289.143	32.7205414	-104.4147809
STROS 29 21H SECX 2 - actual wellpath hits target center - Point	0.00	0.00	2,591.40	-414.33	281.24	625,614.070	516,868.536	32.7198280	-104.4128963
STROS 29 21H FTP 230 - actual wellpath hits target center - Point	0.00	0.00	2,627.40	-426.95	380.85	625,601.455	516,968.146	32.7197935	-104.4125724
STROS 29 21H 80° 230 - actual wellpath hits target center - Point	0.00	0.00	2,639.12	-430.44	433.22	625,597.956	517,020.515	32.7197840	-104.4124021
STROS 29 21H PBHL p; - actual wellpath misses target center by 48.06usft at 8155.00usft MD (2762.83 TVD, -433.93 N, 5471.61 E) - Point	0.00	0.00	2,750.00	-439.40	5,517.60	625,589.000	522,104.900	32.7197687	-104.3958698
STROS 29 21H LSTSV - actual wellpath hits target center - Point	0.00	360.00	2,759.09	-436.89	5,401.77	625,591.510	521,989.070	32.7197754	-104.3962464
STROS 29 21H LTP 230 - actual wellpath hits target center - Point	0.00	0.00	2,762.61	-434.10	5,467.62	625,594.303	522,054.921	32.7197832	-104.3960323
STROS 29 21H TD 230 - actual wellpath hits target center - Point	0.00	0.00	2,762.83	-433.93	5,471.61	625,594.473	522,058.912	32.7197837	-104.3960193

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
1,578.00	1,521.93	-154.33	-298.16	ESTKOP 2030FNL_585FEL	
2,952.50	2,591.40	-414.33	281.24	SECX 2289FNL_0FWL/FEL	
3,059.30	2,627.40	-426.95	380.85	FTP 2302FNL_100FWL	
3,113.10	2,639.12	-430.44	433.22	80° 2306FNL_152FWL	
8,151.00	2,762.61	-434.10	5,467.62	LTP 2305FNL_100FEL	
8,155.00	2,762.83	-433.93	5,471.61	TD 2305FNL_96FEL	

Checked By: _____ Approved By: _____ Date: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name STROS 29			6 Well Number 21H
7 OGRID NO.		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 3439'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	30	18S	26E		1875	NORTH	285	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	18S	26E		2310	NORTH	50	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 626028.4 - E: 516587.3
LAT: 32.7209663° N
LONG: 104.4138118° W

FIRST TAKE POINT (FTP)
2310' FNL & 100' FWL - SEC 29
N: 625593.2 - E: 516968.3
LAT: 32.7197708° N
LONG: 104.4125719° W

LAST TAKE POINT (LTP)
2310' FNL & 100' FEL - SEC 29
N: 625589.1 - E: 522054.9
LAT: 32.7197688° N
LONG: 104.3960325° W

BOTTOM HOLE (BH)
N: 625589.0 - E: 522104.9
LAT: 32.7197687° N
LONG: 104.3958700° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND 1/2" REBAR W/PLASTIC CAP
"ILLEGIBLE"
N: 622604.7 - E: 511697.4

B: FOUND 3/8" REBAR W/WASHERS
"PE 5412 & PS 9242"
N: 627906.8 - E: 511762.1

C: CALCULATED CORNER
N: 627902.6 - E: 516889.4

D: CALCULATED CORNER
N: 627898.4 - E: 522165.5

E: CALCULATED CORNER
N: 622625.1 - E: 522141.2

F: FOUND 3/8" REBAR
N: 622636.0 - E: 519499.8

G: FOUND FENCE POST
N: 622614.8 - E: 516841.1

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/30/2023
Date of Survey

Signature and Seal of Professional Surveyor

4400
Certificate Number

Bottom Hole Location: Prime Solution Services MWD Original hole: Final Station 8085MD Displacement = 5419.41' at a 94.62 Azimuth API # 30-015-53495

DALE E. BELL
NEW MEXICO
PROFESSIONAL SURVEYOR
14400
02/06/2023

Job No.: LS23010094

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 349450 WELL API NUMBER 30-015-53495 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name STROS 29					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 021H 9. OGRID Number 328947 10. Pool name or Wildcat					
1. Type of Well: Oil 2. Name of Operator Spur Energy Partners LLC 3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024		11. Elevation (Show whether DR, KB, BT, GR, etc.) 3439 GR					
4. Well Location Unit Letter <u>H</u> : <u>1875</u> feet from the <u>N</u> line and feet <u>285</u> from the <u>E</u> line Section <u>30</u> Township <u>18S</u> Range <u>26E</u> NMPM _____ County <u>Eddy</u>							
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Perforations/Tubing</u> <input checked="" type="checkbox"/>							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 07/29/2023 RIH & cleanout to PBTD @ 8109'. RIH & perf from 3063'-8087', total shots 900/ft @ 0.42 shot size. Frac in 25 stages w/ 12034932 gal slickwater and 5005618# sand. 08/04/2023 rig down wireline and cleanout.							
Perforations							
Pool: PENASCO DRAW; SA-YESO (ASSOC) , 50270 Location: H -29-18S-26E 2310 N 50 E							
TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
3063	8087	N	6	0.42	Sand/Water	Frac	0
Tubing							
PENASCO DRAW;SA-YESO (ASSOC) , 50270							
Tubing Size	Type	Depth Set	Packer Set				
3.5	J-55	2892	0				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .							
SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Regulatory Director</u>	DATE	<u>9/1/2023</u>		
Type or print name	<u>Sarah Chapman</u>	E-mail address	<u>schapman@spurenergy.com</u>	Telephone No.	<u>832-930-8613</u>		
For State Use Only:							
APPROVED BY:	<u>Patricia L. Martinez</u>	TITLE	_____	DATE	<u>10/5/2023 8:52:45 AM</u>		

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO.		30-015-53495		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No.				4. Reason for filing:		5. Lease Name or Unit Agreement Name		
		<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)				<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		STROS 29		
		6. Well Number:		21H		7. Type of Completion:				
		<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				8. Name of Operator		9. OGRID		
		SPUR ENERGY PARTNERS LLC				328947		11. Pool name or Wildcat		
		10. Address of Operator		9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		PENASCO DRAW; SA-YESO (ASSOC)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	30	18S	26E		1875	NORTH	285	EAST	EDDY
BH:	H	29	18S	26E		2305	NORTH	96	EAST	EDDY
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3439'		
04/26/2023	06/25/2023	06/26/2023		08/15/2023						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		GAMMA AND MUD		
8155'M/2763'V		8108'M/2763'V		YES						
22. Producing Interval(s), of this completion - Top, Bottom, Name		3063'-8087' LOWER PADDOCK								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#		1055'		12-1/4"		545 SXS (CIRC TO SURFACE)		0
7"		32#		2495'		8-3/4"		1540 SXS (CIRC TO SURFACE)		0
5-1/2"		20#		8155'		8-3/4"		1540 SXS (CIRC TO SURFACE)		0
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
3-1/2" J-55		2892'								
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
07/29/2023 RIH & cleanout to PBTD @ 8109'. RIH & perf from 3063'-8087', total shots 900/ft @ 0.42 shot size. Frac in 25 stages w/ 12034932 gal s lickwater and 5005618# sand. 08/04/2023 rig down wireline and cleanout.						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3063'-8087'		12,034,932 GAL SLICKWATER & 5,005,618# SAND		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
08/30/2023		PUMPING ON ESP				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
10/29/2023	24	N/A		655	590	2600				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
190	54		655	590	2600					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						SOLD		30. Test Witnessed By		
								JERRY MATHEWS		
31. List Attachments										
AS-COMPLETED C-102, FINAL C-104, WBD										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Sarah Savino		Printed Name		SARAH SAVINO		Title		REGULATORY DIRECTOR
								Date		05/04/2026
E-mail Address		SSAVINO@SPURENERGY.COM								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 145'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 515'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 830'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2185'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2270'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 2935'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
145	515	370	SANDSTONE				
515	830	315	DOLOMITE				
830	2185	1355	DOLOMITE, SILTSTONE				
2185	2270	85	DOLOMITE, SILTSTONE				
2270	2935	665	DOLOMITE, LIMESTONE				

Stros 29 21H

API #	30-015-53495	County, ST	Eddy County, NM
Operator	Spur Energy Partners	Sec-Twn-Rng	30-18S-26E
Field	Penasco Draw	Footage	1875' FNL and 285' FEL
Spud Date	6/22/2023	Survey	

RKB	3439'
GL	3419'

Hole Size	12-1/4"
TOC	surf
Method	circ returns

Csg Depth	1055'
Size	9-5/8"
Weight	36ppf
Grade	J55
Connections	BTC
Cement	545sx

Surface csg

Hole Size	8-3/4"	8-3/4"
TOC	surf	
Method	circ returns	

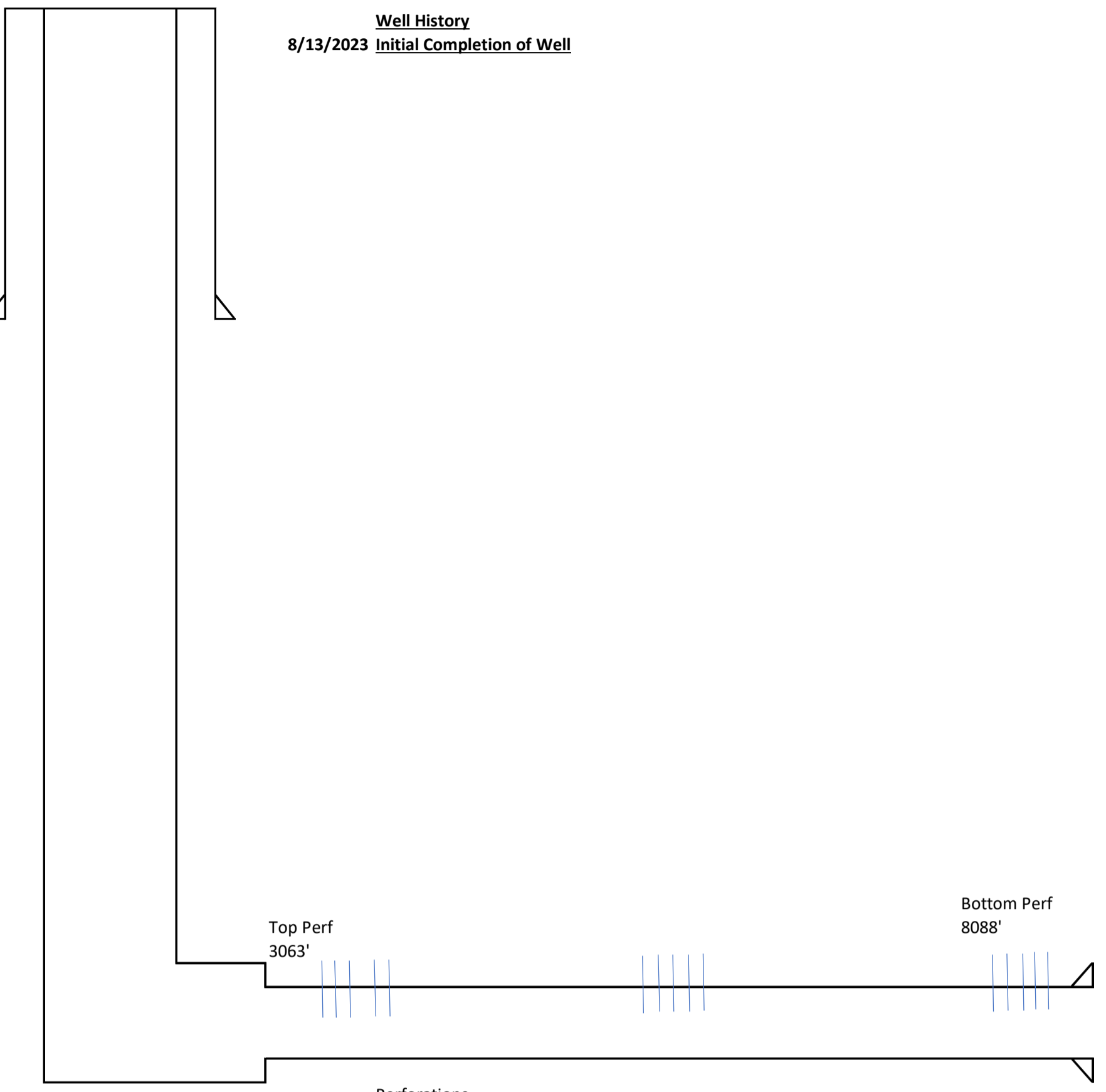
Int/Prod csg

Csg Depth	2945'	8155'
Size	7"	5-1/2"
Weight	32ppf	20ppf
Grade	L80HC	L80HC
Connections	BK-HT	BK-HT
Cement	1540sx	

(Proposed) Tubing Detail				
Jts	Size	Depth	Length	Detail
		20.00		KB Correction
83	3 1/2"	2,709.20	2,689.20	3 1/2" 9.3# J-55 EUE 8RD Western Falcon Modified Polycore Tubing
3	3 1/2"	2,807.20	98.00	3 1/2" 9.3# J-55 EUE 8RD Western Falcon Ultratube Tubing
		2,829.00	21.80	Summit 400 series, 67 Stage SF4300 AR
		2,850.80	21.80	Summit 400 series, 67 Stage SF4300 AR
		2,855.89	5.09	Summit 400 H2X Tandem GS/intake
		2,864.09	8.20	Summit 400 BPBSL CS HL seal
		2,872.29	8.20	Summit 400 BPBSL CS HL seal
		2,886.99	14.70	Summit 456 series motor, 120 HP, 1970 V, 43 A (derated to 102 HP)
		2,890.16	3.17	Sensor
	2 3/8"	2,896.16	6.00	Pup Joint 2-3/8"
	2 3/8"	2,896.66	0.50	Bull plug

Rod Detail					
Rods	Size	Depth	Length	Guides	Detail

Last Update	8/15/2023
By	Cristian Gonzalez



Well History
8/13/2023 Initial Completion of Well

Top Perf 3063'

Bottom Perf 8088'

Perforations
Top: 3063'
Bottom: 8088'

PBD	7863'
TD MD	8155'
TD TVD	2763'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 285930

ACKNOWLEDGMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 285930
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 285930

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 285930
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	5/4/2026