

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 373870 WELL API NUMBER 30-015-55249 5. Indicate Type of Lease State 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name WOODFORD 27 26 STATE COM																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																		
1. Type of Well: Oil		8. Well Number 616H																																																																																
2. Name of Operator MEWBOURNE OIL CO		9. OGRID Number 14744																																																																																
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>E</u> : <u>2440</u> feet from the <u>N</u> line and feet <u>155</u> from the <u>W</u> line Section <u>27</u> Township <u>18S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3559 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ </td> <td style="width:50%; border: none;"> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																														
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 7/28/2024 Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>07/28/24</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>408</td> <td>475</td> <td>1.33</td> <td>c</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>08/31/24</td> <td>Int1</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>HCL 80</td> <td>0</td> <td>838</td> <td>175</td> <td>1.42</td> <td>c</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>09/03/24</td> <td>Prod</td> <td>FreshWater</td> <td>8.75</td> <td>7</td> <td>29</td> <td>HPP110</td> <td>0</td> <td>7618</td> <td>425</td> <td>2078</td> <td>h</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>09/12/24</td> <td>Liner1</td> <td>FreshWater</td> <td>6.125</td> <td>4.5</td> <td>13.5</td> <td>HCP110</td> <td>7412</td> <td>15726</td> <td>975</td> <td>1.12</td> <td>h</td> <td>0</td> <td>2500</td> <td>0</td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	07/28/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	408	475	1.33	c	0	1500	0	Y	08/31/24	Int1	FreshWater	12.25	9.625	40	HCL 80	0	838	175	1.42	c	0	1500	0	Y	09/03/24	Prod	FreshWater	8.75	7	29	HPP110	0	7618	425	2078	h	0	1500	0	Y	09/12/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110	7412	15726	975	1.12	h	0	2500	0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
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07/28/2024

Spud 17 ½" hole. Ran 408' of 13 ⅜" 54.5# J55 ST&C Csg. Energy cmt Lead w/475 Sks Class C cement w/0.125 LCM (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/58 bbls of Brine Water. Plug down @ 1:00 P.M. 07/28/24. Circ 223 sks of cmt to the cellar.
Drilled out at 12 ¼".

08/31/2024

TD'ed 12 ¼" hole. Ran 838' of 9 ⅝" 40# HCL80 LT&C Csg. cmt Lead w/175 Sks 50/50 Poz-PM-Class C (yd @ 1.42 cuft/sk @ 12.8 PPG). Tail w/ 200 Sks Class C; 0.125 lbs/sk LCM (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/61 bbls of Cut Brine. Slow rate lift pressure 340 psi @ 3 BPM. Plug down @ 5:15 A.M. 08/31/24. Circ 130 sks of cmt to the pit.
Drilled out at 8 ¾".

09/03/2024

TD'ed 8 ¾" hole. Ran 7618' of 7" 29# HPP110 BT&C Csg. cmt Lead w/425 sks Nine Lite w/2.75 lbs/sk LCM & 0.95% Retarder (yd @ 2.78 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H W/0.25% Retarder (yd @ 1.19 cuft/sk @ 15.6 PPG). Displaced w/280 bbls of OBM. Plug down @ 3:00 A.M. 09/04/24. Circ 81 sks of cmt to the pit.
Drilled out at 6 1/8".

09/12/2024

TD'ed 6 1/8" hole. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg of 7412' (top of liner) to 15726'. Cmt w/975 sks Class H Poz (35:65) w/0.4% Retarder (1.12 ft³/sk @ 14.4 ppg). Pumped 5 bbls sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 179 bbls of sugar BW (calculated volume). Slow rate lift pressure 1500# @ 3 BPM. Plug down @ 10:00 A.M. 09/13/24. Bumped plug w/2000#. Set packer w/95k#. Sting out of liner hanger w/1500# on DP. Displaced csg w/300 bbls of BW w/polymer sweep. Circ 165 sks cmt off liner top. At 11:00 A.M. 09/13/24, test liner top to 2500# for 30 mins, held OK.