

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11189
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jamison
8. Well Number #003
9. OGRID Number 373121
10. Pool name or Wildcat Langlie Mattix; 7 Rvrs-Q-Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3254' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Poco Resources LLC – Orphan Well Program

3. Address of Operator
3307 E Castleberry Road Artesia, NM 88210

4. Well Location
Unit Letter: H 990 FNL 990 FEL
Section 21 Township 24S Range 37E NMPM Lea, County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Aztec Well Servicing Co respectfully proposes the attached NOI to P&A this well on behalf of POCO Resources LLC for the State of New Mexico.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Ray Granillo*

TITLE: Director of Business Development

DATE:05-01-2026

Type or print name: Ray Granillo

E-mail address: rgranillo@aztecwell.com

PHONE:505-419-6758

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



POCO Resources LLC.
Plug & Abandon Procedure
April 14, 2026

Well:	Jamison #03	API:	30-025-11189
Location:	990 FNL/990 FEL unit A	Field:	
Sec,T, R:	Sec 21, T24S, R37E	Elevation:	3254' GL
Cnty/State:	Lea, NM.	Formation:	Queens/Grayburg
Lat/Long	32.2073593, -103.1625214	By:	Aztec Well Servicing Co

Objective:

Permanently plug & abandon the well from 3660' to surface containing 4 cement plugs.

Prior to Move in:

1. Notify proper government officials
2. Note: verify all cement volumes based on actual slurry to be pumped.

Procedure:

1. MIRU well servicing rig and cement equipment.
2. Check casing, tubing, and BH pressures.
3. Removed existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. Remove horse head & LD rods.
5. ND WH, NU BOP, RU rig floor & handling tools.
6. POOH w production string & LD on trailer.
7. PU and tally 2-3/8" WS and RIH w casing scraper to 3310'.
8. TOOH and LD casing scraper.
9. TIH w CICR and set @ 3293'.
10. Load casing and roll w fresh water. Pressure test casing to 500psi. If casing does not test, spot or tag subsequent plugs as appropriate. WOC to be determined upon pressure test.
11. TOOH and RU WL.
12. RIH and run CBL from 3293 to surface.
13. TIH open ended to CICR.
14. **Plug #1: 3293' - 2855' (Perforations: 3343' – 3660' Grayburg Top: 3580' Queen Top: 3380' 7 Rivers Top: 2955')** Mix and pump 73 sx of Class C cement and spot cement plug on top of CICR to cover perforations, Grayburg, Queen, and 7 Rivers tops. PU and reverse circulate tubing clean.



POCO Resources LLC.
Plug & Abandon Procedure
April 14, 2026

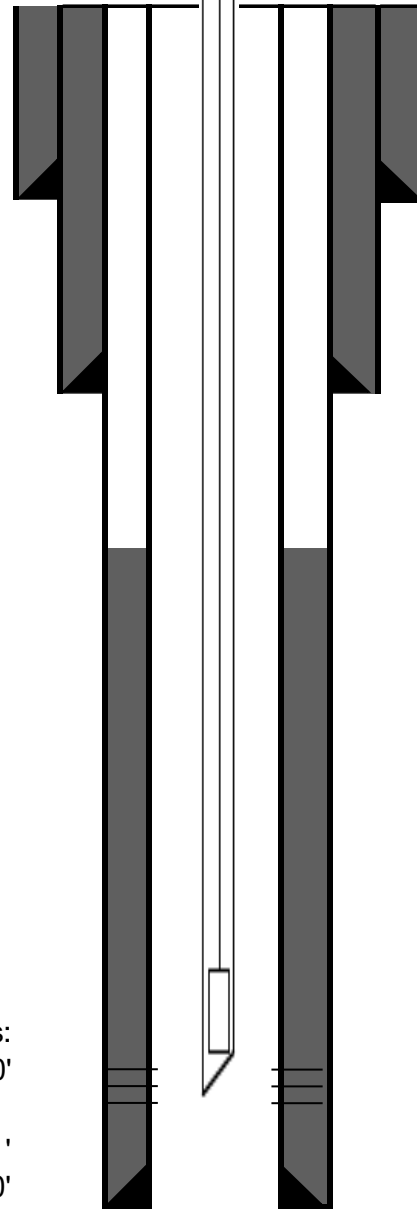
Well:	Jamison #03	API:	30-025-11189
Location:	990 FNL/990 FEL unit A	Field:	
Sec,T, R:	Sec 21, T24S, R37E	Elevation:	3254' GL
Cnty/State:	Lea, NM.	Formation:	Queens/Grayburg
Lat/Long	32.2073593, -103.1625214	By:	Aztec Well Servicing Co

15. WOC plug for 4 hours then RIH and tag plug to confirm TOC.
16. Spot salt gel spacer.
17. LD tubing to 2730.
18. **Plug #2: 2730' -2350' (Yates Top: 2680')** Mix and pump 64sx of Class C cement and spot a balanced plug to cover the Yates top. PU and reverse circulate tubing clean.
19. Spot salt gel spacer.
20. LD tubing to 1389' then TOOH.
21. RU WL and perforate @ 1439'.
22. TIH to 1389' and set CICR.
23. **Plug #3: 1439' – 950' (Int Csg Shoe: 1353' T Salt Top: 1210' Rustler Top: 1050')** Mix and pump 152 sx of Class C cement and pump an inside/outside plug squeezing 79sx below CICR and leaving 73sx above to cover T Salt & Rustler tops. PU and reverse circulate tubing clean.
24. WOC plug for 4 hours then RIH and tag plug to confirm TOC.
25. LD remaining tubing.
26. RU WL and perforate @ 286'. RD WL.
27. Connect to 7" casing and attempt to establish injection rate with fresh water.
28. **Plug #4, 286' – Surface (Casing Shoe: 236')** Mix and pump 78 sx of Class C cement and pump down casing into perforations and back up BH until good cement returns to surface. Top off and needed.
29. WOC plug for 4 hours.
30. ND BOP and cut off wellhead below surface casing flange per regulations. Top off as needed. Install P&A marker with cement to comply with regulations. RD, MOL. Restore location per stipulations.

Current WBD
POCO Resources LLC - Jamison #3
 API: 30-025-11189
 A SEC 21, T 24S, R 37E
 Elev. 3254' GL

SURF CSG:	
Hole size:	15-1/2"
Csg size:	13"
Wt:	45#
Grade	
ID:	
Depth:	236'
Cap cf/ft:	0.3576
TOC:	unknown

FORMATION TOPS:	
Rustler:	1050'
T Salt:	1210'
B Salt:	2450'
Yates:	2680'
7 Rivers:	2955'
Queen:	3380'
Grayburg:	3580'



SURF CSG:	
Hole size:	10"
Csg size:	8-5/8"
Wt:	28#
Grade	
ID:	8.017"
Depth:	1389'
Cap cf/ft:	0.3506
TOC:	unknown

Note: Rods size N/A.

PROD CSG:	
Hole size:	8-1/4"
Csg size:	7"
Wt:	24#
Grade	
ID:	4.95"
Depth:	3346'
Cap cf/ft:	0.2189
Csg/Csg Ann:	0.0833
Csg/OH Ann, cf/ 0..	1040
TOC:	unknown

Queens-Grayburg perms:
 3343' - 3660'

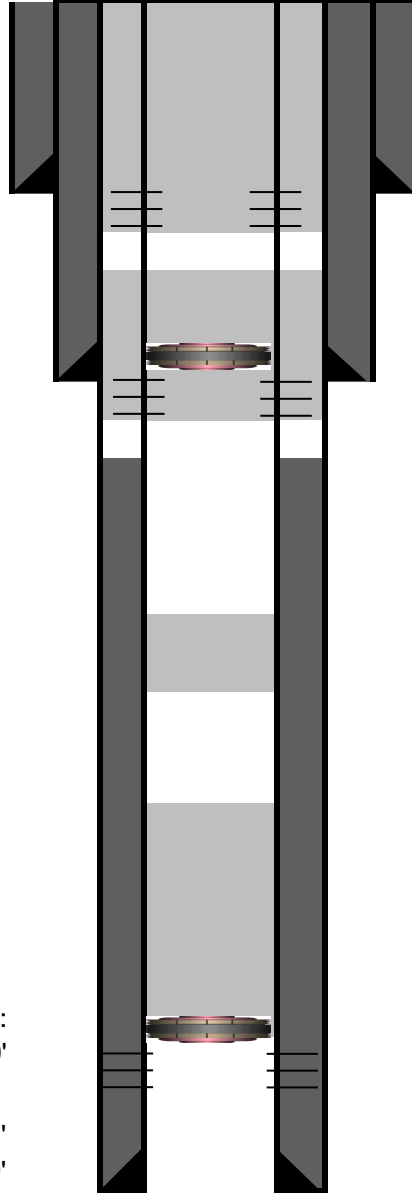
PBTD: '
 TD: 3660'

2" Reg s.s tubing on
 record EOT 3572'

Proposed WBD
POCO Resources LLC - Jamison #3
 API: 30-025-11189
 A SEC 21, T 24S, R 37E
 Elev. 3254' GL

<u>SURF CSG:</u>	
Hole size:	15-1/2"
Csg size:	13"
Wt:	45#
Grade	
ID:	
Depth:	236'
Cap cf/ft:	0.3576
TOC:	unknown

<u>FORMATION TOPS:</u>	
Rustler:	1050'
T Salt:	1210'
B Salt:	2450'
Yates:	2680'
7 Rivers:	2955'
Queen:	3380'
Grayburg:	3580'



Plug 4: 286' - Surface
 78 sx Class C
 22sx outside/56sx inside

Perforate @ 286'

Plug 3: 1439' - 950'
 152 sx Class C
 79 sx below/73 sx above

Set CICR @ 1389'

Perforate @ 1439'

TOC: Unknown

Plug 2: 2730' - 2350'
 64 sx Class C

Plug 1: 3293' - 2855'
 73 sx Class C

Set CICR @ 3293'

<u>SURF CSG:</u>	
Hole size:	10"
Csg size:	8-5/8"
Wt:	28#
Grade	
ID:	8.017"
Depth:	1389'
Cap cf/ft:	0.3506
TOC:	unknown

<u>PROD CSG:</u>	
Hole size:	8-1/4"
Csg size:	7"
Wt:	24#
Grade	
ID:	4.95"
Depth:	3346'
Cap cf/ft:	0.2189
Csg/Csg Ann:	0.0833
Csg/OH Ann, cf/ft:	0.1040
TOC:	unknown

Queens-Grayburg perms:
 3343' - 3660'

PBTD: '
 TD: 3660'

Class C cmt used mixed @ 14.8 ppg, yield 1.32 cuft/sk & 6.3gal/sk

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DEFINITIONS

Action 581188

DEFINITIONS

Operator: AZTEC WELL SERVICING CO (OPG Vendor) 300 Legion Road Aztec, NM 87410	OGRID: 333594
	Action Number: 581188
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 581188

QUESTIONS

Operator: AZTEC WELL SERVICING CO (OPG Vendor) 300 Legion Road Aztec, NM 87410	OGRID: 333594
	Action Number: 581188
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[373121] POCO Resources LLC
[API] Well Name and Number	[30-025-11189] JAMISON #003
Well Status	Active

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CONDITIONS

Action 581188

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Operator: AZTEC WELL SERVICING CO (OPG Vendor) 300 Legion Road Aztec, NM 87410	OGRID: 333594
	Action Number: 581188
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations.	5/4/2026
loren.diede	For Orphan wells OCD requires a photo and the GPS coordinates of the P&A marker to be included with the C-103P subsequent P&A report. The API# on the marker photo must be clearly legible.	5/4/2026
loren.diede	OCD has determined that this well IS NOT within the LPCH restricted area and that an above-ground P&A marker is required.	5/4/2026