

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-10421
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3935
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit
8. Well Number #0031
9. OGRID Number 164557
10. Pool name or Wildcat Chavaroo San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4407'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Ridgeway Arizona Oil Corporation

3. Address of Operator
PO Box 1110, St. Johns, AZ 85936

4. Well Location
Unit Letter **P** : **660** feet from the **S** line and **660** feet from the **E** line
Section **34** Township **07S** Range **33E** NMPM County **Roosevelt**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**JMR Services, LLC respectfully proposes the attached NOI to P&A this well on behalf of
Ridgeway Arizona Oil Corporation for the State of New Mexico.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Neil Ramirez* TITLE *Regulatory* DATE *9/23/26*

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Proposed P&A Procedure
Ridgeway Arizona Oil Coporation/NMOCD
Haley Chaveroo SA Unit #0031
30-041-10421

Note: All Cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. If WOC is required then we will use 2% Calcium Chloride in order to reduce the wait time to 4 hrs, Cement volumes are based on inside capacities + 50' excess and outside 100% excess in open hole. Prior to MOL 24 hrs Notification is Required to Regulatory Agency (NMOCD in this case)

1. Hold pre-job meeting. Comply with all NMOCD, BLM along with Corporate and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve. Lay out relief lines to tanks and blow well down. Kill well if necessary. Ensure well is dead or on vacuum.
5. Per 1990 sundry this well has 4.5" coated packer, 131 jts 2-3/8" tubing (4101) with rods. Release packer. TOH with rods. Then LD tubing and packer.
6. ND WH. NU BOP and function test BOP.
7. Round trip gauge ring to 4150'. Set 4.5 " CIBP @ 4150'. If unable to get to 4150' discuss with Regulatory.
8. Plug #1:(Perforations) Mix and spot 11 sxs Class C cement, yield 1.32, inside csg from BOC 4150' to TOC @ 4000'. If casing did not test and WOC and tag. If casing tested then continue with procedure. TOH.
9. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. If casing tests and MIRU wireline truck. Run CBL from 4000'(or where TOC on Plug #1 tagged) to surface. Send an electronic copy of CBL to NMOCD representative. Results of CBL may change procedure. Record TOC per CBL on DWR.
10. PU tubing workstring and RIH. Drop ball valve down tubing and pressure test to 1000#.
11. Plug #2 (San Andres top) Perforate @ 3535'. Mix 63 sxs Class C cement, yield 1.32cf inside casing from BOC 3535' to TOC 3385'. Squeeze 52 outside and leave 11 inside. Note: may change with CBL. If tagged low then contact Regulatory for procedure change. TOH
12. Plug #3 (Grayburg /Queen tops) Perforate @ 3110'. Mix 87 sxs Class C cement, yield 1.32cf inside casing from BOC 3110' to TOC 2900'. Squeeze 73 outside and leave 14 inside. If tagged low then contact Regulatory for procedure change. TOH
13. Plug #4:(7Rvs/Yates/Bsalt) Perf @ 2530'. Mix 143 sxs Class C cement, yield 1.32cf. Squeeze 119 sxs outside casing and leave 24 sxs inside casing from BOC 2530' to TOC 2185'. WOC and tag. If cement tags low then contact Regulatory for procedure change. TOH.
14. Plug #5:(Tsalt/Rustler) Perf @ 1994. Mix 83 sxs Class C cement, yield 1.32cf. Squeeze 69 sxs outside casing and leave 14 sxs inside casing from BOC 1994' to TOC 1795'. WOC and tag. If cement tags low then contact Regulatory for procedure change. TOH.
15. Plug #6: (casing shoe, Surface) Perforate @ 421'. Mix and pump 116 sxs Class C cement, yield 1.32cf inside casing, circulate good cement from 421' to surface. Conduct bubble test.
16. Contact Regulatory Representative to witness setting P&A marker.ND cementing valves and cut off wellhead. Test and record if gas is present. Top off annuli with cement if necessary. Record GPS coordinate for P&A marker on DWR. Photograph P&A marker in Place. RD and MOL.

Current Wellbore Diagram

Haley Chaveroo SA Unit 30
API # 30-041-10421
P, 660 FSL 660 FEL, Sec 34, T7S, 33E
Roosevelt County, NM

GL 4375

Spud Date 12/11/65

SURF CSG

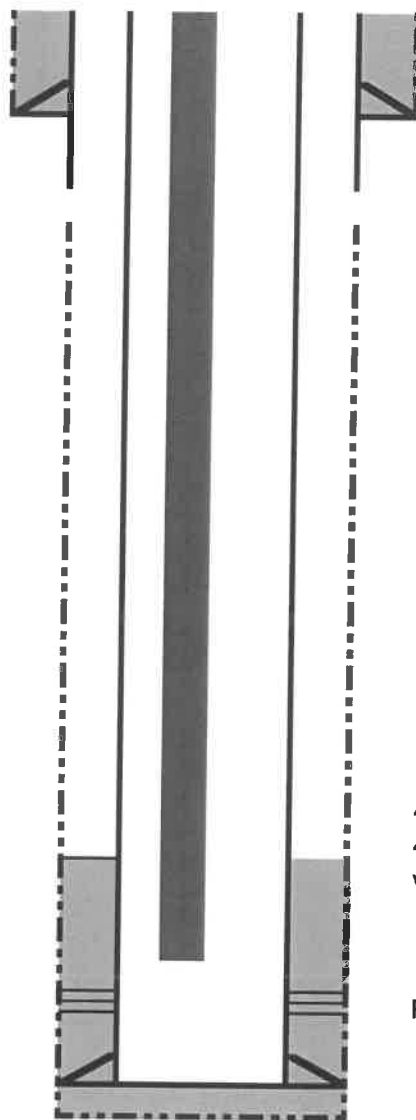
Hole size 12 1/4
Csg Size: 8.625"
Wt: 24#
Grade:
Depth 371
TOC: Surf

PROD CSG

Hole size 7 7/8
Csg Size: 4.5"
Wt: 9.5
Grade:
Depth 4481
TOC: 3810' TS

FORMATION TOPS

Rustler 1895
Tsalt 1944
Bsalt 2285
Yates 2303
7Rvs 2480
Queen 3000
Grayburg 3060
San Andres 3485



4.5" R-4 Coated packer with
4.7# tubing (4087.07) total
w/rods (1990)

Perfs: 4201' - 4347'

Proposed Wellbore Diagram

Haley Chaveroo SA Unit 30
API # 30-041-10421
P, 660 FSL 660 FEL, Sec 34, T7S, 33E
Roosevelt County, NM

GL 4375

Spud Date 12/11/65

SURF CSG

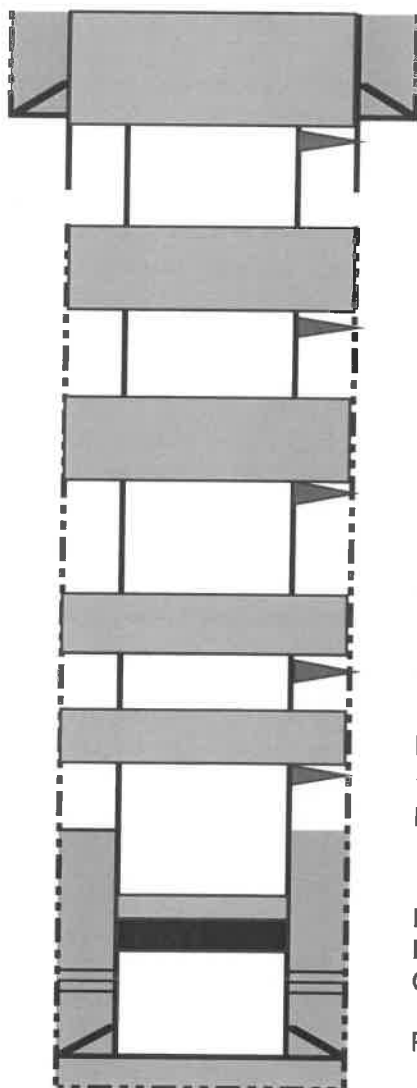
Hole size 12 1/4
 Csg Size: 8.625"
 Wt: 24#
 Grade:
 Depth 371
 TOC: Surf

PROD CSG

Hole size 7 7/8
 Csg Size: 4.5"
 Wt: 9.5
 Grade:
 Depth 4481
 TOC: 3810' TS

FORMATION TOPS

Rustler 1895
 Tsalt 1944
 Bsalt 2285
 Yates 2303
 7Rvs 2480
 Queen 3000
 Grayburg 3060
 San Andres 3485



Plug #6: 116 sxs Class C cement (1.32yield)
 circulate good cement from BOC 421' to surface.
 Perforate @ 421

Plug #5: 83 sxs Class C cement (1.32yield)
 14 inside and 69 outside BOC 1994' to TOC 1795'
 Perforate @ 1994'

Plug #4: 143 sxs Class C cement (1.32yield)
 24 inside and 119 outside BOC 2530' to TOC 218:
 Perforate @ 2530'

Plug #3: 87 sxs Class C cement (1.32yield)
 14 inside and 73 outside BOC 3110' to TOC 2900'
 Perforate @ 3110'

Plug #2: 63 sxs Class C cement (1.32yield)
 11 inside and 52 outside BOC 3535' to TOC 3385
 Perforate @ 3535'

Plug #1: 11 sxs Class C cement (1.32yield)
 BOC 4150' to TOC 4000'
 CIBP @ 4150'

Perfs: 4201' - 4347'

PBTD 4446'
TD 4480'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 578305

DEFINITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 578305
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 578305

QUESTIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 578305
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.
[API] Well Name and Number	[30-041-10421] HALEY CHAVEROO SA UNIT #031
Well Status	Active

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CONDITIONS

Action 578305

CONDITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 578305
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations	5/4/2026
loren.diede	For Orphan wells OCD requires a photo and the GPS coordinates of the P&A marker to be included with the C-103P subsequent P&A report. The API# on the marker photo must be clearly legible.	5/4/2026
loren.diede	OCD has determined that this well IS within the LPCH restricted area and that a below-ground P&A marker is required.	5/4/2026