Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 1844 V I I	WELL API NO. 30-001-20012
District II 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr	5. Indicate Type of Lease
District IV 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87416 PR 1 5 2005 Santa Fe, NM 87505 District IV	STATE FEE 🔀
District IV 1220 S. St. Francis Dr., Santa FOW 87305 NSERVATION	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Westland "15"
1. Type of Well:	8. Well Number
Oil Well Gas Well X Other	#1
2. Name of Operator	9. OGRID Number
XTO Energy Inc. 3. Address of Operator	167067 10. Pool name or Wildcat
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	Wildcat Morrison
4. Well Location	
Unit Letter P: 800' feet from the South line and 800' feet from the East line	
Section 15 Township 10N Range 01W	NMPM NMPM County Bernalillo
11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	SSEQUENT REPORT OF: ALTERING CASING
PULL OR ALTER CASING	
OTHER: OTHER: Spud, St	& PT Surf Csg X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Drld 17-1/2" conductor hole to 60'. TIH w/1 jt 13-3/8" csg to 60'. Cmtd w/80 sx Cl "B" cmt w/3% CaCl2 & 1/4 PPS celloflake (mixed @ 15.6 ppg, 1.19 cuft/sx). Circ 5 bbls cmt to surf. XTO Energy Inc. spudded 12-1/4" hole @ 7:00 p.m., 04/01/05. Drld to 910'. TIH w/21 jts 9-5/8", ST&C, 36.0#, J-55 csg to 904.92' KB. Cmtd csg w/800 sx Type III cmt w/3% CaCl2 & 1/4 PPS celloflake (mixed @ 15.2 ppg, 1.28 cuft/sx). RIH w/temp log. TOC @ 532'. PT BOPE & surf csg to 1,000 psig for 30 min. Held OK.	
Drlg ahead	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	
H 222 . // 1/2 / 1/1	ASSISTANT DATE 04/12/05
Type or print name KEVLY K. SMALL E-mail address: ke	elly_small@xtoenergy.com Telephone No. 505-324-1090
For State Use Only	STIDED VICOR
APPROVED BY TITLE TITLE TO THE Conditions of Approval, if any:	SUPERVISOR 4/18/05