Office	ate of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 Energy, M	inerals and Natural Resources		evised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-021	-20543
811 S. First St., Artesia, NM 88210 OIL CON	NSERVATION DIVISION	5. Indicate Type of Lea	se
1000 Dio Brazos Dd. Azteo, NM 97410	South St. Francis Dr.	STATE 🔀	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	anta Fe, NM 87505	6. State Oil & Gas Leas	ie No.
87505 SUNDRY NOTICES AND REPO	RTS ON WELLS	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		West Bravo Dome Unit	
1. Type of Well: Oil Well Gas Well Other X CO2		8. Well Number 3120	3
2. Name of Operator Hess Corporation		9. OGRID Number	
3. Address of Operator PO Box 840 Seminole TX 79360		10. Pool name or Wildcat	
Seminole TX 79360		West Bravo Dome CO	
4. Well Location	`N 16	F.O.	P
	om the N line and 16		
	ship ^{19N} Range ^{30E} Show whether DR, RKB, RT, GR, etc	NMPM Cou	nty Harding
· ·	27 GR	·/	1.44
12. Check Appropriate Bo	x to Indicate Nature of Notice,	, Report or Other Data	
NOTICE OF INTENTION TO)· SUF	SEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK PLUG AND AB			RING CASING
TEMPORARILY ABANDON CHANGE PLAN		RILLING OPNS. P AN	DA 🗆
PULL OR ALTER CASING MULTIPLE CO	MPL CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE			
OTHER:			
13. Describe proposed or completed operations.			
of starting any proposed work). SEE RULE proposed completion or recompletion.	19.15./.14 NMAC. For Multiple Co	mpletions: Attach wellboi	re diagram of
1930 312G			
WOS: Run & set tbg. & AS1 packer		,	
Notify Ed Martin at NMOCD prior to rig-up. Kill well with 8-16 bbls PW. ND Wellhead and NU	POP		₩,
PU & RIH w/ AS1 packer (w/blanking plug) & WS	,	•	
Set packer @ 1910 Feet. TOOH w/WS, laying down. PU & RIH w/ FG tubing (2.375"). Circulate packer	fluid. Latch onto packer.	•	
Pressure casing to 500#. Bleed down casing. Pre			
ND BOP's & NU WH. MIRU WL service. RIH and pull blanking plug. RDM	10 wireline.		
Pressure test backside to 500 psi for 30 min and			
<pre>RDMO PU. Clean location. Turn well over to produc * Note(s)</pre>	ction.		
 Hooking up to 5.5" Tulsa Valve AS-1 profile nipple 1.5" 			
2. In 1 profits impgre 1.5	· ·	,	
Spud Date: 04/13/2012	Rig Release Date:		
<u> </u>			•
I hereby certify that the information above is true and	complete to the best of my knowled	ge and belief.	
SIGNATURE Puta Conth	TITLEEngineer Tech	DATE_	06/13/2012
Type or print name Rita C Smith	E-mail address: rsmith@hess	.com PHONE:	432-758-6726
For State Use Only			
APPROVED BY: Mark	TITLE_ DISTRICT SUPE	RVISOR DATE 2	6/25/2012
Conditions of Approval (if any):	TILE BARASIAS AND	DAIL C	1-12-12

Office	State of New Mexico	Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-021-20543	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
District III – (505) 334-6178 1220 South St. Francis Dr. 000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
87505			
1	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		West Bravo Dome Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other X CO2		8. Well Number 312G	
2 Name of Operator		9. OGRID Number	
Hess Corporation		495	
3. Address of Operator PO Box 840 Seminole TX 79360		10. Pool name or Wildcat	
	·	West Bravo Dome CO2 Gas	
4. Well Location	. 2310 feet from the N line and	. 1650	
Unit Letter G	neet from the fine and		
Section 31	Township 19N Range 30E	1 tivil ivi	
	11. Elevation (Show whether DR, RKB, RT, GR	, etc.)	
	112 y GA		
12. Check	Appropriate Box to Indicate Nature of Not	tice, Report or Other Data	
		SUBSEQUENT REPORT OF: WORK	
PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [E DRILLING OPNS. P AND A	
	☐ MULTIPLE COMPL ☐ CASING/CEI	_	
DOWNHOLE COMMINGLE		•	
OTHER.	OTUED.	tag / clean	
OTHER:	OTHER:	tag / clean Is, and give pertinent dates, including estimated date	
13. Describe proposed or con of starting any proposed	mpleted operations. (Clearly state all pertinent detail work). SEE RULE 19.15.7.14 NMAC. For Multiple	ls, and give pertinent dates, including estimated date	
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