Submit 1 Copy To Appropriate District S	tate of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, M	inerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	SICEDIA TIONI DIVICIONI	30-021-20544
011 5.1 list 5t., Altesia, 1441 60210	NSERVATION DIVISION O South St. Francis Dr.	5. Indicate Type of Lease
1000 Dio Brazos Dd. Aztec NM 97410	anta Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State on & das Ecase No.
87505 SUNDRY NOTICES AND REPO	ORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		West Bravo Dome Unit
1. Type of Well: Oil Well Gas Well Other X CO2		8. Well Number 302J
2. Name of Operator Hess Corporation		9. OGRID Number
3. Address of Operator PO Box 840 Seminole	TX 79360	10. Pool name or Wildcat
1		West Bravo Dome CO2 Gas
4. Well Location	S	1650 foot from the E line
Unit Letter leet i	rom the S line and S l	feet from theline NMPM County Harding
	Show whether DR, RKB, RT, GR, etc.	TAIVIT IVI County
	146 GR	A CHARLES
12 Charle Ammannista De	ove to Indicate Natura of Nation	Domest on Other Date
• • •	ox to Indicate Nature of Notice,	•
NOTICE OF INTENTION TO	I	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE CO	<u> </u>	
DOWNHOLE COMMINGLE		•
OTHER:	Ŏ OTHER:	
13. Describe proposed or completed operations.		
of starting any proposed work). SEE RULE proposed completion or recompletion.	19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
1930 302J		
WOS: Run & set tbg. & AS1 packer		
Notify Ed Martin at NMOCD prior to rig-up. Kill well with 8-16 bbls PW. ND Wellhead and NU	BOP.	
PU & RIH w/ AS1 packer (w/blanking plug) & WS		
Set packer @ 1920 Feet. TOOH w/WS, laying down. PU & RIH w/ FG tubing (2.875"). Circulate packer	fluid. Latch onto packer.	
Pressure casing to 500#. Bleed down casing. Pr ND BOP's & NU WH.	essure tubing to 500#. Bleed off tubing.	
MIRU WL service. RIH and pull blanking plug. RD Pressure test backside to 500 psi for 30 min and	•	<i>;</i>
RDMO PU. Clean location. Turn well over to produ * Note(s)		
1. Hooking up to 5.5" Tulsa Valve		
2. AS-1 profile nipple 2.25" Smud Date: 03/26/2012	n's natura Data	
Spud Date: 03/26/2012	Rig Release Date:	
I hereby certify that the information above is true and	complete to the best of my knowledge	ge and belief.
azia a ficili		
SIGNATURE XVAC DAS	TITLE Engineer Tech	DATE6/13/2012
Type or print name Rita C Smith	E-mail address: rsmith@hess.	com PHONE: 432-758-6726
For State Use Only		
APPROVED BY: All Martin	TITLE DISTRICT SUPE	RVISOR DATE 6/25/2012