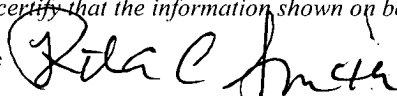


<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>				<div>Form C-105. Revised August 1, 2011</div> <div>1. WELL API NO. 30-021-20550</div> <div>2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN P</div> <div>3. State Oil & Gas Lease No.</div>					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
<div>4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</div>								<div>5. Lease Name or Unit Agreement Name</div> <div>6. Well Number: 261B</div>			
<div>7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER</div>											
<div>8. Name of Operator Hess Corporation</div>								<div>9. OGRID 495</div>			
<div>10. Address of Operator PO Box 840 Seminole TX 79360</div>								<div>11. Pool name or Wildcat West Bravo Dome CO2 Gas Unit</div>			
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		B	26	18N	29E	B	315	N	1525	E	HARDING
BH:		B	26	18N	29E	B	315	N	1525	E	HARDING
13. Date Spudded 05/07/2012		14. Date T.D. Reached 05/12/2012		15. Date Rig Released 6/29/2012			16. Date Completed (Ready to Produce) 05/18/2012		17. Elevations (DF and RKB, RT, GR, etc.) 5331 GR		
18. Total Measured Depth of Well 3037'				19. Plug Back Measured Depth 2875'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NEUTRON/GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2849' - 2869' 2904' - 2914'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8.625		24		746		12.25		415 SX		NONE	
5.5		15.5		2207		7.875		330 SX		NONE	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2.875		2840		2840							
26. Perforation record (interval, size, and number)											
2849' - 2869' PERF											
2904' - 2914' PERF											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION											
Date First Production 05/18/2012			Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD			
Date of Test 05/19/2012		Hours Tested 24		Choke Size 0		Prod'n For Test Period		Oil - Bbl 0.0		Gas - MCF 1144	
Water - Bbl. 0		Gas - Oil Ratio 0									
Flow Tubing Press. 125		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl. 0.0		Gas - MCF 1144		Water - Bbl. 0.0	
Oil Gravity - API - (Corr.) N/A											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By			
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 				Printed Name RITA C SMITH				Title ENGINEER TECH			
E-mail Address rsmith@hess.com								Date 7/19/2012			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	top of Tubb 1937
T. Drinkard	T. Bone Springs	T. Todilto	Granite Wash 2074
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology