

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-021-20550
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> P <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Bravo Dome Unit
8. Well Number 261B
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome CO2 Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5331 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other X CO2

2. Name of Operator  
Hess Corporation

3. Address of Operator PO Box 840 Seminole TX 79360

4. Well Location

Unit Letter B : 315 feet from the N line and 1525 feet from the E line  
Section 26 Township 18N Range 29E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5331 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TBG SUMMARY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-28-12: MIRU Sundown Rig #201. Held safety meeting, JSA review, rig and location inspection. Pumped 22 bbls to kill well and TIH w/ 6-3" drill collars, mill and 86 jts. of work string. Tagged plug and RU swivel. Started drilling and pushed plug to TD(2993'). TOH w/ collars, mill and work string, standing it back. Layed down collars and mill. TIH w/ 5.5" Arrow Set 1 production packer w/ 2.25" plug in place. Set packer @ 2840'. Unlatch from packer and TOH w/ work string, laying it down. PU and TIH w/ 61 jts. of 2.875" FG tubing and on off tool. Shut in and shut down.  
6-29-12: AOL, held safety meeting, JSA review, rig and location inspection. 0 psi on both sides. PU remaining 34 jts. of FG tubing, 1-10' FG sub, 1-6' FG sub, 1-4' FG sub, 1-2' FG sub and 1-4' chrome sub. With a total of 95 jts of FG. Latched into packer. Spaced out and landed w/ 3000# of tension. Tested tubing and packer to 500 psi. Held good. Got chart and RDMO.

Spud Date:

05/07/2012

Rig Release Date:

06/29/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rita C Smith*

TITLE

Engineer Tech

DATE

07/19/2012

Type or print name Rita C Smith

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:

*Ed Martin*

TITLE

DISTRICT SUPERVISOR

DATE

8/14/2012

Conditions of Approval (if any):