

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-021-20541
		2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN ☒ P
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name
		6. Well Number: 292J
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		
8. Name of Operator Hess Corporation		9. OGRID 495
10. Address of Operator PO Box 840 Seminole TX 79360		11. Pool name or Wildcat West Bravo Dome CO2 Gas Unit
12. Location	Unit Ltr	Section
Surface:	J	29
BH:	J	29
13. Date Spudded 06/02/2012		14. Date T.D. Reached 06/04/2012
15. Date Rig Released 06/07/2012		16. Date Completed (Ready to Produce) 06/15/2012
17. Elevations (DF and RKB, RT, GR, etc.) 5433 GR		18. Total Measured Depth of Well 2994'
19. Plug Back Measured Depth 2994'		20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run NEUTRON/GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2854 - 2864 2894-2904		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8.625	24	1792
5.5	15.5	2994
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 2854 - 2864 2894-2904		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____
28. PRODUCTION		
Date First Production 06/15/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
		Well Status (Prod. or Shut-in) PROD
Date of Test 06/16/2012	Hours Tested 24	Choke Size 0
Prod'n For Test Period	Oil - Bbl 0.0	Gas - MCF 551
Flow Tubing Press. 125	Casing Pressure 0	Water - Bbl. 0
Calculated 24-Hour Rate	Oil - Bbl. 0.0	Gas - MCF 551
		Water - Bbl. 0.0
		Oil Gravity - API - (Corr.) N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		30. Test Witnessed By
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name RITA C SMITH	Title Sr. Regulatory Analysis Date 9/12/2012
E-mail Address rsmith@hess.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	top of Tubb 1937
T. Drinkard	T. Bone Springs	T. Todilto	Granite Wash 2074
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



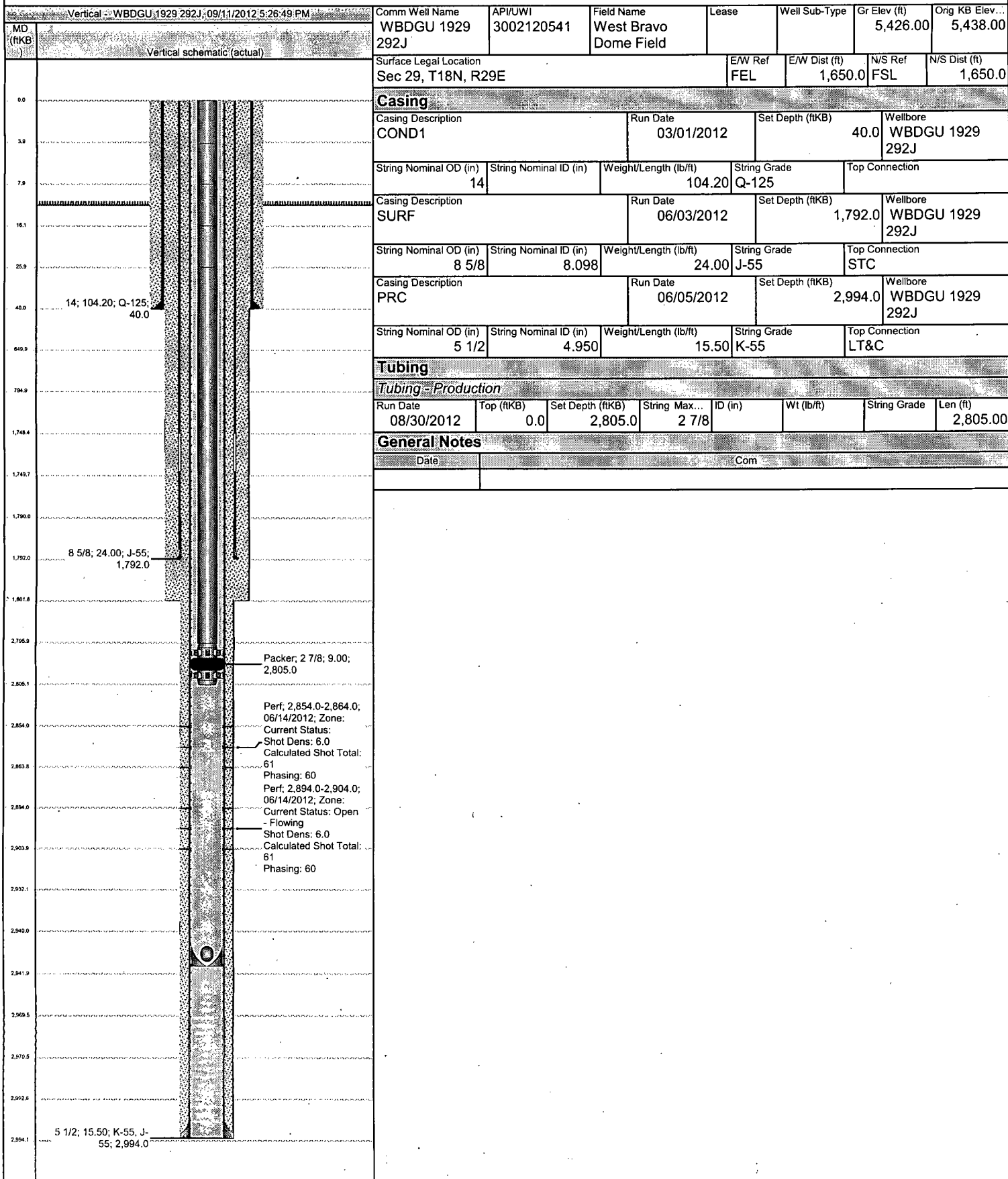
HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Schematic and Well Summary

WBDGU 1929 292J





HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Operations Summary - Ascending WBDGU 1929 292J

API/UWI 3002120541	Surface Legal Location Sec 29, T18N, R29E	License #	Field Name West Bravo Dome Field	State New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft) 5,438.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

AFE Number WBRVDW11DR001.D.18	Total AFE Amount (Cost) 509,523.00	Supplemental AFE Number	Total AFE Supplemental Amount (Cost)	Total AFE + Supp Amount (Cost) 509,523.00
----------------------------------	---------------------------------------	-------------------------	--------------------------------------	--

Operations Report

REPORT DATE: 06/02/2012

Daily Field Est Total (Cost) 122,735.59	Cum Field Est To Date (Cost) 122,735.59	Head Count 35	Personnel OT Hours (hr)
Job Contact Chuck Kennedy	Title DSM	Phone Mobile 575.621.0839	
Job Contact Kevin Green	Title DSM	Phone Mobile 432.788.1228	
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile 575.403.4243	
Job Contact Jamey Mc Dainel	Title Rig Clerk Trainee	Phone Mobile 318.535.7786	
Job Contact Kenny Horn	Title EHS	Phone Mobile 601.209.1967	

Start Time	Dur (hr)	Com
08:00	4.00	PJSM w/ Rig movers, Trinidad crews, Hess Rep & Hess Safety Rep. MOB rig f/ 1829 0420 U 1929 292J
12:00	4.50	MIRU. Raise derrick & r/u rig floor. Mix mud & fill water tanks. P/u Bit & DC.
16:30	0.50	Preform Trinidad Safety Inspection.
17:00	4.00	PJSM. Spud well in @ 1700 hrs on 06/02/2012. Drill 12 1/4" hole f/ 40' U 508' (4 hrs), 468', ROP = 117 fph, WOB = 10-15k, ROT = 100, SPM = 65, PP = 425 psi, GPM = 380, Torq = 6-7k
21:00	0.50	PJSM, Survey @ 478' = .75° / Service rig.
21:30	2.50	Drill 12 1/4" hole f/ 508' U 570' (2.5 hrs), 62', ROP = 25 fph, WOB = 10-15k, ROT = 100, SPM = 65, PP = 425 psi, GPM = 380, Torq = 8-9k

REPORT DATE: 06/03/2012

Daily Field Est Total (Cost) 112,534.61	Cum Field Est To Date (Cost) 235,270.20	Head Count 33	Personnel OT Hours (hr)
Job Contact Chuck Kennedy	Title DSM	Phone Mobile 575.621.0839	
Job Contact Kevin Green	Title DSM	Phone Mobile 432.788.1228	
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile 575.403.4243	
Job Contact Jamey Mc Dainel	Title Rig Clerk Trainee	Phone Mobile 318.535.7786	
Job Contact Kenny Horn	Title EHS	Phone Mobile 601.209.1967	

Start Time	Dur (hr)	Com
00:00	3.50	Drill 12 1/4" hole f/ 570' U 1013' (3.5 hrs), 442', ROP = 126 fph, WOB = 10-15k, ROT = 100, SPM = 65, PP = 450 psi, GPM = 380, Torq = 8-10k
03:30	0.50	Survey @ 982' = .75° / Service rig.
04:00	5.00	Drill 12 1/4" hole f/ 1013' U 1455' (5 hrs), 442', ROP = 88 fph, WOB = 10-15k, ROT = 95, SPM = 65, PP = 500 psi, GPM = 380, Torq = 8-10k
09:00	0.50	Survey @ 1455' = 1° / Service rig.
09:30	5.00	Drill 12 1/4" hole f/ 1455' U 1690' (5 hrs), 235', ROP = 47 fph, WOB = 10-15k, ROT = 85, SPM = 65, PP = 400 psi, GPM = 380, Torq = 8-10k. Dry drill f/ 1690' U 1740' @ reduced rate, pump 100 bbl Hi vis pill down hole while drilling. Cont drilling f/ 1740' U 1802'
14:30	2.00	PJSM Drop survey. POOH, L/D, DC's and bit. Survey @ 1772' = 1°
16:30	2.00	Rig up Eckol csg tool.
18:30	0.50	PJSM. P/u & M/u shoe track (use Baker Lok) & flow check, ok.
19:00	1.00	P/u & run 43 Jts of 8 5/8" 24# J-55 STC csg U 1792'.
20:00	1.50	R/d Eckol csg tool. PJSM w/ HOWCO, Hess rep & crew. R/u Cmt head.
21:30	0.50	Circ & cond @ reduced rate.
22:00	2.00	Test lines U 1616 psi. Mix & pump Lead 610 sks of Premium Plus Cmt, 4% Bentonite, 2% CaCl2, 1.74 Yield, 9.18 gal/sk @ 13.5 ppg 189 bbls Cmt. Mix & pump Tail 210 Sks Premium Plus Cmt, 2% CaCl2 @ 14.8 ppg. 1.35 Yield, 6.37 gal/sk - 50.5 bbls Cmt. Drop plug & wash lines.



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Operations Summary - Ascending WBDGU 1929 292J

API/UWI 3002120541	Surface Legal Location Sec 29, T18N, R29E	License #	Field Name West Bravo Dome Field	State New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft) 5,438.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Operations Report

REPORT DATE: 06/04/2012

Daily Field Est Total (Cost)	26,021.80	Cum Field Est To Date (Cost)	261,292.00	Head Count	35	Personnel OT Hours (hr)
Job Contact Chuck Kennedy	Title DSM	Phone Mobile 575.621.0839				
Job Contact Kevin Green	Title DSM	Phone Mobile 432.788.1228				
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile 575.403.4243				
Job Contact Jamey Mc Dainel	Title Rig Clerk Trainee	Phone Mobile 318.535.7786				
Job Contact Kenny Horn	Title EHS	Phone Mobile 601.209.1967				

Start Time	Dur (hr)	Com
00:00	0.50	Displace w/ 111.5 bbls fresh water. Bump plug @ 0014 hrs, floats held, bled back .5 bbl. Circ 51.5 bbls, 166 sks t/ surface.
00:30	0.50	R/d HOWCO.
01:00	4.00	WOC.
05:00	0.50	Backout Lnd Jt. Dump 5 sks of quik crete.
05:30	0.50	Install WH w/ Baker Lok.
06:00	1.50	PJSM. N/U BOPE.
07:30	1.00	Connect HYD lines to BOP
08:30	1.00	Function test BOP. Test blind rams t/ 250 psi low / 1500 psi high f/ 5 min, ok. Test csg t/ 250 psi f/ 5 min / 1500 psi high f/ 30 min, ok.
09:30	0.50	Finish N/u BOP. Install flow nipple & flow line.
10:00	2.00	M/u BHA & TIH t/ TOC @ 1727'.
12:00	1.00	Test annular t/ 250 psi low f/ 5 min, ok & t/ 750 psi high f/ 15 min, ok. Test pipe rams t/ 250 psi low / 1500 psi high f/ 5 min, ok.
13:00	0.50	Install stripping rubber & chain down BOP.
13:30	1.50	Drill cement & shoe track.
15:00	3.50	Drill 7 7/8" hole f/ 1802' t/ 2094' (4 hrs), 292', ROP = 73 fph, WOB = 10-15k, ROT = 85, SPM = 65, PP = 700 psi, GPM = 380, Torq = 10-11k
18:30	0.50	Lubricate rig.
19:00	4.50	Drill 7 7/8" hole f/ 2094' t/ 2317' (4.5 hrs), 223', ROP = 50 fph, WOB = 12-18k, ROT = 80, SPM = 65, PP = 730 psi, GPM = 380, Torq = 11-12k
23:30	0.50	Loss circ @ 2317'. Pump Hi Vis LCM pill.

REPORT DATE: 06/05/2012

Daily Field Est Total (Cost)	90,681.47	Cum Field Est To Date (Cost)	351,973.47	Head Count	37	Personnel OT Hours (hr)
Job Contact Chuck Kennedy	Title DSM	Phone Mobile 575.621.0839				
Job Contact Kevin Green	Title DSM	Phone Mobile 432.788.1228				
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile 575.403.4243				
Job Contact Jamey Mc Dainel	Title Rig Clerk Trainee	Phone Mobile 318.535.7786				
Job Contact Kenny Horn	Title EHS	Phone Mobile 601.209.1967				

Start Time	Dur (hr)	Com
00:00	0.50	Survey @ 2285' = .75° / Srv rig.
00:30	1.00	Drill @ reduced rate f/ 2317' t/ 2380'. PP = 285, SPM 40, GPM = 195. Pumping Hi Vis LCM pill while drilling.
01:30	11.00	Drill f/ 2380' t/ 2994' (11 hrs), 614', ROP = 55 fph, WOB = 12-18k, ROT = 50-100, SPM = 35-65, PP = 1040 psi, GPM = 200-380, Torq = 10-12k. Note: Lost circ f/ 2317' - 2665', slow rates to 1/2 rate.
12:30	1.00	Circ & cond.
13:30	2.50	Drop survey. POOH & L/d DP, DC's & Bit. Survey @ 2964' = 1.5°
16:00	0.50	PJSM. Remove stripping rubber. R/u bails & elev.
16:30	0.50	PJSM. R/u Schlumberger logging equip.



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Operations Summary - Ascending WBDGU 1929 292J

API/UWI 3002120541	Surface Legal Location Sec 29, T18N, R29E	License #	Field Name West Bravo Dome Field	State New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft) 5,438.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Start Time	Dur (hr)	Com
17:00	3.00	P/u Platform Express = (PEX) logging tools. GIH w/ HRLA Laterlog resistivity /CNL/LDT/GR tool & log. Loggers depth = 2996'.
20:00	0.50	L/d Schulbmerger.
20:30	0.50	R/u Eckol casing tool.
21:00	0.50	P/u & M/u shoe track (Used Baker Lock) Flow check same, ok.
21:30	1.50	Run 72 jts 5 1/2" 15.5# K-55 LT&C casing t/ 2984'.
23:00	0.50	Run 72 jts 5 1/2" 15.5# K-55 LT&C casing t/ 2984'.
23:30	0.50	Circ & cond.

REPORT DATE: 06/06/2012

REF: CMT DATE: 06/06/2012								
Daily Field Est Total (Cost)		62,172.96	Cum Field Est To Date (Cost)		414,146.43	Head Count	37	Personnel OT Hours (hr)
Job Contact		Title				Phone Mobile		
Chuck Kennedy		DSM				575.621.0839		
Job Contact		Title				Phone Mobile		
Kevin Green		DSM				432.788.1228		
Job Contact		Title				Phone Mobile		
Scott P. Buetow		Rig Clerk				575.403.4243		
Job Contact		Title				Phone Mobile		
Jamey Mc Dainel		Rig Clerk Trainee				318.535.7786		
Job Contact		Title				Phone Mobile		
Kenny Horn		EHS				601.209.1967		

Start Time	Dur (hr)	Com
00:00	2.00	Test lines. Mix & pump 100 Sks Midcon-2 Priemium Plus Cmt (52 bbls) 11.4 ppg, 2.94 yield, 18.09 gal/sk 2% CaCl2, 0.125 LBM Poly-E-Flake, Mix & pump 450 Sks Corrosacem, 1% LAP-1, 0.3% CFR-3, 0.25% D-Air, (91 bbls) 14.8 ppg, 1.12 yield, 4.73 gal/sk. Displace 72 bbls fresh water, Bump plug 500 over. Held for 5 min. Bled back .5 bbls / floats held. NOTE: Loss circ @ end of displacement @ 0045 hrs. Bump plug @ 0100 hrs.
02:00	2.00	Flush BOP equip & lines. N/d, hang BOP,
04:00	1.50	Cement check. When down t/ 150'. No success.
05:30	1.50	R/u t/ cmt w/ 1" tbg f/ top off cement job. Mix & pump 100 sks, 1.35 yld, 14.8 lb/gal. 2% CaCl2
07:00	6.00	R/d rig & Prep f/ rig move. Release rig @ 1230 hrs on 06/06/2012.
13:00	2.00	Cont r/d & MOB rig t/ 1929 - 191J. All equip off location. Final Report.