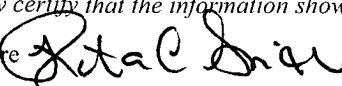


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-021-20548 2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN ☒ P 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name 6. Well Number: 152K								
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Hess Corporation		9. OGRID 495								
10. Address of Operator PO Box 840 Seminole TX 79360		11. Pool name or Wildcat West Bravo Dome CO2 Gas Unit								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	15	18N	29E	K	1650	S	1650	W	HARDING
BH:	K	15	18N	29E	K	1650	S	1650	W	HARDING
13. Date Spudded 05/15/2012	14. Date T.D. Reached 05/18/2012		15. Date Rig Released 5/19/2012		16. Date Completed (Ready to Produce) 06/15/2012		17. Elevations (DF and RKB, RT, GR, etc.) 5387 GR			
18. Total Measured Depth of Well 3040'			19. Plug Back Measured Depth 3030'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NEUTRON/GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2915-2925 2957-2977										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		24		1670		12.25		820 SX		NONE
5.5		15.5		3030		7.875		550 SX		NONE
24. LINER RECORD										
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
3.5	2825		2825							
26. Perforation record (interval, size, and number)										
2915-2925 2957-2977										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION										
Date First Production 06/15/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD			
Date of Test 06/16/2012	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 0.0	Gas - MCF 1097	Water - Bbl. 0	Gas - Oil Ratio 0			
Flow Tubing Press. 124	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0.0	Gas - MCF 1097	Water - Bbl. 0.0	Oil Gravity - API - (Corr.) N/A				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name RITA C SMITH			Title Sr. Regulatory Analysis			Date 9/11/2012	
E-mail Address rsmith@hess.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	top of Tubb 1937
T. Drinkard	T. Bone Springs	T. Todilto	Granite Wash 2074
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Operations Summary - Ascending WBDGU 1829 152K

API/UWI 3002120548	Surface Legal Location Sec 1, T18N, R29E	License #	Field Name West Bravo Dome Field	State New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft) 5,399.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

AFE Number WBRVDW11DR001.D.13	Total AFE Amount (Cost) 509,523.00	Supplemental AFE Number	Total AFE Supplemental Amount (Cost)	Total AFE + Supp Amount (Cost) 509,523.00
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Operations Report

REPORT DATE: 05/15/2012

Daily Field Est Total (Cost) 155,611.26	Cum Field Est To Date (Cost) 155,611.26	Head Count 40	Personnel OT Hours (hr)
Job Contact Chuck Kennedy	Title DSM	Phone Mobile 575.621.0839	
Job Contact Gus Gustafson	Title DSM	Phone Mobile 575.621.0839	
Job Contact Kevin Green	Title DSM	Phone Mobile 432.788.1228	
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile 575.403.4243	
Job Contact Kenny Horn	Title EHS	Phone Mobile 601.209.1967	

Start Time	Dur (hr)	Com
09:00	4.00	PJSM w/ Trinidad rig movers, Rig Mgr, Rig Crews, Hess DSM, Hess safety rep. MOB rig f/ 1829 261B t/ 1829 152K.
13:00	4.50	MIRU. Raise derrick & r/u rig floor. Mix mud & fill water tanks. P/u Bit & DC. Repair hydraulic hose.
17:30	0.50	Preform Trinidad rig inspection.
18:00	4.00	Spud in 12 1/4" hole @ 1800 hrs on 05/15/2012. Drill 12 1/4" hole f/ 40' t/ 515' (4 hrs) 475', ROP = 119 fph, WOB = 10K, ROT = 100, SPM = 65, PP = 426, GPM = 380, Torq = 7-8k
22:00	0.50	Survey @ 485' = .75° / Service rig.
22:30	1.50	Drill 12 1/4" hole f/ 515' t/ 708' (1.5hrs) 193', ROP = 129 fph, WOB = 10K, ROT = 100, SPM = 65, PP = 428, GPM = 380, Torq = 7-8k

REPORT DATE: 05/16/2012

Daily Field Est Total (Cost) 147,083.60	Cum Field Est To Date (Cost) 302,694.86	Head Count 29	Personnel OT Hours (hr)
Job Contact Gus Gustafson	Title DSM	Phone Mobile 575.621.0839	
Job Contact Kevin Green	Title DSM	Phone Mobile 432.788.1228	
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile 575.403.4243	
Job Contact Larry Frazier	Title EHS	Phone Mobile 832.477.4851	

Start Time	Dur (hr)	Com
00:00	3.00	Drilling f/ 708' t/ 1053' (3 hrs) 345', ROP = 115 fph, WOB = 5-10K, ROT = 100, SPM = 65, PP = 450, GPM = 380, Torq = 7-8k
03:00	0.50	Survey @ 1021' = .25° / Service rig.
03:30	8.00	Drilling f/ 1053' t/ 1639' (8 hrs) 586', ROP = 73.25 fph, WOB = 10-12K, ROT = 90-100, SPM = 65, PP = 500, GPM = 380, Torq = 7-8k
11:30	0.50	Circ & cond. Loss circulation @ 1639'. Pump LCM down hole. Gained circulation.
12:00	1.00	Drill f/ 1639' t/ 1680'.
13:00	1.00	Pump a total of 160 bbl LCM pill & circ.
14:00	2.00	Drop survey. POOH. L/d DP, DC's & Bit. Survey = 1°
16:00	1.00	R/u Eckol csg tool & prep rig floor t/ run csg.
17:00	3.00	PJSM. M/u Shoe Track & flow check same. P/u & run 40 jts 8 5/8" 24# J-55 STC csg t/ 1670'.
20:00	0.50	PJSM w/ HOWCO, Trinidad crew, Rig Mgr, Hess rep.
20:30	0.50	R/u HOWCO. Circ & cond.
21:00	1.50	Test lines t/ 1610 psi. Mix & pump Lead 610 sks of Premium Plus Cmt, 4% Bentonite, 2% CaCl2, 1.74 Yield, 9.18 gal/sk @ 13.5 ppg 189 bbls Cmt. Mix & pump Tail 210 Sks Premium Plus Cmt, 2% CaCl2 @ 14.8 ppg. 1.35 Yield, 6.37 gal/sk - 50.5 bbls Cmt. Drop plug & wash lines. Displace w/ 103.5 bbls fresh water. Bump plug @ 2235 hrs. Bump plug 500 over / floats held, bled back .5 bbl. Circ 73.5 bbls, 237 sks t/ surface.
22:30	1.50	R/d HOWCO & WOC.

REPORT DATE: 05/17/2012

Daily Field Est Total (Cost) 26,177.18	Cum Field Est To Date (Cost) 328,872.04	Head Count 33	Personnel OT Hours (hr)
Job Contact Gus Gustafson	Title DSM	Phone Mobile 575.621.0839	



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Operations Summary - Ascending WBDGU 1829 152K

API/UWI 3002120548	Surface Legal Location Sec 1, T18N, R29E	License #	Field Name West Bravo Dome Field	State New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft) 5,399.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Job Contact Kevin Green	Title DSM	Phone Mobile 432.788.1228
Job Contact Scott P. Buetow	Title Rig Clerk	Phone Mobile 575.403.4243
Job Contact Larry Frazier	Title EHS	Phone Mobile 832.477.4851

Start Time	Dur (hr)	Com
00:00	2.50	WOC.
02:30	0.50	Back off landing Jt. Install Wehead w/ Baker Lok.
03:00	3.00	N/u BOPE.
06:00	1.00	PJSM. Function test BOP. Test blind rams 250 / 1500 psi, ok. Test csg $\frac{1}{2}$ 250 / 1500 psi $\frac{1}{2}$ 30 min, ok.
07:00	0.50	Wait on Bit.
07:30	1.00	PJSM. C/o slip cylinder.
08:30	2.00	P/u 7 7/8" bit & DC's & TIH $\frac{1}{2}$ TOC @ 1604'.
10:30	1.00	PJSM. Test annular $\frac{1}{2}$ 250 / 750 psi, ok. Test pipe rams $\frac{1}{2}$ 250 / 1500 psi, ok.
11:30	0.50	Install stripping rubber & flow line. Chain down BOP.
12:00	1.50	Drill cement & shoe track.
13:30	8.00	Drill 7 7/8" hole $\frac{1}{2}$ 1680' $\frac{1}{2}$ 2196' (8 hrs) 516', ROP = 64.5 fph, WOB = 18K, ROT = 80, SPM = 65, PP = 658, GPM = 380, Torq = 8-9k
21:30	0.50	Survey @ 2164' = .75°
22:00	2.00	Drill 7 7/8" hole $\frac{1}{2}$ 2196' $\frac{1}{2}$ 2310' (2 hrs) 114', ROP = 57 fph, WOB = 18K, ROT = 90, SPM = 65, PP = 770, GPM = 380, Torq = 9-10k

REPORT DATE: 05/18/2012

08/15/2012
 08/15/2012

Daily Field Est Total (Cost)		67,736.12		Cum Field Est To Date (Cost)		396,608.16		Head Count		36		Personnel OT Hours (hr)	
Job Contact		Title						Phone Mobile					
Gus Gustafson		DSM						575.621.0839					
Job Contact		Title						Phone Mobile					
Kevin Green		DSM						432.788.1228					
Job Contact		Title						Phone Mobile					
Scott P. Buetow		Rig Clerk						575.403.4243					
Job Contact		Title						Phone Mobile					
Larry Frazier		EHS						832.477.4851					

Start Time	Dur (hr)	Com
00:00	3.00	Drill 7 7/8" hole $\frac{1}{2}$ 2310' $\frac{1}{2}$ 2449' (3 hrs) 139', ROP = 46 fph, WOB = 10-18K, ROT = 70-90, SPM = 65, PP = 770, GPM = 380, Torq = 10-12k
03:00	0.50	Lub rig.
03:30	2.50	Drill 7 7/8" hole $\frac{1}{2}$ 2449' $\frac{1}{2}$ 2576' (2.5 hrs) 127', ROP = 50.8 fph, WOB = 15-18K, ROT = 70-90, SPM = 65, PP = 770, GPM = 380, Torq = 10-12k.
06:00	0.50	Circ & survey @ 2544' = .75°
06:30	8.50	Drill 7 7/8" hole $\frac{1}{2}$ 2576' $\frac{1}{2}$ 3040' (8.25 hrs) 464', ROP = 55 fph, WOB = 15-20K, ROT = 80, SPM = 65, PP = 700, GPM = 380, Torq = 9-11k / .25 hrs $\frac{1}{2}$ srv rig. Displace hole w/ KCL Polymer mud w/ drilling.
15:00	1.50	Circ & cond.
16:30	3.00	PJSM. Drop survey. POOH & L/d DP, DC's & Bit.
19:30	0.50	R/u bails & elev.
20:00	3.00	PJSM. R/u Schlumberger logging equipment. P/u Platform Express = (PEX) logging tools. GIH w/ HRLA Laterolog resistivity /CNL/LDT/GR tool & log. Loggers depth = 3038'.
23:00	1.00	R/d Schlumberger.

REPORT DATE: 05/19/2012

Daily Field Est Total (Cost)		97,288.00	Cum Field Est To Date (Cost)		493,896.16	Head Count	20	Personnel OT Hours (hr)
Job Contact		Title				Phone Mobile		
Gus Gustafson		DSM				575.621.0839		
Job Contact		Title				Phone Mobile		
Kevin Green		DSM				432.788.1228		
Job Contact		Title				Phone Mobile		
Scott P. Buetow		Rig Clerk				575.403.4243		
Job Contact		Title				Phone Mobile		
Larry Frazier		EHS				832.477.4851		



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Operations Summary - Ascending WBDGU 1829 152K

API/UWI 3002120548	Surface Legal Location Sec 1, T18N, R29E	License #	Field Name West Bravo Dome Field	State New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft) 5,399.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Start Time	Dur. (hr)	Com
00:00	1.00	PJSM. R/u Eckel csg tool. P/u & M/u shoe track (Used Baker Lock) Flow check same, ok.
01:00	3.00	Run 73 jts 5 1/2" 15.5# K-55 LT&C casing t/ 3030'. Fill up @ 41 jts of csg in hole.
04:00	0.50	R/d Eckol Csg tool.
04:30	0.50	PJSM. R/u HOWCO. Circ & cond.
05:00	1.00	Test lines t/ 2584 psi. Mix & pump 100 Sks Midcon-2 Priemium Plus Cmt (52 bbls) 11.4 ppg, 2.94 yield, 18.09 gal/sk 2% CaCl2, 0.125 LBM Poly-E-Flake, Mix & pump 450 Sks Corrosacem, 1% LAP-1, 0.3% CFR-3, 0.25% D-Air, (91 bbls) 14.8 ppg, 1.12 yield, 4.73 gal/sk. Displace 71.5 bbls fresh water, Bump plug w/ 1416 psi. Held for 5 min. Bled back .5 bbls / floats held. Circ 4 bbls 7.6 sks of cement t/ surface.
06:00	4.00	Flush BOP equip & lines. R/d & release HOWCO. N/d, hang BOP, Set slips, Cut off & lay out jt.
10:00	3.00	R/d rig & Prep f/ rig move on 05/14/2012. Release rig @ 1200 hrs on 05/19/2012. Rig off location @ 1300 hrs on 05/19/2012. Final Report.