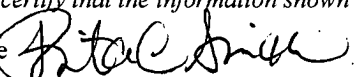


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011						
		1. WELL API NO. 30-021-20553										
		2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN P										
		3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name						
						6. Well Number: 142N						
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER												
8. Name of Operator Hess Corporation						9. OGRID 495						
10. Address of Operator PO Box 840 Seminole TX 79360						11. Pool name or Wildcat West Bravo Dome CO2 Gas Unit						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface:	N	14	18N	29E	N	330	S	2620	W	HARDING		
BH:	N	14	18N	29E	N	330	S	2620	W	HARDING		
13. Date Spudded 05/02/2012	14. Date T.D. Reached 05/05/2012	15. Date Rig Released 5/06/2012			16. Date Completed (Ready to Produce) 05/18/2012			17. Elevations (DF and RKB, RT, GR, etc.) 5355 GR				
18. Total Measured Depth of Well 3000'		19. Plug Back Measured Depth 3000'			20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run NEUTRON/GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2890-2900												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8.625		24		1625		12.25		820 SX		NONE		
5.5		15.5		3000		7.875		550 SX		NONE		
24. LINER RECORD										25. TUBING RECORD		
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
									2.875	2830	2830	
26. Perforation record (interval, size, and number) 2890-2900										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
28. PRODUCTION												
Date First Production 05/18/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD					
Date of Test 05/19/2012	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 0.0	Gas - MCF 289	Water - Bbl. 0	Gas - Oil Ratio 0					
Flow Tubing Press. 130	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0.0	Gas - MCF 289	Water - Bbl. 0.0	Oil Gravity - API - (Corr.) N/A						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By						
31. List Attachments												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude Longitude NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature 		Printed Name RITA C SMITH		Title Sr. Regulatory Analysis		Date 9/11/2012						
E-mail Address rsmith@hess.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	top of Tubb 1937
T. Drinkard	T. Bone Springs	T. Todilto	Granite Wash 2074
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



HESS CORPORATION



PERMIAN BUSINESS UNIT

Production Schematic and Well Summary

WBDGU 1829 142N

