

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-021-20553
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> P <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Bravo Dome Unit
8. Well Number 142N
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome CO2 Gas

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other X CO2

2. Name of Operator  
Hess Corporation

3. Address of Operator PO Box 840 Seminole TX 79360

4. Well Location  
Unit Letter N : 330 feet from the S line and 2620 feet from the W line  
Section 14 Township 18N Range 29E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5355 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

tbq & AS1

OTHER: ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/27/12 MIRU Sundown Rig #201. Held safety meeting, JSA review, rig and location inspection. Pumped 51 bbls PW down casing to kill well. ND well head and NU BOP's. TIH w/ 2830' of 2.875" work string and 5.5" Arrow Set 1 Packer w/ 2.25" blanking plug in place.. Set packer @ 2830'. Unlatch from packer and TOH w/ work string and on off tool laying it down. PU and TIH w/ 96 jts.(2808') of 2.875" FG tubing, 1-10' FG sub, 1-2' FG sub, 1-4' chrome steel sub and on off tool. Circulated 65 bbls of PW and 16.25 gal of TC-606 packer chemical. Latched into packer and spaced out w/6000 psi tension. ND BOP's and NU well head. Tested packer to 500 psi and charted for 30 min. (H-5) held good. Tested tubing to 500 psi and it held good. RDMO

Spud Date:

05/02/2012

Rig Release Date:

6/27/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rita C Smith*

TITLE Engineer Tech

DATE 07/26/2012

Type or print name Rita C Smith

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:

*Ed Martin*

TITLE

DISTRICT SUPERVISOR

DATE 9/17/2012

Conditions of Approval (if any):