

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505WELL API NO. **3005920203**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

**LG - 4064**

7. Lease Name or Unit Agreement Name

**BRAVO DOME CARBON DIOXIDE  
GAS UNIT (BDCDGU)**8. Well Number **361**

9. OGRID Number

**16696**

10. Pool name or Wildcat

**BRAVO DOME CARBON DIOXIDE GAS UNIT  
640 ACRE AREA**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **CO<sub>2</sub> SOURCE WELL**

2. Name of Operator

**OXY USA Inc.**

3. Address of Operator

**PO Box 303, AMISTAD, NEW MEXICO 88410**

4. Well Location

Unit Letter **G**: **1650** feet from the **NORTH** line and **1650** feet from the **EAST** line  
Section **36** Township **19 N** Range **34 E** NMPM County **UNION**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**GL: 4680'**

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: A) PROCEDURE AND VOLUME SUMMARY  
B) WELLBORE SCHEMATIC AFTER PLUGGING

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE SR ENGINEERING ADVISOR

DATE

Type or print name **AL GIUSSANI**E-mail address: **albert\_giussani@oxy.com**PHONE: **806 638 1296****For State Use Only**

APPROVED BY:

TITLE

**DISTRICT SUPERVISOR**DATE **11/1/2012**

Conditions of Approval (if any):

WELL  
API ,

19 34 36 1 G  
3005920203  
CASED HOLE

SURF CSG			PROD CSG		
OD INCHES	9 5/8"		OD INCHES	7.0"	
WEIGHT	32.3 #/ FT		WEIGHT	20. #/ FT	
SET @	720. FT		SET @	2,669. FT	
HOLE SIZEID INCHES	12.25 INCHES		HOLE SIZEID INCHES	8.75 INCHES	
CEMENT VOLUME, SX	390		CEMENT VOLUME, SX	900	
CEMENT CLASS	H		CEMENT CLASS	H	
VOLUME CIRCULATED, SX	116		VOLUME CIRCULATED, SX	267	
TOPS (MD FT)			CEMENT TYPE		
GL	4680		PREMIUM PLUS, 2% CaCl, .25#/SX Poly E Flake		
SANTA ROSA			SLURRY DENSITY, PPG		14.8
SAN ANDRES	1161		YIELD, CU FT/SX		1.34
GLORIETA	1485		FRESH WATER REQUIREMENT, GAL/SX		6.3
YESO	1568				
CIMARRON	2065				
TUBB	2080				

CURRENTLY: CIBP SET @ 2080'

RIG UP

NIPPLE UP BOP

TRIP IN HOLE WITH WORK STRING

VERIFY DEPTH OF CIBP

**SPOT 1<sup>ST</sup> CEMENT PLUG ON TOP OF CIBP** 15 SX

CIRCULATE WELL WITH APPROPRIATE CORROSION INHIBITED FRESH WATER - **TOTAL VOLUME 82 BBLS**

**PRESSURE TEST CASING TO 500 PSI**

PULL TUBING TO (10 FT BELOW YESO TOP) 1,578. FT

**SPOT 3RD CEMENT PLUG - TOTAL VOLUME** 25 SX

SLOWLY PULL TUBING OUT OF CEMENT PLUG

PULL TUBING TO 770. FT

**SPOT 3rd CEMENT PLUG - TOTAL VOLUME** 25 SX

PULL TUBING TO 30. FT

**SPOT 4th CEMENT PLUG - TOTAL VOLUME** 6 SX

NIPPLE DOWN BOP

CUT :WELLHEAD & ANCHORS 3" BELOW GROUND LEVEL

CAP WELL WITH STEEL PLATE AND 4' MARKER

BACK FILL LOCATION

TOTAL CEMENT VOLUME 71 SX

WELL  
API

19 34 36 1 G  
3005920203

